TRACE ELEMENTS IN COAL: OCCURRENCE AND DISTRIBUTION

H. J. Gluskoter, R. R. Ruch, W. G. Miller, R. A. Cahill, G. B. Dreher, and J. K. Kuhn



ILLINOIS STATE GEOLOGICAL SURVEY Jack A. Simon, Chief Urbana, IL 61801 **CIRCULAR 499** 197/7/

Minerals from coals are shown on the front and back covers. The scanning electron photomicrographs were taken using the equipment of the Center for Electron Microscopy, University of Illinois.

Front cover: Large-bladed crystals of barite (BaS0₄) surrounded by fine-grained crystals of pyrite (FeS₂). Magnification: × 9900.

Back cover: Pyrite framboid (FeS₂); an aggregate of crystals that are from 1.5 to 2 micrometers in long dimension.

Magnification: × 650.

Magnifications reversed.



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Topographic mapping in cooperation with the United States Geological Survey.

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TRACE ELEMENTS IN COAL: OCCURRENCE AND DISTRIBUTION

H. J. Gluskoter, R. R. Ruch, W. G. Miller, R. A. Cahill, G. B. Dreher, and J. K. Kuhn

ABSTRACT

Chemical analyses of 172 whole coal samples, 40 (5 sets) bench samples (vertical segments of the seam), and 64 (9 sets) washed coal samples (separated by specific gravity methods) have been made by the Illinois State Geological Survey. One hundred and fourteen of the 172 whole coal samples were from the Illinois Basin, as were all of the bench samples and 5 of the 9 sets of washed coals. The remaining samples were from other coal-producing areas of the United States.

Elements determined by chemical analyses were aluminum (Al), antimony (Sb), arsenic (As), barium (Ba), beryllium (Be), boron (B), bromine (Br), cadmium (Cd), calcium (Ca), carbon (C), cerium (Ce), cesium (Cs), chlorine (Cl), chromium (Cr), cobalt (Co), copper (Cu), dysprosium (Dy), europium (Eu), fluorine (F), gallium (Ga), germanium (Ge), gold (Au), hafnium (Hf), hydrogen (H), indium (In), iodine (I), iron (Fe), lanthanum (La), lead (Pb), lutetium (Lu), magnesium (Mg), manganese (Mn), mercury (Hg), molybdenum (Mo), nickel (Ni), nitrogen (N), oxygen (O), phosphorus (P), potassium (K), rubidium (Rb), samarium (Sm), scandium (Sc), selenium (Se), silicon (Si), silver (Ag), sodium (Na), strontium (Sr), sulfur (S), tantalum (Ta), terbium (Tb), thallium (Tl), thorium (Th), tin (Sn), titanium (Ti), tungsten (W), uranium (U), vanadium (V), ytterbium (Yb), zinc (Zn), and zirconium (Zr). In addition to the 60 elements, the samples were analyzed for the standard coal parameters. Analytical methods included neutron activation analyses, atomic absorption spectroscopy, X-ray fluorescence spectroscopy, optical emission spectroscopy, and ion selective electrode analyses.

Statistical analyses of this large quantity of data on whole coal samples have allowed for many generalizations to be drawn including:

1. Elemental concentrations tend to be highest in coals from the Appalachians, lowest in coals of the western United States, and intermediate in coals from the Illinois Basin.

2. Elements that have the largest ranges in concentrations are those that are found in distinct mineral phases in the coals; elements with narrow ranges are often those found in organic combination in coal.

3. Only four elements are, on the average, present in coals in concentrations significantly greater than the clarke of those elements (average concentration in the earth's crust). These are boron, chlorine, selenium, and arsenic. Not all are concentrated in each of the samples analyzed from the three geographic groups (eastern U.S., western U.S., and the Illinois Basin).

 $4.\ {\rm Most}$ of the elemental concentrations in coals are lower than the clarke of the elements.

5. Boron is concentrated only in the coals of the Illinois Basin; possibly the presence of boron represents a greater marine influence during and immediately following the time of the coal swamp in the basin.

Generalizations from the statistical analyses of the analytical data from five bench sets from the Illinois Basin include the following:

1. Wide variations in elemental concentrations are present between benches of a single coal sampled.

2. Although elements may be concentrated within any bench of a coal, concentrations are more commonly observed at the top and/or bottom of the coal seam.

3. Germanium is concentrated in the top and bottom benches of four of the five bench sets.

4. Most elements occur in significantly higher concentrations in the fine-grained sedimentary rocks associated with the coal (roof shales, underclays, and partings) than in the coal.

An index of organic affinity of the elements was calculated from cumulative curves (washability curves) of the data determined on specific gravity fractions of the washed coals. Elements have been classified as "organic", "intermediate-organic", "intermediateinorganic", and "inorganic", on the basis of value of the organic affinity index. Coals of the Illinois Basin are quite similar in this regard. The following generalizations are suggested:

1. Germanium, beryllium, boron, and antimony are classified within the organic group in all samples. Germanium has the highest value of organic affinity in each coal.

2. Zinc, cadmium, manganese, arsenic, molybdenum, and iron are within the inorganic group in all four samples.

3. A number of metals including cobalt, nickel, copper, chromium, and selenium have organic affinities within the intermediate categories. This suggests a partial contribution from sulfide minerals in the coal but also suggests the presence of these elements in organometallic compounds, as chelated species, or as adsorbed cations.

3

INTRODUCTION

Within recent years the general public and the scientific community have become increasingly aware of the problems of energy and environment that directly affect the activities of people in the United States. The problems are not separate and distinct, but rather are associated intimately with each other. To maintain a standard of living similar to that which has evolved in the United States will require the increased development of a domestic source of energy. To preserve the quality of life to which everyone aspires will necessitate production of that energy in an environmentally acceptable manner.

Coal is the most abundant fossil fuel resource in the United States (Simon and Malhotra, 1976). Energy from coal will continue to be extracted in the "normal" way by direct combustion in steam boilers and generation of electricity. However, extensive research is being done to find efficient methods of producing clean and easily handled gaseous and liquid fuels from coal. Coal is composed not only of those elements generally considered to be organic (C, H, O, and N), which are utilized in converting coal to synthetic fuels, but it is extremely heterogeneous and contains significant quantities of "inorganic" elements. These inorganic elements are associated primarily with individual mineral phases in the coal. The term "mineral matter" is often used to refer to all the inorganic constituents of coal.

Mineral matter, including major, minor, and trace elements, composes a significant proportion of coal. It is difficult to precisely measure the quantity of mineral matter in coal. For the purposes of this study the amount of radio-frequency low-temperature ash produced in a radio-frequency asher at temperatures below $150^{\circ}C$ (Gluskoter, 1965b; Rao and Gluskoter, 1973) will be assumed to equal the mineral matter of the coal. In the coal samples reported in this study, the mineral matter ranges from 3.8 percent to 31.7 percent with a mean value of 15.3 percent. Before the significance of this proportion of the coal can be intelligently assessed, accurate determinations of the various elements contained in the ash must be made.

The Illinois State Geological Survey has had a continuing research effort on the chemistry of coal for nearly seventy years. Within the past six years, efforts have been concentrated on the analyses of coal for trace elements. These efforts have resulted in a number of publications, including: Ruch et al., 1971, 1973, 1974; Gluskoter and Lindahl, 1973; Gluskoter, 1975; Frost et al., 1975; Kuhn et al., 1975; and Dreher and Schleicher, 1975. During the period 1972-1976, these efforts were partially supported by the U.S. Environmental Protection Agency. This report summarizes all the analytical data collected during the period of that support. In part, it duplicates material in previous publications (for example, Ruch et al., 1973, 1974).

The initial effort (Ruch et al., 1973,1974) involved a comprehensive characterization of 101 coals of the United States, most of which were from the Illinois Basin. The 'initial study included development and refinement of specific chemical and mineralogical methods of analysis, new methods for sample pretreatment, volatilization studies, and more efficient methods for treatment of the data. The study laid the foundation for many geochemical conclusions, but also indicated the necessity for further work.

The present project is concerned with the analyses of 71 additional U.S. coals, more than half of which are from the eastern and western coal-producing areas; the remainder are from the Illinois Basin (fig. 1). The study also includes 40 bench samples (vertical segments within a coal seam) representing five geologically different environments from the Illinois Basin, and 32 float-sink samples (gravity fraction separations) from five coals that are geographically widely separated and that differ significantly both geologically and chemically.

The scope of the work was extended in this study to include the determinations of 23 additional elements, many of which had not had their distributions in coal characterized previously. These analyses were made possible by advances in analytical methods, especially by the acquisition of a high-resolution detector for instrumental neutron activation analysis (INAA). The 71 whole coal samples, the 40 bench samples, and the 32 washed coal samples were analyzed for these 23 additional elements, as were twenty-five samples from the Herrin (No. 6) Coal Member of Illinois, selected from the group of 101 coals previously analyzed.

The present report includes data on analytical determinations made on 172 whole coal samples, 64 washed coal samples, and 40 bench samples. The 60 major, minor, and trace elements determined were aluminum (Al), antimony (Sb), arsenic (As), barium (Ba), beryllium (Be), boron (B), bromine (Br), cadmium (Cd), calcium (Ca), carbon (C), cerium (Ce), cesium (Cs), chlorine (Cl), chromium (Cr), cobalt (Co), copper (Cu), dysprosium (Dy), europium (Eu), fluorine (F), gallium (Ga), germanium (Ge), gold (Au), hafnium (Hf), hydrogen (H), indium (In), iodine (I), iron (Fe), lanthanum (La), lead (Pb), lutetium (Lu), magnesium (Mg), manganese (Mn), mercury (Hg), molybdenum (Mo), nickel (Ni), nitrogen (N), oxygen (O), phosphorus (P), potassium (K), rubidium (Rb), samarium (Sm), scandium (Sc), selenium (Se), silicon (Si), silver (Ag), sodium (Na), strontium (Sr), sulfur (S), tantalum (Ta), terbium (Tb), thallium (Tl), thorium (Th), tin (Sn), titanium (Ti), tungsten (W), uranium (U), vanadium (V), ytterbium (Yb), zinc (Zn), and zirconium (Zr) (fig. 2).





Fig. 2 - Elements reported in this study indicated by diagonal lines on the periodic table.

The following coal parameters were usually determined and are reported for most samples: moisture, low-temperature ash (mineral matter), high-temperature ash, total sulfur, sulfate sulfur, pyritic sulfur, organic sulfur, heating value (BTU), free swelling index (FSI), Gieseler plasticity, water-soluble chlorine, proximate analyses (volatile matter, fixed carbon), and ultimate analyses (C, H, N, O). In addition, during the project, useful techniques were developed for instrumental neutron activation analysis with a Ge(Li) detector (INAA) and for atomic absorption spectrometry (AA) using a graphite furnace excitation source (see appendix).

The appendix includes: 1) the techniques used to prepare the samples for chemical analyses; 2) the analytical methods developed for determination of many of the trace elements in coal; 3) a discussion of the results obtained by two or more analytical methods for the same element; and 4) summary tables listing the analytical techniques used in the determination of the elements reported in the body of the report.

The total amount of data in this report is verv large-approximately 20,000 determinations. Complete geologic interpretation of these data is beyond the scope of this report. However, some partial statistical analyses of the chemical analytical data have been completed. For each element the data on whole coal samples have been analyzed statistically for arithmetic mean, geometric mean, range, and standard deviation. The data have also been tested for linear relationships among the elements, and a matrix of correlation coefficients is presented. Elemental concentrations of the coals analyzed have been compared to the average concentrations of the elements in the earth's crust (clarke values). Concentrations of elements in coals from the eastern and the western coal fields of the United States have been compared to concentrations of those elements in coals of the Illinois Basin. Chemical analytical data determined on bench samples have been analyzed similarly; the distribution of the elements in individual benches of a coal are shown as histograms on which the benches are scaled as to thickness and non-coal partings are shown.

An additional set of analytical values was determined on a series of "washed" coal samples. These samples were separated into specific gravity fractions and each fraction was analyzed for most of the same major, minor, and trace elements as were the whole coal samples. The results of the analyses of these samples are of special value for two reasons. First, the results demonstrate which of the elements can be removed from the coals by specific gravity techniques and the amount of each element that can be so removed. Second, such data can indicate the mode of occurrence of an element in the coal, whether it is in organic or in inorganic combination and, if in inorganic combination, can suggest with which group of minerals it is most likely to be associated.

A number of tables of data, all of which are computer generated, are included in this report. Table 1 lists all the abbreviations that were necessarily used in those tables, and thereby appreciably reduces the number of footnotes needed in the individual tables.

ACKNOWLEDGMENTS

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TABLE 1-ABBREVIATIONS USED IN TEXT AND TABLES

Α angstrom unit AA Atomic absorption ACS American Chemical Society ADL Air-dry loss ASTM American Society for Testing and Materials Bench sample в BCURA British Coal Utilization Research Association British Thermal Units Btu C Column sample CDC Composite drill core sample Composite face channel sample CFC CGB Composite grab sample Centimeters cm Drill core sample DC EPA United States Environmental Protection Agency F Float fraction FC Face channel sample FIXC Fixed carbon FS Float-sink fraction g gamma ĞΒ Grab sample Ge-Li Lithium drifted germanium (detector) HTA High-temperature ash High volatile A bituminous HVAB High volatile B bituminous HVBB High volatile C bituminous HVCB in inch Instrumental Neutron Activation Analysis INAA ISE Ion-Selective Electrode kg kilogram LTA Low-temperature ash Low volatile bituminous LVB milligram mg milliliter ml MOIS Moisture, as received MVB Medium volatile bituminous NAA Neutron Activation Analysis National Bureau of Standards NBS OE-DR Optical Emission-Direct Reading OE-P Optical Emission-Photographic ORS Organic sulfur parts per million ppm PYS Pyritic Sulfur RM Run of mine sample S Sink fraction SBA Sub-bituminous - A SBB Sub-bituminous - B Sub-bituminous - C SBC STD Standard deviation SUS Sulfate sulfur SXRF Sulfur by X-ray Fluorescence Total sulfur TOS micro-Ш USBM United States Bureau of Mines USGS United States Geological Survey VOL Volatile matter Washed sample W λRF X-ray Fluorescence

L.R. Camp, F. L. Fiene, J. K. Frost, R. T. Gracon, S. D. Hampton, J. R. Hatch, L. R. Henderson, R. A. Keogh, L. E. Kohlenberger, P. C. Lindahl, P. M. Santoloquido, J. A. Schleicher, N. F. Shimp, J. D. Steele, G. D. Stricker and Josephus Thomas, Jr. In addition, we wish to thank the Computing Services Office of the University of Illinois, especially Ed DeWan, for their assistance in the preparation of this computer generated manuscript.

TYPE AND SOURCE OF COAL SAMPLES

Chemical analyses of 172 whole coal samples were made for this study. One hundred thirty-five of the samples were face-channel or composite face-channel samples collected, in nearly all cases, in coal mines by Illinois State Geological Survey personnel. Each face-channel sample was cut by hand with a pick and represented the full height of the coal, excluding only mineral bands, partings, or nodules more than one centimeter (3/8 in.) thick. This procedure follows a longstanding practice at the Illinois State Geological Survey and is based on a technique described by Holmes (1911) in which mineral bands greater than three-eighths inch (1 cm) in thickness were excluded. Generally, three face-channel samples were collected in each mine, but in some mines less were collected because of local conditions. The face channel samples were crushed to pass a one-eighth inch (0.32 cm) combined into a composite sample, and then riffled to the screen. desired quantity.

The coal sample was comminuted further to 20 mesh $(740 \ \mu\text{m})$, 40 mesh $(420 \ \mu\text{m})$, 60 mesh $(250 \ \mu\text{m})$, 100 mesh $(149 \ \mu\text{m})$, or finer, depending on the analytical technique to be applied. In all cases, the sample was subdivided into aliquots by riffle-type sample splitters or by quartering the sample. The parts are considered representative of the original coal sample. Those samples ground between 20 mesh and 100 mesh were ground with a Pitchford Selective Particle Size Grinder. The grinder employed a reciprocating cylinder that was filled with steel balls and was continuously flushed with compressed air. Finer particle sizes were obtained by various other mechanical and hand methods (see appendix).

Table 2 is an index of all the whole coal samples reported upon in this study. For each coal the analysis number ("C" number), state or origin, bed name or other descriptive term, rank of the coal, and sample type are listed. We recognize the difficulty in analyzing data from coal samples of different types. Therefore, all samples are treated in as similar a manner as possible. For example, drill core samples (DC) were carefully described and mineral bands or partings over one centimeter thick were excluded, following the same procedure as for face-channel samples (FC and CFC). Run of mine samples (RM), a few samples of washed coals (W), and a few face channel samples were provided by coal companies and by state and federal agencies. We are grateful for the assistance of those companies and agencies and assume

TABLE 2---- IDENTIFICATION OF WHOLE COAL SAMPLES ANALYZED

ANALYSIS NUMBER	S STATE	ORIGIN	RANK (ASTM)	SAMPLE TYPE	ÀNALYSIS NUMBER	STATE	ORIGIN	RANK (ASTM)	SAMPI TYPI
C12059	ILLINOIS	HERRIN (NO.6)	HVCB	CFC	C15496	ILLINOIS	SUMMUM (NO.4)	нусв	CFC
C12495	ILLINOIS	HARRISBURG (NO.5)	HVCB	CFC	C15566	ILLINOIS	COLCHESTER (NO.2)	HVCB	CFC
C12831	ILLINOIS	HERRIN (NO.6)	HVBB	CFC	C15678	ILLINOIS	ROCK ISLAND (NO.1)	HVCB	CFC
C12942	ILLINOIS	HERRIN (NO.6)	HVCB	FC	C15717	ILLINOIS	HERRIN (NO.6)	HVCB	CFC
C13039	INDIANA	SEELYVILLE (III)	HVBB	CFC	C15791	ILLINOIS	HERRIN (NO.6)	HVBB	CEC
C13046	INDIANA	SPRINGFIELD (V)	HVBB	CF C	C15868	ILLINOIS	HEBRIN (NO.6)	HVBB	CEC
C13324	ILLINOIS	HERRIN (NO.6)	HVAB	DC	C15872	TLLINOIS	HERRIN (NO 6)	HVCB	CEC
C13433	ILLINOIS	HERRIN (NO.6)	HVBB	DC	C15943	TULINOIS	DAVIS	UVAD	DC
C13464	ILLINOIS	HERRIN (NO.6)	HVCB	CEC	C15944	TLLINOIS	DEKOVEN	UVAD	DC
C13854	TLLINOIS	REYNOLDSBURG		CEC	C15000	TUITNOIS	WEDDIN (NO 6)	LULD	DC
C13975	TLLINOIS	HERBIN (NO 6)	UVDD	CEC	C16030	TUINOIS	UEDDIN (NO.6)		OFC
C13983	TLLINOIS	HARRISBURG (NO E)	UVCD	CPC	C16130	TUTNOTS	HERRIN (NO.6)	HVAB	CFC
C13895	TLLINOIS	HERRIN (NO 6)	HVCB	CPC	C1636J	TLLINOIS	HERRIN (NU.O)	HVCB	CFC
C14104	TLLINOIS	HARRISBURG (NO E)	UVAD	CEC	016264	TLLINOIS	MARRISBURG (NU.5)	HVCB	CFC
C12571	TUTNOTS	UEDETN (NO 6)	LUCD	CPC	016205	ILLINOIS	HERRIN (NO.6)	HVCB	CFC
C11600	TILINOIS	HARRISDURG (NO E)		CRC	C10317	ILLINOIS	HERRIN (NO.6)	HVCB	CFC
C14613	TITINOIS	HERRIN (NO 6)	HVCD	CEC	010400	ILLINOIS	CHAPEL (NO.8)	HVAB	CFC
C12630	TLUTNOTS	HERRIN (NO.6)	UVCD	CRC	016501	ILLINOIS	HERRIN (NO.6)	HVBB	CFC
C1/16/16	TLITNOTS	COLOURSERED (NO. 0)	HVCB	CFC	010543	ILLINUIS	HERRIN (NO.6)	HVCB	CFC
C14650	TLEINOIS	COLCHESTER (NO.2)	HVCB	CFC	016564	ILLINOIS	SUMMUM (NO.4)	HVCB	CFC
C1/168/1	TLUNOIS	DEDUTA (NO.2)	HVCB	CFC	016729	ILLINOIS	HARKISBURG (NO.5)	HVBB	CFC
011004	TLEINOIS	HERRIN (NO.6)	HVBB	CFC	C16741	ILLINOIS	HERRIN (NO.6)	HVCB	CFC
014721	ILLINOIS	HARNIN (NU.0)	HVCB	CFC	C16787	ILLINOIS	ABBOTT FORMATION	HVBB	CFC
014/35	ILLINUIS	HARRISBURG (NO.5)	нувв	CFC	C16919	ILLINOIS	NEW BURNSIDE	HVBB	CFC
014/74	ILLINOIS	HARRISBURG (NO.5)	HVBB	CFC	C16993	ILLINOIS	HERRIN (NO.6)	HVBB	С
C14796	ILLINOIS	HARRISBURG (NO.5)	HVBB	CFC	C17001	ILLINOIS	HARRISBURG (NO.5)	HVBB	CFC
C11080	TEPTHOTO	HERRIN (NO.6)	HVCB	CFC	017016	ILLINOIS	HERRIN (NO.6)	HVCB	С
014902	TLLINOIS	HERRIN (NU.6)	HVCB	CFC	C17045	ARIZONA	BLACK MESA FIELD	HVCB	RM
015012	ILLINOIS	HARRISBURG (NO.5)	HVBB	CFC	C17046	MONTANA	ROSEBUD SEAM	SBC	RM
015050	ILLINOIS	HERRIN (NO.6)	HVBB	CFC	C17047	MONTANA	MCKAY SEAM	SBC	RM
015117	ILLINOIS	HERRIN (NO.6)	HVCB	CFC	C17053	ILLINOIS	DANVILLE (NO.7)	HVCB	CFC
	ILLINOIS	HERRIN (NO.6)	HVCB	CFC	C17054	COLORADO	NUCLA SEAM	HVCB	RM
015125	ILLINOIS	HARRISBURG (NO.5)	HVCB	CFC	C17089	ILLINOIS	REYNOLDSBURG	HVBB	CFC
C15208	ILLINOIS	HARRISBURG (NO.5)	HVCB	CFC	C17092	OHIO	MIDDLE KITTANNING	HVCB	RM
C15231	ILLINOIS	HERRIN (NO.6)	HVCB	CFC	C17095	OHIO	PITTSBURG 8	HVCB	RM
015263	ILLINOIS	COLCHESTER (NO.2)	HVCB	CFC	C17096	UTAH	WASATCH PLATEAU	HVCB	RM
015278	ILLINOIS	DANVILLE (NO.7)	HVCB	CFC	C17097	COLORADO	WADGE	HVCB	RM
C15331	ILLINOIS	SUMMUM (NO.4)	HVAB	CFC	C17098	PENNSYLVANIA	LOWER KITTANNING	HVBB	RM
C15384	ILLINOIS	HARRISBURG (NO.5)	HVCB	CFC	C17099	PENNSYLVANIA	PITTSBURG 8	HVBB	RM
C15418	INDIANA	DANVILLE (VII)	HVCB	FC	C17215	ILLINOIS	OPDYKE	HVCB	CEC
C15432	ILLINOIS	HERRIN (NO.6)	HVCB	CFC	C17243	OHIO	MEIGS CREEK	HVCB	RM
C15436	ILLINOIS	HERRIN (NO.6)	HVCB	CFC	C17244	OHIO	LOWER FREEPORT	HVBB	RM
C15448	ILLINOIS	HARRISBURG (NO.5)	HVBB	CFC	C17245	OHIO	PITTSBURG 8	HVCB	10.1 W
C15456	ILLINOIS	HERRIN (NO.6)	HVCB	CFC	C17246	W. VIRGINIA	HERNSHAW	HVBB	ພ

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ANALYSIS NUMBER	STATE	ORIGIN	RANK (ASTM)	SAMPLE TYPE
C17278	ILLINOIS	HERRIN (NO.6)	HVCB	CFC
C17279	ILLINOIS	HERRIN (NO.6)	HVCB	FC
C17303	PENNSYLVANIA	PITTSBURG 8	HVCB	W
C17304	INDIANA	SEELYVILLE (III)	HVCB	W
C17305	KENTUCKY	9	HVCB	RM
C17307	MISSOURI	USBM MIXED COAL		W
C17309	ARIZONA	BLACK MESA FIELD	HVCB	RM
C17601	ILLINOIS	DAVIS	HVAB	CFC
C17721	ILLINOIS	SPRINGFIELD (NO.5)	HVCB	CFC
C17970	NBS 1631	NAT. BUREAU STAN.		NBS
C17984	ILLINOIS	SPRINGFIELD (NO.5)	HVBB	CFC
C17988	ILLINOIS	SPRINGFIELD (NO.5)	HVBB	CFC
C18009	NBS 1630	NAT. BUREAU STAN.		NBS
C18040	ILLINOIS	SPRINGFIELD (NO.5)	HVCB	CFC
C18044	ILLINOIS	HERRIN (NO.6)	HVCB	CFC
C18304	ILLINOIS	DEKOVEN	HVAB	CFC
C18320	ILLINOIS	HERRIN (NO.6)	HVBB	CFC
C18349	ILLINOIS	DEKOVEN	HVAB	FC
C18350	ILLINOIS	DEKOVEN	HVAB	FC
C18351	ILLINOIS	DAVIS	HVAB	FC
C18355	ILLINOIS	NEW BURNSIDE	HVAB	CFC
018368	ILLINOIS	HERRIN (NO.6)	HVCB	CFC
C18389	KENTUCKY	11	HVCB	CFC
C18392	KENTUCKY	9	HVCB	CFC
C18395	KENTUCKY	9	HVBB	CFC
C18398	KENTUCKY	11	HVCB	CFC
C18401	KENTUCKY	12	HVCB	CFC
C18404	KENTUCKY	9	HVBB	CFC
018407	KENTUCKY	11	HVBB	CFC
C18408	KENTUCKY	12	HVCB	FC
C18411	KENTUCKY	9	HVCB	CFC
C18415	KENTUCKY	11	HVBB	CFC
C18419	KENTUCKY	12	HVBB	CFC
C18421	ILLINOIS	DANVILLE (NO.7)	HVCB	CDC
C18433	N. DAKOTA	FT. UNION FORMATION	LIGNITE	CFC
C18436	N. DAKOTA	FT. UNION FORMATION	LIGNITE	CFC
C18437	N. DAKOTA	FT. UNION FORMATION	LIGNITE	FC
C18440	N. DAKOTA	FT. UNION FORMATION	LIGNITE	FC
C18441	N. DAKOTA	FT. UNION FORMATION	LIGNITE	FC
C18444	MONTANA	FT. UNION FORMATION	LIGNITE	CFC
C18445	MONTANA	FT. UNION FORMATION	SBB	FC
218446	MONTANA	POWDER RIVER BASIN	SBC	FC
C18449	MONTANA	POWDER RIVER BASIN	SBB	CFC

ANALYSIS NUMBER	STATE	ORIGIN	RANK (ASTM)	SAMPLE TYPE
C 18450 C 18451	WYOMING WYOMING	POWDER RIVER BASIN POWDER RIVER BASIN	SBC SBB	FC CB
C18454 C18457	WYOMING WYOMING	GREEN RIVER BASIN HANNA BASIN	SBC SBB	CFC CGB
C18458	WYOMING	HANNA BASIN HANNA BASIN	HVCB SBA	FC CFC
C18463	WYOMING	HANNA BASIN	SBA	GB
C18464 C18465	WIOMING WYOMING	GREEN RIVER BASIN	SBC	GB
C18493 C18560	ILLINOIS ILLINOIS	HERRIN (NO.6) HERRIN (NO.6)	HVCB HVCB	CDC C
C18572 C18573	IOWA IOWA	CHEROKEE GROUP CHEROKEE GROUP	HVCB HVCB	CFC FC
C18574 C18581	IOWA ILLINOIS	CHEROKEE GROUP CASEYVILLE FM	HVCB HVAB	GB FC
C18590 C18594	KENTUCKY KENTUCKY	9 9	HVBB HVBB	RM CFC
C18684 C18685	INDIANA INDIANA	HYMERA (VI) DANVILLE (VII)	HVBB HVBB	CFC FC
C18689	INDIANA INDIANA	SPRINGFIELD (V) SPRINGFIELD (V)	HVBB HVBB	CFC CFC
C18697	INDIANA	SPRINGFIELD (V)	HVBB	CFC
C18816	MONTANA	BULL MOUNTAIN FIELD	SBA	CFC
C18820 C18824	W. VIRGINIA ALABAMA	JOHNSON SEAM	MVB	CFC
C18825 C18829	ALABAMA ALABAMA	CLEMENTS SEAM CLEMENTS SEAM	MVB HVAB	FC CFC
C18830	TENNESSEE	PEEWEE SEAM RED ASH COAL	HVAB HVAB	FC B
C18832	TENNESSEE	RED ASH COAL	HVAB	B
C18837	KENTUCKY	WINIFREDE COAL	HVAB	CFC
C18844	PENNSYLVANIA	PITTSBURGH #8 PITTSBURGH #8	HVAB	CFC
C18849	ALABAMA	MARY LEE SEAM	MVB	FC
C18853 C18857	W. VIRGINIA ILLINOIS	HERRIN (NG.6)	HVAB HVBB	FC
C18992 C18993 C19000	ARIZONA ARIZONA ARIZONA	BLACK MESA FIELD BLACK MESA FIELD BLACK MESA FIELD	HVBB HVBB HVBB	FC FC CFC

TRACE ELEMENTS IN COAL

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that the samples are representative of the coal produced at the mines that were sampled.

The coal analysis number, the letter "C" followed by five digits, is the single unique number assigned to a sample that has had any chemical analysis. It is the basis on which the samples are ordered in the data tables, thus it will be necessary to refer to table 2 for identification of those samples.

ANALYSES OF WHOLE COAL SAMPLES

Analytical Data:

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The results of the chemical analyses of the 172 coal samples are given in tables 3 through 7. All analyses in this report are given on the "whole coal" basis and not as a percentage of ash. Table 3 lists the results of the analyses for 45 trace elements, all reported in parts per million (ppm). Table 4 shows the determinations of the major and minor elements on the same coals, reported in percent (%). The standard coal analyses (%), proximate (%), ultimate (%), and heating value (btu/lb), are given in tables 5 and 6. In addition, table 6 contains the low-temperature ash values as well as the high-temperature ash values for each coal, reported in percent (%). Table 7 contains the results of the analyses for varieties of sulfur and two total sulfur determinations, one by the standard ASTM method and the other by X-ray fluorescence spectroscopy. Analytical methods used in determining the reported values are given in the Appendix (table J).

Statistical Analyses of Data:

Analytical data from the whole coal samples were grouped by geographic origin of the samples (fig. 1). There were 114 samples from the Illinois Basin, 29 samples from the western coal-producing areas, and 23 samples from eastern United States (Appalachian coals). This total of 166 samples is six less than the number reported in tables 3 through 7. Two National Bureau of Standards (NBS) samples were omitted from the compilations, as were three samples from Iowa, and one sample from Missouri (western interior region). These last four were omitted because they do not by themselves constitute a valid statistical sampling of the Western Interior Basin. Recent publications that include many more data on coals from the western interior region are by Swanson et al., 1976; Hatch, Avcin, Wedge and Brady, 1976; and Wedge et al., 1976. Tables 3, 4, 5, 6, and 7 follow on pages 14 through 39. Samples are listed by sample number (for example, C15496). Identification of samples may be made by referring to table 2 on pages 10 and 11. Table 1 on page 8 lists abbreviations used in the tables.

		• ±			·							
SAMPLE	AG	AS	В	BA	BE	BR	CD	CE	C0 .	CR	CS	CU
C 12059		8.6			2.3	17	20		10	21		26
C12495		5.5	160		1.1	12	<0.60		2.0	8.0		12
C12831		4.2	110		1.4	17	<0.40		4.0	7.0		6.0
C12942		4.2	100		0.80	14	<0.50		5.0	16		14
C13039		3.0	110		2.4	14	<0.40		5.0	14		16
C13046		8.0	160		1.8	14	<0.40		10	7.0		12
C13324		8.1	65		0.90	14	1.1		6.0	12		10
C13433		6.5	93		0.80	20	0.30		6.0	12		10
C13464	0.04	4.0	110	260	1.8	17		24	7.0	60	1.5	10
C13854		4.0			0.70	19	<0.10		18	11		5.0
C13895	0.02	1.9	130	5.0	1.5	16		9.0	2.5	15	1.0	12
C13975	0.03	6.2	120	52	1.2	11		-11	5.0	27	1.0	14
C13983		3.3	120		1.2	16	0.50		5.0	12		9.0
C14194		9.1	15		1.1	15	1.6		6.0	14		9.0
C14574	0.03	3.2		75	2.2	10		14	3.0	13	0.70	12
C14609		56	58		0.90	17	<0.30		9.0	9.0		12
C14613		4.0	140		0.80	16	2.1		15	14		16
C14630	0.02	1.0	86	33	1.2	22		14	8.0	13	0.80	11
C14646		5.7	130		2.7	12	<0.50		9.0	10		30
C14650		66			2.4	9.0	8.7		28	6.0		28
C14684	0.02	4.1	82	41	0.80	21	0.18	12	4.0	12	1.0	8.0
C14721		4.6	120		1.4	17	1.8		9.0	16		10
C14735		7.3	70		1.2	33	0.80		6.0	26		9.0
C14774		4.5	140		1.8	14	7.2		3.0	8.0		8.0
C14796		28	48		1.2	22	<0.40		4.0	20		33
C14838		4.0	200		2.4	13	<0.40		7.0	12		10
C14970		2.1	190		1.6	16	<0.40		7.0	10		13
C14982		2.3	160		1.0	11	<0.40		5.0	9.0		9.0
C15012		32	79		1.3	16	1.0		13	9.0		10
C15038		5.9	120		1.0	12	0.80		11	12		12
C15079		1.3	170	76	1.8	9.5		17	7.0	33	1.4	22
C15117		3.1	160	70	3.9	6.0	2.4	12	8.0	19	0.70	17
C15125		1.2	220	230	1.6 .	10		5.0	2.0	18	0.50	8.0
C15208		17	130	-9-	1.4	11	<0.50		5.0	11		10
C15231		2.3	180	97	0.80	12		8.0	3.0	15	0.80	12
C15263		73		21	3.0	13	3.8		11	7.0		44
C15278		5.6			1.5	13	<0.30		5.0	9.0		8.0
C15331		19	43		1.1	11	0.70		9.0	14		20
C15384		7.4	40		1.2	14	<0.40		8.0	14		10
C15418		2.3	180		2.3	19	<0.30		22	14		13
C15432		5.1		230	2.5	15		7.8	6.0	15	0.60	14
C15436		3.2		39	1.8	16		7.5	3.0	35	0.90	18
C15448		4.1	170		1.6	12	1.0		8.0	10		12
c15456		2.2	160	86	1.4	13	0.42	15	4.0	20	1.4	11

TABLE 3-TRACE ELEMENTS IN WHOLE COAL SAMPLES

(parts per million, moisture-free, whole coal basis)

SAMPLE	AG	AS	В	BA	BE	BR	CD	CE	CO	CR	CS	CU
C15496		15	130		3.2	16	22		4.0	9.0		12
C15566		93	120		2.5	10	0.90		34	4.0		26
C15678		7.5	140		1.9	11	0.40		11	6.0		11
C15717		1.9	160	88	1.2	22		8.7	4.0	27	1.0	10
C15791		30	91		1.4	20	<0.30		10	25		14
C15868		1.5	100	67	1.0	31		11	8.0	12	0.70	13
C15872		1.1	170	50	1.7	18		9.0	11	19	1.2	18
C15943		3.4	33		3.4	18	<0.30		6.0	8.0		12
C15944		37	38		4.0	17	0.40		14	13		26
C15999		3.1	82	200	1.5	11		18	8.0	18	1.2	15
C16030		5.5	34	110	2.7	17		15	12	25	1.1	18
C16139		4.5	150	120	1.0	10		7.6	5.0	24	0.80	14
C16264		9.6	140		3.0	14	2.7		2.0	16		10
C16265		10			2.7	52	<0.40		15	20		14
C16317		27	100	80	2.8	15		13	8.0	28	1.0	20
C16408		57	49		0.90	11	<0.40		17	7.0		16
C16501		8.7	110		0.70	15	<0.40		9.0	10		12
C16543		8.2		750	2.4	9.0	65	8.6	8.0	18	1.0	16
C16564		5.5	140		2.6	23	9.2		5.0	9.0		10
C16729		32	75		1.0	14	<0.40		10	12		9.0
C16741		4.3	130	69	1.4	9.0		4.4	5.0	20	0.60	16
C16787		20	12		1.8	22	<0.30		18	16		27
C16919		17	31		2.2	19	<0.30		20	16		19
C16993		8.0	81	48	1.3	17		11	5.0	16	0.90	12
C17001		9.4	37		1.6	16	1.3		8.0	30		8.0
C17016		3.3	200	48	1.2	9.0	0.36	7.4	3.0	12	1.1	12
C17045		1.2	30		0.60	7.0	<0.60		Ž.0	8.0		12
C17046		1.2	92		1.0	20	<0.40		2.0	5.0		18
C17047		2.5	84		1.1	25	<0.40		2.0	7.0		15
C17053		5.8	150		1.5	13	<0.40		4.0	12		8.0
C17054		0.70	39		1.4	10	<0.40		2.0	6.0		16
C17089		22	37		0.50	12	<0.20		4.0	12		6.0
C17092		14	83		1.5	8.0	<0.60		5.0	14		22
C17095		6.7	45		0.90	12	<0.50		8.0	16		12
C17096		0.50	-		0.40	23	<0.20		1.0	7.0		11
C17097		0.50	140		0.80	19	<0.40		2.0	5.0		10
C17098		27	9.0		1.1	13	<0.50		7.0	18		26
C17099		19	38		0.60	17	<0.40		10	11		15
C17215		20	130		4.0	13	<0.60		7.0	13		14
C17243		13	78		1.4	11	<0.60		20	16		20
C17244		25	59		1.6	17	<0.40		33	23		28
C17245		35	68		1.4	14	<0.40		28	10		12
C17246		5 1	9.0		2.6	26	<0.20		16	12		26

NOTE: Samples listed by sample number (C-number). Refer to table 2 for identification of samples. TRACE ELEMENTS IN COAL

TABLE 3-Continued

TABLE 3-Continued

SAMPLE	AG	AS	В	BA	BE	BR	CD	CE	CO	CR	CS	CU
C 17 0 7 9		2.2				10	0 (0		5 0	10		10
017070		2.3		100	1.1	13	0.60	10	5.0	10		13
017202		3.0	5 0	100	1.1	9.0	10.00	10	4.0	29	1.2	13
017303		D./	5.0		1.3	23	<0.20		12	18		11
017304		4.8	130		3.4	13	0.70		12	30		30
C17305		14	60		2.6	11	0.90		17	16		16
C17307		9.3	66		1.2	7.0	11		43	22		61
C17309		1.3	17		0.20	4.0	<0.20		7.0	5.0		22
C17601		5.0	33		1.4	14	5.0		16	12		11
C17721		66	110		2.4	18	0.60		6.0	12		14
C17970		5.7	43		1.7	20	<0.40		11	22		23
C17984		61	60		1.4	18	1.5		9.0	10		11
C17988		47	63		0.90	17	1.2		9.0	10		10
C18009		19	5.0		1.0	29	<0.20		6.0	8.0		16
C18040		3.6	130		0.80	12	1.4		4.0	8.0		7.0
C18044		4.6	150		1.0	13	1.5		8.0	13		10
C18304	0.08	5.4	68	41	2.2	16	<0.40	13	3.8	20	1.0	23
C18320	0.06	2.0	230	110	1.1	13	0.30	23	3.8	46	2.2	8.4
C18349	0.03	7.8	88	43	3.8	10	9.3	13	5.1	12	1.5	21
C18350	0.04	6.8	68	43	1.3	10	<0.10	12	2.5	20	0.80	23
C18351	0.02	3.4	55	21	1.4	6.5	4.4	23	2.8	16	1.7	27
C18355	0.02	63	51	70	3.0	14	0.80	8.0	9.1	22	0.90	13
C18368	0.02	2.7	210	78	1.0	1.8	0.30	27	3.4	24	3.6	12
C18389	0.02	4.8	120	73	1.8	1.9	<0.30	13	3.6	20	1.6	11
C18392	0.04	3.0	110	80	1.6	2.1	<0.30	10	2.4	18	1.1	7.0
C18395	0.02	4.3	110	66	1.4	0.80	<0.30	15	2.3	17	1.5	6.1
C18398	0.02	11	120	47	1.4	1.0	<0.10	16	4.0	25	1.7	11
C18401	0.04	57	110	350	2.4	1.3	<0.30	23	7.4	27	2.4	16
C18404	0.02	14	110	50	0.85	2.0	0.20	12	2.0	29	1.8	20
C18407	0.02	3.1	150	80	2.6	5.0	<0.10	20	3.5	22	1.8	7.8
C18408	0.06	4.5	84	160	1.2	1.8	0.70	25	5.0	18	3.1	13
C18411	0.02	15	00	88	1.8	27	0 30	13	2.0	10	1 2	6 1
C18415	0.02	4.5	140	53	2.9	0.63	<0.30	16	5 1	27	2.0	12
C18410	0.03	2 0	06	110	1 2	0.60	<0.10	20	5.1 h h	50	2.0	10
C18/121	0.01	111	150	120	1.9	8.00	0.20	20	7.7 7.11	22	2.3	10
019122	0.04	2 7	100	150	1.0	0.5	0.20	24	5.4	24	3.2) II 2 7
C 18435	0.03	2.1 0.6	78	500	0.22	1.5	<0.10 <0.10	9.1	0.90	0.0	0.02	5.1
C18137	0.01	9.0	72	180	0.55	1.0	20.10	2.3	1.1	12	0.09	フ・4 別名
C 18110	0.02	1.8	15	500	0.70	1.9	<0.10	7.7	0.80	دن A A	0.50	7.0
C18440	0.02	2.5	100	010	0.55	1.0	<0.10	5.0	0.00	12	0.00	5.1
C18444	0.04	2.5	61	1600	0.12	1.0	(0.10	5.9 11	1.00	6.0	0.10	2.6
C 18105	0.03	2.J	04	500	0.10	1.6	<0.10	10	0.80	0.0	0.03	3.0
010445	0.02	0.24	22	500	0.20	1.0	(0.10	12	0.00	1.0	0.00	5.9
010440	0.02	0.34	23	050 600	<0.10	1.4	<0.20	7.2	0.80	7.0	0.07	9.4
010449	0.01	1.0	34	000	<u. iu<="" td=""><td>0.90</td><td><u. iu<="" td=""><td>2.0</td><td>0.11</td><td>1.0</td><td>0.14</td><td>10</td></u.></td></u.>	0.90	<u. iu<="" td=""><td>2.0</td><td>0.11</td><td>1.0</td><td>0.14</td><td>10</td></u.>	2.0	0.11	1.0	0.14	10

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TABLE 3-Continued

SAMPLE	AG	AS	в	BA	BE	BR	CD	CE	CO	CR	CS	CU
C18450	0.03	0.82	28	360	0.15	1.7	<0.10	14	1.8	11	0.05	12
C18451	0.03	1.4	35	480	0.14	1.5	<0.10	6.5	1.4	9.0	0.20	10
C18454	0.05	0.40		460	0.27	1.2	<0.10	8.6	1.3	9.0	0.08	9.2
C18457	0.01	1.2	16	460	0.31	0.90	<0.10	4.6	0.60	6.0	0.16	3.2
C18458	0.02	1.7	18	220	0.13	0.70	<0.10	20	1.2	14	0.80	6.1
C18462	0.04	3.9	49	430	0.30	1.2	<0.10	30	2.8	20	0.20	23
C18463	0.04	7.2	25	370	0.36	0.50	<0.20	25	3.1	15	3.0	10
C18464	0.03	1.7	74	160	0.34	2.5	<0.20	19	2.0	15	0.00	7 0
C18465	0.02	1.5	00	100	0.09	2.0	0.10	2 /- 1 6	0.5	20	0.00	20
018493	0.03	32	230	11U	2.2	2.0	20.40	25	5.5	20	2.90	13
010500	0.03	3.4	200	54	2.0	2.5	<0.10	12	5.2	26	0.80	8 1
019572	0.04	4.0	120	99	2.9	2.0	0.80	21	13	20	0.00	30
C 1857)	0.00	10	110	130	1 6	3.2	3.4	15	3.7	30	0.70	12
018581	0.04	120	13	140	2.0	27	<0.30	46	8.7	42	3.6	27
C 18590	0.00	8 1	150	81	0.65	13	<0.30	10	2.8	20	1.2	6.6
C18594	0.02	8.4	140	130	0.70	9.6	<0.10	10	2.1	25	0.80	5.2
C18684	0.02	15	180	61	2.5	2.7	<0.20	9.0	5.9	20	1.7	15
C18685	0.02	34		34	1.8	3.7	0.70	4.9	3.6	10	0.70	21
C18689	0.02	11	140	34	1.4	2.4	<0.10	6.4	3.0	14	0.90	9.5
C18693	0.02	7.0	130	55	2.1	2.4	<0.10	10	3.0	23	1.4	12
C18697	0.02	6.1	120	48	2.3	2.5	0.20	8.2	4.7	18	1.3	13
C18701	0.02	6.1	130	63	3.7	3.2	0.60	10	3.7	19	1.3	14
C18816	0.02	5.3	66	460	0.49	0.52	<0.20	13	2.1	10	0.30	19
C18820	0.02	15	12	220	0.88	22	<0.10	33	7.0	17	1.9	20
C18824	0.02	22	5.0	180	1.7	1.7	<0.20	25	6.8	16	1.2	30
C16825	0.06	100	6.0	220	1.8	7.5	<0.10	28	8.5	24	5.0	27
C18829	0.02	40	41	400	1.4	1.4	<0.10	29	9.5	11	2.0	12
018830	0.02	17	27	130	2.0	10	<0.10	27	10	12	1.5	20
010031	0.02	12	10	420	2.0	211	<0.10	16	ЦQ	90	1.4	12
010032	0.01	42	28	180	1.0	13	<0.10	32	7.8	22	2.1	13
C18837	0.01	55 55	13	170	1.8	0.71	<0.10	27	3.5	22	1.7	20
C18841	0.02	3.2	120	72	0.66	10	<0.10	15	3.3	15	1.0	5.1
C18844	0.03	15	48	87	0.58	18	<0.10	11	1.9	15	0.90	15
C18848	0.01	1.8	15	230	0.68	2.5	<0.10	30	9.4	21	2.3	12
C18849	0.02	95	13	260	1.2	2.1	<0.20	42	6.4	31	6.2	23
C18853	0.02	2.5	97	93	0.23	13	<0.10	11	1.5	11	0.68	5.5
C18857	0.02	2.3		61	1.0	5.1	0.20	7.9	3.0	19	1.6	8.1
C18992	0.01	1.0	35	270	0.56	0.70	<0.10	9.1	2.6	7.0	0.70	7.3
C18993	0.01	0.50	58	220	0.79	1.0	<0.10	3.2	0.71	2.4	0.04	3.1
C19000	0.01	1.0	37	270	0.39	0.90	<0.10	6.0	0.85	3.5	0.11	4.7

NOTE: Samples listed by sample number (C-number). Refer to table 2 for identifi-

cation of samples.

TRACE ELEMENTS IN COAL

SAMPLE	DY	EU	F	GA	GE	HF	HG	I	IN	LA	LU	MN
C12059			51	3.6	9.0		0.52					87
C12495			42	1.9	9.0		0.09					86
C12831			51	4.5	6.0		0.23					28
C12942			52	1.9	<1.0		0.12					53
C13039			140	3.9	6.0		0.06					32
C13046			37	1.7	10		0.27					46
C13324			44	2.4	5.0		0.31					19
C13433			75	1.6	3.0		0.22					23
C13464	0.90	0.30	59	2.9	<1.0	0.60	0.21	<1.0	<0.10	8.2	0.10	68
C13854			52	2.7	4.0		0.60					6.0
C13895	1.0	0.30	69	3.2	4.0	0.50	0.17	3.3	0.17	7.0	0.08	57
C13975	1.0	0.20	51	3.0	4.0	0.40	0.08	1.1	0.10	8.1	0.06	53
C13983			52	2.2	5.0		0.04					26
C14194			58	1.8	7.0		0.13					160
C14574	1.3	0.30	42	2.8	11	0.30	0.22	1.4	<0.10	11	0.06	17
C14609			70	2.3	6.0		0.12					52
C14613			51	2.8	2.0		0.18					26
C14630	1.1	0.30	52	2.6	2.0	0.50	0.09	2.2	0.18	6.7	0.07	25
C14646			55	4.8	14		0.27					42
C14650			33	2.3	22		0.16					18
C14684	0.80	0.20	63	2.5	<1.0	0.50	0.18	2.8	0.20	7.5	0.05	32
C14721			60	3.5	3.0		0.32					65
C14735			52	1.7	6.0		0.22					22
C14774			42	2.2	12		0.28					100
C14796			110	6.0	3.0		0.38					43
C14838			47	3.5	6.0		0.22					80
C14970			44	3.7	<1.0		0.14					72
C14982			54	2.6	2.0		0.19					41
C15012			56	2.4	5.0		0.10					83
015038			68	2.5	1.0		0.11					42
015079	1.2	0.20	58	3.7	14	0.80	0.35	3.0	0.18	8.8	0.10	81
015117	1.5	0.30	51	4.4	12	0.40	0.32	1.2	0.20	9.1	0.09	91
015125	0.50	0.10	54	2.0	18	0.30	0.21	<1.0	<0.20	3.3	0.06	170
015208			52	2.0	<1.0		0.10					180
015231	1.0	0.20	76	3.4	4.0	0.40	0.19	1.9	0.22	5.3	0.06	45
015203			41	3.5	22		0.22					12
015278			60	2.4	9.0		0.39					78
015331			49	2.6	9.0		0.19					28
C15384			55	3.0	5.0		0.16					62
015418	0 50	0.00	46	4.1	11		1.6		10.40	C II	0.05	11
015432	0.70	0.20	58	2.8	12	0.30	0.10	<1.0	<0.10	6.4	0.07	160
015430	0.90	0.20	51	2.4	7.0	0.20	0.21	1.5	0.14	4.3	0.04	22
015440	1 1	0.20	140	2.9	4.0	0.60	0.07	0.50	0 17	6 0	0.00	32
010400	1.1	0.20	100	.5.4	1.0	0.00	0.09	0.50	0.17	0.0	0.09	25

TABLE 3-Continued

TABLE 3-Continued

SAMPLE	DY	EU	F	GA	GE	HF	HG	I	IN	LA	LU	MN
C 15496			43	2.6	28		0.12					66
C15566			46	7.5	43		0.49					90
C15678			30	1.7	10		0.10					44
C15717	1.0	0.20	96	2.4	1.0	0.40	0.08	2.2	0.14	4.6	0.06	50
C15791			58	2.8	5.0		0.12					23
C15868	1.1	0.20	64	2.8	2.0	0.30	0.08	3.5	0.09	6.1	0.06	43
C15872	1.1	0.20	50	3.5	13	0.60	0.23	1.2	0.11	5.4	0.10	180
C15943			51	2.8	6.0		0.05					15
C15944			60	3.6	6.0		0.37					10
C15999	1.2	0.40	81	3.5	2.0	0.50	0.14	2.1	<0.10	12	0.11	13
C16030	1.8	0.40	58	4.3	7.0	0.40	0.14	3.3	0.23	9.5	0.08	17
C16139	0.70	0.20	45	3.6	4.0	0.30	0.10	<1.0	0.07	6.0	0.07	63
C16264			69	4.3	15		0.24					21
C16265			42	4.1	26		0.17					67
C16317	1.1	0.20	52	4.2	12	0.60	0.10	2.7	0.04	5.0	0.10	71
C16408			83	2.7	2.0		0.30					13
C16501			54	3.1	<1.0		0.12					22
C16543	0.80	0.20	46	3.8	14	0.50	0.41	<1.0	0.03	6.1	0.08	92
C16564			39	2.6	20		0.12					170
C16729			48	2.6	6.0		0.07					76
C16741	0.90	0.20	44	3.3	6.0	0.30	0.15	5.8	0.18	6.1	0.08	72
C16787	0190		45	3.6	4.0		0.22					7.0
C16010			55	2.9	5.0		0.16					9.0
C16993	1.3	0.30	61	3.7	<1.0	0.40	0.15	2.2	0.23	9.3	0.07	60
010000		0.90	44	2.0	8.0		0.50			2.0		22
C17016	0.90	0.20	68	3.6	7.0	0.50	0.12	1.4	0.07	4.3	0.05	38
017015	0.90	0.20	78	п п	2.0	0.90	0.02					22
C17016			42	3.5	3.0		0.09					100
C17047			52	3.4	2.0		0.07					88
017053			<u>л</u>	24	10		0.10					77
C1705J			63	2 4	2.0		0.02					16
C17080			61	37	1.0		1.1					16
C17009			130	ן.יר ע ע	6.0		0.15					55
C17095			90	3.2	<1.0		0.13					27
C17095			50	1.6	1.0		0.04					<8.0
C17090			110	3 7	3.0		0.02					12
C17008			72	55	<10		0.28					14
017000			67	ر.ر م د	1 0		0.16					18
017099			10	4.7 5.2	11		0.08					63
017212			40 71	2.6	210		0.16					48
01/243			99	2.0	4.0		0.46					29
01/244			00 E 1	2.2	×1.0		0.70					12
01/245			51	3.0	5.0		0.20					0 0
017246			50	4.0	2.0		0.00					9.0

NOTE: Samples listed by sample number (C-number). Refer to table 2 for identification of samples. TRACE ELEMENTS IN COAL

TABLE 3-Continued

SAMPLE	DY	EU	F	GA	GE	HF	HG	I	IN	LA	LU	MN
017278			78	2.6	E O		0.16					
C17279	0.80	0.20	78	2.0	5.0	0 50	0.10	1 2	0 10	6 6	0.05	25
C17303	0.00	0.20	52	4.2	2.0	0.90	0.10	1.5	0.10	0.0	0.05	25
C17304			70	4.9	1.0		0.14					12
C17305			83	2.2	8.0		0.10					14
C17307			91	4.0	9.0		0.24					50
C17309			30	1.6	2.0		0.10					110
C17601			80	2.1	6.0		0.00					17
C17721			88	2.2	7.0		0 10					10
C17970			81	4.5	2.0		0.18					30
C17984			74	2.3	5.0		0.13					29
C17988			66	2.1	5.0		0.09					62
C18009			25	1.1	1.0		0.14					6.0
C18040			60	1.7	2.0		0.03					93
C18044			64	3.1	<1.0		0.04					37 27
C18304	1.3	0.33	120	2.6	2.0	0.80	0.10	2.3	0.15	5.6	0.19	42
C18320	0.91	0.27	120	2.5	<2.0	0.95	0.13	0.66	0.13	5.8	0.12	69
C18349	1.1	0.23	120	2.4	3.6	1.1	0.13	1.2	0.02	3.2	<0.02	40
C18350	1.5	0.49	140	0.80	1.7	0.28	0.11	<0.40	0.28	2.7	<0.03	210
C18351	1.1	0.40	110	3.2	3.2	0.74	0.11	<0.40	0.09	6.1	0.06	140
C18355	0.78	0.26	97	3.5	3.3	0.13	0.20	1.9	0.10	7.2	0.08	36
C18368	0.72	0.34	110	2.8	<1.0	0.83	0.12	0.69	0.17	7.1	0.15	32
C18389	0.98	0.18	85	3.9	6.8	0.41	0.18	0.60	0.11	4.5	0.14	17
C18392	0.66	0.13	98	2.3	5.2	0.66	0.14	1.7	0.09	4.1	0.05	25
C18395	0.85	0.20	65	2.3	6.2	0.43	0.13	0.67	0.06	5.1	0.07	70
C18398	1.0	0.22	80	3.8	3.6	0.48	0.16	0.40	0.12	6.1	0.10	22
C18401	1.3	0.36	91	5.0	11	0.61	0.16	0.24	0.18	11	0.13	14
C18404	0.52	0.15	57	3.6	4.2	0.39	0.22	0.59	0.14	4.3	0.09	30
C18407	0.74	0.22	97	5.1	2.8	0.42	0.09	<1.0	0.17	8.5	0.11	19
C18408	2.0	0.56	130	4.7	<2.0	1.5	0.12	0.34	0.17	10	0.18	53
C18411	0.68	0.19	98	3.0	10	0.36	0.28	1.1	0.10	4.2	0.04	28
C18415	1.2	0.21	78	4.3	6.0	0.55	0.11	0.36	0.11	5.8	0.04	24
018419	1.4	0.37	140	4.3	1.8	.0.88	0.12	<1.0	0.19	10	0.13	52
018421	1.2	0.27	88	4.3	8.6	0.72	0.14	<0.40	0.21	6.9	0.15	110
010433	0.41	0.10	38	0.90	0.80	1.2	0.07	<0.30	<0.01	3.3	0.06	70
010430	0.01	0.07	19	2.3	0.95	0.38	0.08	0.71	<0.05	2.0	0.05	44
010437	0.55	0.09	42	3.0	0.40	0.37	0.12	0.33	0.25	2.7	<0.01	33
010440	0.40	0.13	63	4.2	0.40	0.92	0.04	0.43	0.11	5.7	<0.03	66
010441	0.37	0.07	35	1.9	0.10	0.52	0.16	0.84	0.08	3.7	<0.02	64
C18445	0.30	0.11	64 67	1.7	0.50	1.1	0.12	0.95	0.07	3.5	<0.02	86
C18446	0.22	0.80	67	0.80	<0.40	0 46	0.03	0.51		4.2	<0.02	120
	0.00	0.00	U 1	0.00	<v. iv<="" td=""><td>0.40</td><td>0.04</td><td>0.57</td><td>V.II</td><td>1.0</td><td>0.04</td><td>0.2</td></v.>	0.40	0.04	0.57	V.II	1.0	0.04	0.2

SAMPLE	DY	EU	F	GA	GE	HF	HG	I	IN	LA	LU	MN
C 18450	0.66	0.22	46	1.6	<0.10	0.77	0.63	0.47	0.07	4.3	0.07	41
C18451	0.60	0.17	59	0.80	<0.20	0.40	0.07	0.98	0.06	3.1	0.03	23
C18454	0.52	0.14	52	1.5	<1.0	1.0	0.05	<0.20	0.03	4.3	<0.02	38
C18457	0.51	0.10	47	0.80	0.20	0.26	0.06	<0.20	0.22	2.4	0.06	46
C18458	0.38	0.16	55	2.4	0.10	0.84	0.04	<0.20	0.19	5.6	0.11	26
C18462	1.3	0.42	120	2.9	0.30	1.1	0.10	<0.30	0.14	11	<0.03	48
C18463	1.4	0.39	140	3.8	0.30	1.3	0.08	0.47	0.17	13	0.43	26
C18464	1.0	0.33	85	6.5	1.0	0.87	0.12	<0.30	0.12	9.3	0.10	150
C18465	0.53	0.24	120	2.4	0.80	1.2	0.07	<0.30	<0.02	8.5	<0.03	220
C18493	1.2	0.32	58	3.7	10	0.59	0.23	4.0	0.22	9.5	0.08	86
C18560	1.2	0.26	93	2.4	14	1.1	0.23	1.2	0.09	6.1	<0.02	60
C18572	1.3	0.38	73	3.6	18	0.35	0.15	<0.20	0.29	5.0	0.07	300
C18573	2.8	0.92	110	4.1	10	0.60	0.20	6.5	0.36	15	0.11	130
C18574	1.3	0.58	94	2.9	9.8	0.54	0.32	2.1	0.43	6.0	0.13	270
C18581	3.3	0.87	70	10	3.0	1.1	0.17	14	0.56	20	0.24	11
C18590	1.0	0.24	1 10	4.2	3.4	0.58	0.22	1.1	<0.01	9.1	0.09	33
C18594	0.76	0.17	39	2.1	2.9	0.46	0.18	1.7	0.15	4.7	0.05	55
C18684	1 4	0.25	54	5.0	14	0.45	0.18	<0.80	0.12	6.0	0.15	40
C18685	0.90	0.18	45	3.1	2.2	0.31	0.10	1.2	0.27	4.6	0.08	48
C18680	0.65	0.22	20	25	7.5	0.44	0.18	<1.0	0.63	5.1	0.44	80
C18693	1 0	0.27	58	2.0	6.9	0.40	0.20	<1.0	0.10	5.7	0.10	48
C18607	1.0	0.25	18	2.0	8.0	0.37	0 14	0.30	0 17	6 1	0.06	37
C18701	1.0	0.20	10	2.1	7.8	0.10	0.15	0,10	0.33	7 1	0.00	30
C18816	0.02	0.30	22	1.2	0.10	0.40	0.19	<1.0	0.14	6 5	0.09	31
C10010	0.95	0.17	52		20.10	1 2	0.22	2.6	0.21	20	0.18	14
C19920	2.0	0.47	50	7.1	<0.10	1.3	0.22	1 7	0.27	18	0.10	27
010024	2.4	0.05	01	11	20.90	1 1	0.15	2 0	0.20	17	0.23	10
010025	2.2	0.15	94	0.0	<0.40	0.05	0.47	Z.0	0.29	10	0.33	211
010029	3.5	0.10	120	9.0	<0.20	0.95	0.35	0.87	0.35	19	0.12	27
010030	1.4	0.47	120	6.0		0.75	0.10	0.07	0.15	14	0.12	2.0
010031	2.0	0.05	130	0.2	2.4	1.5	0.15	2.0	0.17	10	0.29	2.4
018832	2.1	0.45	110	4.3	5.0	1.0	0.23	4.9	0.10	10	0.39	9.2
C18833	3.5	0.67	140	11	1.8	1.3	0.09	1.0	0.24	20	0.40	4.2
018837	2.4	0.49	130	9.5	0.30	1.2	<0.05	0.33	0.37	19	0.22	4.0
C18841	1.5	0.26	100	4.3	1.4	0.73	0.08	1.1	0.16	8.7	0.00	20
C18844	0.83	0.19	61	3.2	0.50	0.66	0.16	1.5	0.17	7.2	0.04	11
018848	2.1	0.44	.93	6.3	0.60	1.2	0.39	1.3	0.32	18	0.13	13
018849	3.5	0.92	150	10	<0.20	2.2	0.14	1.9	0.27	< 3 ()	0.31	01
C18853	0.74	0.16	72	3.2	0.20	0.58	0.13	0.70	0.21	0.1	0.07	12
018857	0.57	0.19	77	2.7	3.2	0.69	0.14	0.34	0.07	5.7	0.10	48
018992	1.1	0.20	80	3.1	<0.70	0.80	0.05	<0.50	0.13	9.4	0.11	1.0
C18993	0.54	0.07	42	1.3	2.6	0.54	0.05	<0.70	0.06	3.3	0.14	6.8
C19000	0.65	0.15	52	2.3	0.10	0.64	0.04	0.61	0.16	6.0	0.08	1.4

TABLE 3-Continued

NOTE: Samples listed by sample number (C-number). Refer to table 2 for identification of samples.

TABLE 3-Continued

SAMPLE	MO	NI	P	PB	RB	SB	SC	ŞE	SM	SN	SR	TA
C12059	11	32	<10	40		1.4		3.2		22		
C12495	6.0	10	21	6.0		0.60		1.3		51		
C12831	11	14	29	7.0		0.30		1.3				
C12942	8.0	14	<10	20		0.50		1.6				
C13039	4.0	15	49	10		0.40		1.7		30		
C13046	6.0	11	25	8.0		1.2		2.2		7.0		
C13324	29	16	<10	34		0.50		2.1				
C13433	3.0	21	120	14		1.0		1.4				
C13464	11	16	48	10	20	1.2	2.9	2.4	1.5	<0.40	31	0.20
C13854		22	53	11		1.1		0.40				
C13895	8.0	12	<10	6.0	15	0.20	2.1	2.0	1.0	<0.30	27	0.20
C13975	4.0	26	26	18	12	0.50	2.6	1.8	1.0	<0.30	20	0.20
C13983	16	14	80	16		0.50		1.9				
C14194	18	25	11	45		0.40		1.5				
C14574	2.0	18	260	50	10	1.4	1.9	1.4	1.4	<0.20	130	0.10
C14609	5.0	24	160	110		2.4		1.1				
C14613	2.0	25	55	12		0.80		1.7				
C14630	2.0	23	140	21	13	0.70	2.5	1.7	1.2	<0.20	33	0.10
C14646	5.0	16	14	25		2.8		1.7		3.0		
C14650	511	36	40	180		3.7		1.1				
C14684	3.0	12	18	11	14	0.20	2.0	1.2	0.80	<0.20	39	0.10
C14721	4.0	17	23	11		0.70		1.4				
C14735	19	17	80	52		1.6		3.0				
C14774	7.0	9.0	29	28		0.90		1.9				
C14796	3.0	21	320	24		0.80		1.7		4.0		
C14838	9.0	16	66	5.0		0.30		1.0				
C14970	6.0	13	22	5.0		0.30		1.7				
C11082	15	14	42	6.0		0.40		1.9				
C15012	9.0	27	10	59		1.2		2.1		3.0		
C15038	5.0	36	53	12		0.40		1.3				
C15079	11	34	41	120	17	2.6	2.5	2.8	1.1		32	0.10
C15117	6.0	25	28	210	11	2.5	3.3	1.8	1.4	2.0	34	0.10
C15125	7.0	10	<10	24	9.0	0.70	1.5	1.1	0.40		40	0.10
C15208	4.0	16	30	12		1.8		2.5			- 0	
C15231	9.0	16	28	6.0	10	0.30	2.1	1.6	0.80		28	0.10
015263	2.0	40	24	96		5.7		2.0				
C15278	5.0	8.0	68	9.0		0.20		0.90				
015331	14	15	24	100		2.7		2.5				
C15384	9.0	16.	<10	40		2.6		1.6		3.0		
C15418	<1.0	68	100	18		4.4		0.70		4.0		
C 15432	<1.0	36	21	18	7.0	2.0	2.4	1.5	0.80		<10	0.10
C15436	10	20	28	5.0	13	0.40	1.4	1.6	0.80		51	0.10
C15448	24	26	160	10		0.30		3.2		3.0		0.5-
015456	13	14	12	7.0	20	0.40	2.7	1.8	1.0		26	0.20

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TABLE 3-Continued

SAMPLE	MO	NI	Р	PB	RB	SB	SC	SE	SM	SN	SR	TA
C15496	<1.0	27	12	36		5.2		1.6				
C15566	6.0	65	29	220		8.9		1.2				
C15678	10	14	48	38		0.40		3.2			4.4	0.10
C15717	14	16	76	5.0	17	0.40	2.1	2.3	1.2		41	0.10
C15791	2.0	22	<10	44		1.1	0.1	2.0	0 00		24	0.00
C15868	3.0	22	72	11	11	0.30	2.1	1.0	0.90		34	0.20
C15872	12	36	77	75	15	2.5	2.1	2.1	0.90		<10	0.10
C15943	3.0	18	34	64		0.60		1.9		2.0		
C15944	3.0	27	140	190	10	1.4	2 2	3.0		2.0		0 00
C15999	15	18	10	24	18	0.40	3.0	1.4	1.6		23	0.20
C16030	19	42	40	52	16	0.70	3.4	1.8	1.4	2.0	39	0.20
C16139	14	36	57	4.0	14	1.0	1.9	1.1	0.90		27	0.20
C16264	5.0	22	110	51		0.80		1.5		4.2		
C16265	10	28	35	65		2.0	2.6	1.7		13	10	0.40
016317	9.0	30	21	72	14	4.2	3.0	2.4	0.90		19	0.10
C16408	6.0	26	200	40		2.0		2.3				
C16501	6.0	14	18	18		0.40		2.1				
C16543	15	25	24	37	9.0	2.0	3.1	2.1	0.70		23	0.20
C16564	9.0	13	30	52		1.2		1.6				
C16729	4.0	19	69	50		0.90		1.8			~~	
C16741	12	33	39	16	7.0	0.60	2.0	4.7	0.70		33	0.10
C16787	<2.0	39	65	22		1.2		2.7		3.0		
C16919	<1.0	32	56	46		1.2	- (3.2		1.0		
C16993	4.0	26	84	34	14	0.40	2.6	1.8	3.8	30	27	0.20
C17001	14	17	48	56		2.5		3.3		γ.0		
C17016	9.0	20	22	6.0	19	0.20	1.8	2.1	0.90		30	0.10
C17045	<1.0	7.0	110	6.0		0.40		1.0		5.0		
C17046	30	4.0	48	7.0		0.90		0.80				
C17047	8.0	6.0	39	7.0		0.90		0.80		15		
C17053	5.0	14	17	9.0		0.40		1.2		2.0		
C17054	2.0	8.0	10	6.0		0.60		2.3		8.0		
C17089	<1.0	20	180	59		1.5		2.2		1.0		
C17092	11	11	86	11		0.60		3.2				
C17095	<4.0	16	94	4.0		0.60		3.8				
C17096	1.0	4.0	80	4.0		0.20		1.2				
C17097	2.0	3.0	400	5.0		0.20		1.0		5.0		
C17098	2.0	16	94	18		0.90		0.0		8.0		
017099	8.0	10	130	8.0		0.30		2.2		2.0		
017215	10	12	99	10		0.90		2.5		10		
C17243	6.0	16	180	8.0		1.2		2.0				
017244	4.0	22	70	10		1.5		6.3				
017245	5.0	12	64	6.0		1.0		1.8		3.0		
C17246	1.0	19	16	7.0		1.3		3.1		6.0		

NOTE: Samples listed by sample number (C-number). Refer to table 2 for identification of samples. TRACE ELEMENTS IN COAL

TABLE 3-Continued

SAMPLE	MO	NI	Р	PB	RB	SB	SC	SE	SM	SN	SR	TA
C17278	20	16	31	5.0		0.60		1.4				
C17279	20	16	31	5.0	16	0.40	2.3	1.8	1.0		35	0.30
C17303	1.0	20	100	7.0		0.90		1.3		5.0		
C17304	5.0	24	130	7.0		0.60		2.7		5.0		
C17305	11	11	71	11		1.6		2.6				
C17307	14	80	250	100		1.2		2.9				
C17309	2.0	5.0	130	4.0		0.30		1.2				
C17601	7.0	33	120	52		0.80		1:8				
C17721	2.0	21	340	40		1.5		1.5		4.0		
C17970	5.0	20	120	23		3.0		2.8		10		
C17984	3.0	24	150	120		2.3		1.4				
C17988	3.0	22	110	87		1.2		1.7				
018009	2.0	10	17	<u>и</u> о		0.60		2 0		6.0		
C 18040	6.0	8 0	12	4 0		0.00		1 7		0.0		
C18040	7.0	25	31	10		0.40		2.2				
C1820/	2.0	12	200	22	22	0.40	c h	2.2	1 //	(0.20	87	0 12
C10304	5.0	10	200	22	22	0.51	2.4	3.3	1.4	(0.20	10	0.12
010320	7.0	16	52	4.0	17	0.54	5.0	4.0	1.4	<0.40	26	0.12
018250	5.0	10	49		42.0	0.55	5.1	2.1	1.0	<0.30	20	0.15
019350	13	12	170	4.0	22.0	0.70	1.1	2.0	1.0	<0.30	40 E0	0.11
010351	2.0	22	00	40	22	0.30	3.2	2.4	1.5	1.0	50	0.15
010355	10	23	81	42	10	1.4	3.1	2.4	0.90	1.0	44	0.14
010300	0.0	15	25	5.4	42	0.20	3.1	2.0	1.5	0.30	34	0.25
010309	10	13	30	4.2	29	0.13	2.0	1.0	0.90	0.29	13	0.12
010392	9.0	10	59	2.0	12	0.01	1.4	1.0	0.00	(0.20	11	0.10
C18395	8.0	8.3	45	3.2	31	0.81	1.8	1.6	0.90	<0.30	26	0.14
018398	11	13	88	3.3	23	0.18	3.1	1.7	1.2	<0.20	110	0.14
C18401	4.0	40	76	12	34	3.7	4.2	2.8	1.8	<0.30	39	0.18
C18404	12	16	32	3.5	20	0.72	1.8	1.9	0.80	<0.20	1,4	0.11
C18407	10	12	110	5.1	27	0.10	2.6	1.3	1.4	<0.20	25	0.12
C18408	2.0	17	130	3.3	40	0.17	4.8	3.2	2.3	<0.50	50	0.29
C18411	13	10	64	3.9	26	1.4	1.9	2.3	0.80	<0.30	13	0.13
018415	9.0	14	65	4.6	32	0.45	2.9	1.5	1.1	<0.30	26	0.16
C18419	2.0	18	130	4.3	42	0.26	4.1	2.4	1.9	<0.50	41	0.28
C18421	2.0	15	60	17	44	0.33	3.7	2.2	1.5	<0.40	45	0.21
C18433	0.10	3.1	200	4.1	1.8	0.20	1.5	1.4	0.50	<0.30	500	0.18
C18436	2.0	5.6	33	1.1	1.7	0.75	1.0	0.40	0.30	<0.20	430	0.05
C18437	2.0	5.3	27	2.0	1.9	0.72	1.8	1.1	0.50	<0.20	380	0.06
C18440	0.40	3.8	100	5.5	1.3	0.70	1.2	1.4	0.50	<0.20	240	0.17
C18441	0.70	5.3	88	4.2	<3.0	0.23	0.70	1.2	0.45	<0.20	470	0.08
C18444	0.70	2.2	120	4.0	<1.0	0.50	1.3	1.5	0.47	<0.30	420	0.17
C18445	2.0	2.6	90	2.4	<1.0	0.47	1.4	1.3	0.50	<0.20	95	0.16
C18446	<0.10	1.6	430	<0.70	<1.0	0.23	1.0	0.74	0.22	<0.10	400	0.08
C18449	2.0	3.1	92	0.95	0.30	0.44	1.0	0.87	0.39	<0.10	390	0.04

TABLE 3-Continued

SAMPLE	MO	NI	Р	PB	RB	SB	SC	SE	SM	SN	SR	TA
C 18450	0.40	4.8	150	1.3	<1.0	0.20	2.1	2.3	0.70	<0.20	200	0.11
C18451	0.20	4.4	110	<0.80	1.4	0.18	0.90	0.60	0.72	11	120	0.08
C18454	0.20	3.9	37	2.1	<2.0	0.74	1.0	1.4	0.72	<0.20	94	0.17
C18457	0.70	2.9	16	<1.0	1.9	0.19	0.50	1.1	0.45	<0.20	190	0.05
C18458	1.0	3.0	110	2.2	8.5	0.34	2.1	1.4	0.76	<0.20	100	0.16
C18462	1.0	6.8	510	5.0	13	0.39	4.5	2.1	0.36	<0.30	280	0.26
C18463	0.10	9.5	280	9.0	29	0.67	3.9	2.7	0.73	<0.50	470	0.29
C18464	0.30	6.4	150	5.0	9.0	0.76	3.9	2.4	1.4	<0.40	160	0.33
C18465	0.10	18	19	2.0	12	0.35	2.3	2.2	0.81	<0.30	93	0.26
C18493	5.0	24	97	37	15	4.9	2.8	1.4	1.5	2.4	96	0.12
C18560	18	24	50	<1.0	23	0.49	4.1	4.3	0.86	<0.40	28	0.25
C18572	21	18	62	68	8.0	0.20	1.5	2,5	1.4	<0.50	42	0.10
C18573	10	51	200	79	21	1.8	3.3	4.0	3.7	<0.60	35	0.13
C18574	23	16	86	11	17	0.33	3.5	2.1	2.0	<0.50	34	0.09
C18581	0.30	37	70	43	46	3.7	7.7	3.1	2.7	<0.50	72	0.22
C18590	11	12	53	(2.3	17	3.3	2.3	7.1	1.4	<0.30	16	0.26
C18594	8.0	7.9	22	<1.0	17	1 7	1 5	1 3	0.68	<0.30	10	0.13
C 18684	13	24	20	3.0	18	0 72	5.6	2.2	1 2	(0.30	26	0.15
C 18685	8.0	7 6	77	<0 80	7 2	0.17	1 0	1 8	0.82	2.8	25	0.17
C 18689	9.0	13	27	3.6	10	0.69	1 2	1.0	0.05	2.0	16	0.07
C 18602	11	15	61 117	21.0	20	1 5	1.2	2 1	1 5	0.20	10	0.10
018607	11	15	71	2.2	20	1.1	1.0	2.1	1.5	0.40	14	0.12
019701	7.0	15	20	2.3	19	1.1	1.5	2.2	1.1	(0.20	17	0.10
019916	7.0	15	50	0.0	15	0.35	1.0	2.6	1.3	<0.20	19	0.12
010010	<0.10	0.5	10	4.0	1.5	3.5	1.0	2.1		<0.20	240	0.16
010020	9.0	12	20	<1.0	10	4.0	3.0	5.0	2.7	<0.30	120	0.12
010024	3.0	11	62	7.0	10	2.6	7.0	5.0	2.7	<0.30	28	0.29
C18825	22	18	41	3.4	43	7.7	7.6	8.1	3.0	<0.40	45	0.29
C18829	22	22	100	<1.5	30	3.3	5.0	5.8	3.8	5.6	170	0.15
C18830	0.90	15	220	3.3	18	0.81	3.8	6.0	2.1	<0.20	110	0.17
C18831	4.0	19	1500	2.5	9.0	1.1	6.8	5.1	3.5	<0.20	550	0.20
C18832	0.80	25	15	4.2	25	1.6	9.3	5.9	2.2	0.43	50	0.17
C18833	<0.10	28	120	3.0	28	0.90	7.0	5.0	3.3	<0.40	110	0,28
C18837	<0.10	12	130	4.4	21	1.1	4.2	4.2	2.8	3.6	110	0.32
C18841	0.40	6.3	59	3.0	13	0.25	2.6	1.1	1.5	0.73	110	0.77
C18844	0.70	6.4	68	3.9	10	0.27	1.8	2.1	1.0	0.77	130	0.15
C18848	0.30	11	190	12	18	0.82	4.3	3.0	2.8	0.50	130	1.1
C18849	0,20	16	43	5.8	63	3.7	7.2	2.4	4.3	<0.60	50	0.45
C18853	1.0	6.7	39	<1.0	9.8	0.31	1.6	1.6	0.87	0.46	130	0.13
C18857	5.0	13	31	<1.0	22	0.42	3.2	3.6	0.92	<0.30	38	0.13
C18992	<0.10	4.6	28	1.6	6.0	1.0	2.1	1.5	1.2	<0.30	180	0.22
C18993	<0.10	2.5	44	<0.90	1.1	0.51	1.2	1.7	0.37	<0.10	130	0.07
C19000	<0.10	1.5	120	<0.70	1.2	0.35	1.3	1.6	0.77	<0.20	200	0.10

NOTE: Samples listed by sample number (C-number). Refer to table 2 for identification of samples. TRACE ELEMENTS IN COAL

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TABLE 3-Continued

SAMPLE	ТВ	TH	TL	U	v	W	YВ	ZN	ZR
									~
C12059					43			3200	61
C12495					20			17	26
012831					31			22	53
C12942					46			99	25
C13039					37			10	33
C13046					34			29	55
013324					38			330	82
C13433					28			52	
C13464	0.20	2.3	0.96	1.7	50	1.0	0.80	33	100
C13854					20			19	19
C13895	0.10	2.2	0.64	0.50	17	0.50	0.40	32	65
C13975	0.10	2.2	0.36	0.70	32	0.50	0.50	40	25
C13983			-		29			17	120
C14194					78			480	54
C14574	0.20	1.6	0.36	0.80	18	0.20	0.50	300	16
C14609					27			68	16
C14613					34			330	
C14630	0.04	2.0	0.26	1.0	32	0.40	0.60	60	79
C14646					33			46	110
C14650					22			930	
C14684		1.9	0.41	0.40	20	0.30	0.30	30	40
C14721					28			270	83
C14735					76			170	48
C14774					27			960	22
C14796					35			63	
C14838					28			49	91
014970					19			23 150	30
014982					34			150	03
C15012					31			180	21
C15038		2.2			32	0.01	0.60	99	68
015079	0 20	3.3	1.2	7.3	55 27	0.04	0.00	40	44 36
015125	0.20	1 1	0.93	0 00	25	0.70	0.40	620	25
015208	0.10		0.70	0.90	31	0.10	0.10	40	28
C15231	0.10	1.8	0.70	1.3	34	0.60	0.40	290	28
015263	0.10	1.0	0+10	(.)	23	0.00	01,0	430	20
C15278					27			140	42
015331					31			58	22
C15384					47			33	130
C15418					38			97	40
C15432	0 10	1.6	0 34	0.70	32	0.40	0.50	140	.0
015436	0.10	1.2	0.97	3.3	47	0.40	0.30	370	
C15448	2.10			5.5	32			340	
		- 11	- /-			0 (0	0 (0	- a h	1.00

ILLINOIS STATE GEOLOGICAL SURVEY CIRCULAR 499

TABLE	3—	Continued
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SAMPLE	TB	тн	TL	U	v	W	YВ	ZN	ZR
C15496					22			810	47
C15566					19			220	
C15678					16			200	84
C15717		1.8	0.68	4.5	45	0.50	0.40	47	
C15791					26			260	24
C15868	0.10	2.0	0.12	<0.50	22	1.1	0.40	190	
C15872		2.2	0.64	1.4	42	0.80	0.60	310	22
C15943					21			25	60
C15944					36			180	31
C15999	0.20	2.8	0.53	1.0	36	0.40	0.70	800	88
C16030	0.20	2.4	0.63	2.2	28	1.0	0.70	1600	39
C16139	0.10	1.6	0.76	2.2	46	1.8	0.40	89	
C16264					22			160	52
C16265					34			13	
C16317	0.20	2.4	0.46	4.0	32	0.50	0.70	2700	20
C16408					31			26	
C16501					27			22	120
C16543	0.20	2.2	0.46	1.7	32	0.40	0.60	5300	120
C16564					33			570	
C16729					40			24	
C16741	0.10	1.4	0.52	1.8	42	0.40	0.40	290	47
C16787				<u>`</u>	26			20	83
C16919					40			21	12
C16993	0.20	2.0	1.3	0.80	54	1.4	0.50	43	
C17001					62		-	170	70
C17016		1.5	0.93	1.2	20	2.0	0.40	41	31
C17045					26			7.0	5
C17046					14			12	170
C17047					18			10	
C17053					25			38	
C17054					20			12	41
C17089					20			20	
C17092					42			40	42
C17095					<u>ц</u> б			26	30
C17096					11			13	74
017097					14			7.0	25
C17098					52			35	43
C17099					38			27	
C17215					48			46	
C17243					28			31	
017210					10			32	
017215					77 21			30	48
01/240					24			20	40 8 0
01/240					20			<u> </u>	0.0

NOTE: Samples listed by sample number (C-number). Refer to table 2 for identification of samples.

TABLE 3-Continued

SAMPLE	тв	тн	TL	U	v	W	ΥВ	ZN	ZR
C17278	0.10	2.2	1 2	1 77	30	0.1	0.40	100	56
C 17303 C 17304	0.10	2.3	1+3	1.7	30 46 39	2.1	0.40	21 100	70
C17305 C17307					39 40			95 1400	40
C17309 C17601					17 31			15 61	26
C17970 C17984					25 50 31			42 340	62
C17988 C18009					28 24			270 6.0	21
C18040 C18044					27 33	0.00	0.65	150 71	34
C 18304 C 18320 C 18349	0.35	3.8		1.8	20 37 12	0.82 0.48 1.3	0.65	75 530	44 54 39
C18350 C18351	0.37	1.5 2.3		1.1 0.90	12 14	1.3	0.93 0.58	37 180	19 24
C18355 C18368 C18380	0.28	1.2 3.1		1.4 1.5	12 23 17	0.09 0.47 0.46	0.64	170 92 28	24 33 28
C18392 C18395		1.2		1.1 1.6	30 25	0.43	0.33	39 21	36 24
C18398 C18401	0.38	2.2		2.0 1.5	25 34	0.39 0.31	0.52	56 63	34 30
C18404 C18407	0.26	1.7		0.63 2.5	11 28	0.66	0.35	120 21	28 31 66
C18411 C18415		2.6		2.2	34 28	0.50 0.60	0.41 0.55	68 17	25 36
C18419 C18421	0.30	2.6 4.3		0.94 2.8	28 22	0.54	0.72	30 90	51 33 26
C18435 C18436 C18437	0.23	0.82		0.90	7.7	0.90	0.26	4.0 4.0	20 36 14
C18440 C18441		2.7 1.6		1.0 0.88	6.6	1.1 0.24	0.55 0.16	0.40 <0.30	22 16
C18444 C18445	0.19	3.1 2.9		0.80	6.2 6.0	0.55	0.29	2.0 4.0	18 28
C 18449	0.08	0.90		<1.0	11	0.20	0.20	2.0	14

TABLE 3-Concluded

$\begin{array}{cccccccccccccccccccccccccccccccccccc$	ZR
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	22
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	16
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	44
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	16
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	13
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	30
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	26
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	24
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	20
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	32
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	32
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	20
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	62
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	44
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	42
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	50
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	31
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	51
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	32 00
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	20
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	30
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	3∠ 27
C18820 0.26 5.9 1.1 22 0.47 0.73 11 C18824 0.35 5.4 2.9 47 1.3 0.83 120 C18825 0.63 4.6 2.1 55 1.0 1.1 19 C18829 0.42 5.1 2.0 29 0.63 0.90 39 C18830 0.36 2.6 1.7 34 0.65 0.70 14	51
C18824 0.35 5.4 2.9 47 1.3 0.83 120 C18825 0.63 4.6 2.1 55 1.0 1.1 19 C18829 0.42 5.1 2.0 29 0.63 0.90 39 C18830 0.36 2.6 1.7 34 0.65 0.70 14	20
0.10324 0.13 0.13 1.1 1.9 0.18825 0.63 4.6 2.1 55 1.0 1.1 19 0.18829 0.42 5.1 2.0 29 0.63 0.90 39 0.18830 0.36 2.6 1.7 34 0.65 0.70 14	20
C18829 0.42 5.1 2.0 29 0.63 0.90 39 C18830 0.36 2.6 1.7 34 0.65 0.70 14	10
C18830 0.36 2.6 1.7 34 0.65 0.70 14	62
	26
C18831 0.63 1.8 1.9 25 0.79 1.2 6.0	65
	32
C18833 0-36 6-1 1-6 40 0-51 1-2 21	40
C18837 0.31 6.7 1.9 33 1.1 0.85 14	48
C18841 0.14 2.9 0.73 26 0.36 0.42 14	49
C18844 0.10 2.4 0.40 25 0.60 0.28 11	33
C18848 0.22 5.4 0.92 54 0.36 0.92 2.0	57
C18849 0.42 9.0 2.2 73 1.0 1.4 24	88
C18853 0.06 2.2 0.42 14 0.22 0.18 6.0	31
C18857 0.10 1.4 0.84 18 0.45 0.27 38	30
C18992 0.17 2.1 1.5 16 3.3 0.41 5.0	32
C18993 0.07 0.75 <1.0 5.4 1.0 0.18 5.0	34
C19000 0.10 1.4 <0.70 7.1 1.2 0.24 7.0	24

NOTE: Samples listed by sample number (C-number). Refer to table 2 for identification of samples.

		(percent	moist	ure-fre	e whole	coal ba	asis)		
SAMPLE	AL	CA	CL	FE	K	MG	NA	SI	TI
C12059	1.29	0.62	0.03	1.74	0.14	0.04	0.065	2.18	0.06
C12495	0.73	0.89	0.13	2.63	0.10	0.04	0.089	2.24	0.04
C12831	1.20	0.93	0.28	1.50	0.16	0.04	0.060	2.45	0.06
C12942	1.16	1.68	0.20	2.45	0.17	0.05	0.022	2.48	0.07
C13039	1.18	0.87	0.37	2.07	0.12	0.02	0.149	1.80	0.06
C13046	0.71	0.65	0.23	2.40	0.11	0.04	0.078	1.97	0.04
C13324	1.11	0.27	0.31	2.02	0.17	0.05	0.045	2,20	0.06
C13433	1.01	0.30	0.48	1.42	0.16	0.05	0.041	1.95	0.06
C13464	1.18	0.50	0.37	2.70	0.17	0.06	0.200	2.65	0.05
C13854	0.60	0.38	0.30	1.90	0.04	0.03	0.009	0.58	0.02
C13895	1.29	0.50	0.04	2.60	0.16	0.04	0.040	2.77	0.06
C13975	1.39	0.70	0.02	1.70	0.20	0.05	0.020	2.81	0.07
C13983	1.11	0.63	0.02	2.89	0.17	0.04	0.033	2.67	0.07
C14194	0.97	2.18	0.15	2.42	0.16	0.17	0.011	2.55	0.06
C14574	1.20	0.30	0.09	1.30	0.15	0.04	0.040	1.91	0.06
C14609	1.05	0.94	0.16	1.91	0.16	0.06	0.016	1.99	0.07
014613	1.41	0.45	0.54	1.09	0.17	0.04	0.145	2.59	0.0
014030	1.31	0.54	0,43	0.00	0.17	0.04	0.090	2.31	0.07
C14040	0.62	0.49	0.04	2.04	0.17	0.05	0.018	2.09	0.00
C14650	1 11	0.55	0.02	4.00	0.00	0.02	0.005	2 10	0.04
C14721	1.04	0.66	0.02	1.75	0.15	0.02	0.021	2.10	0.00
C14725	1.04	0.00	0.02	1 06	0.15	0.03	0.021	2.68	0.00
C14774	1.00	1.31	0.02	1.71	0.14	0.05	0.025	2.68	0.05
C14796	1.38	0.46	0.03	0.89	0.27	0.06	0.026	2.08	0.08
C14838	1.31	0.73	0.16	1.78	0.18	0.06	0.138	3.03	0.08
C14970	1.00	0.80	0.14	1.72	0.13	0.03	0.096	1.89	0.05
C14982	1.40	0.97	0.09	1.58	0.17	0.06	0.072	2.89	0.06
C15012	1.15	1.07	0.09	1.92	0.17	0.04	0.017	2.52	0.07
C15038	1.20	0.68	0.11	1,22	0.21	0.04	0.034	2.65	0.07
C15079	3.04	0.52	0.01	2.90	0.24	0.11	0.030	4.63	0.15
C15117	1.31	0.76	0.01	2.40	0.16	0.05	0.020	2.17	0.07
C15125	1.01	1.76	0.02	1.70	0.14	0.04	0.050	2.78	0.06
C15208	0.94	1.60	0.21	1.87	0.11	0.01	0.119	2,50	0.05
C15231	1.36	0.90	0.14	1.70	0.17	0.07	0.100	2.87	0.06
C15263	1.01	0.10	0.02	2.65	0.14	0.04	0.014	1.65	0.05
C15278	1.13	0.82	0.11	1.65	0.17	0.05	0.048	2.17	0.06
C15331	0.84	0.67	0.16	2.42	0.19	0.01	0.018	2.04	0.05
C15384	1.04	0.61	0.23	2.69	0.17	0.11	0.036	2.56	0.06
C15418	1.53	0.05	0.03	1.00	0.30	0.06	0.028	3.27	0.09
C15432	1.55	1.14	0.19	1.20	0.13	0.03	0.100	3.12	0.09
C15436	1.27	0.24	0.11	1.30	0.17	0.06	0.120	2.79	0.06
C15448	2.77	0.48	0.03	2.68	0.13	0.05	0.020	2.77	0.07
C 15456	1 38	0.67	0 01	1 70	0 20	0 05	0 030	2 70	0.07

TABLE 4-MAJOR AND MINOR ELEMENTS IN WHOLE COAL SAMPLES (percent moisture-free whole coal basis)

TABLE 4-Continued

SAMPLE	ат.	 С А			к				
0111100	AU	on	05	1.0	ix.	110	ил	DT.	**
C15496	1.04	0.42	0.02	1.92	0.15	0.04	0.018	2.21	0.06
C15566	0.43	0.93	0.01	2.81	0.06	0.01	0.022	0.88	0.02
C15678	0.66	1.02	0.02	3.00	0.04	0.03	0.030	0.94	0.02
C15717	1.30	1.91	0.02	1.80	0.14	0.05	0.030	2.79	0.06
C15791	1.50	0.41	0.52	1.36	0.20	0.06	0.140	2.56	0.07
C15868	1.30	0.91	0.48	0.45	0.15	0.03	0.100	2.38	0.06
C15872	1.65	1.32	0.01	2.00	0.16	0.09	0.020	2.72	0.07
C15943	1.14	0.14	0.28	2.19	0.18	0.04	0.017	2.09	0.07
C15944	1.28	0.14	0.31	2.19	0.18	0.04	0.010	2.04	0.07
C15999	1.57	0.21	0.07	1.90	0.23	0.05	0.020	3.01	0.08
C16030	1.23	0.21	0.17	2.10	0.21	0.05	0.020	2.47	0.07
C16139	1.33	0.71	0.17	1.80	0.15	0.06	0.140	2.95	0.06
C16264	0.92	0.56	0.01	2.05	0.15	0.04	0.051	1.92	0.05
C16265	1.42	1.28	0.02	1.86	0.12	0.06	0.019	2.25	0.06
C16317	1.12	0.73	0.11	1.70	0.18	0.05	0.020	2.48	0.07
C16408	1.02	0.23	0.10	3.51	0.13	0.03	0.007	1.41	0.05
C16501	1.32	0.72	0.43	1.99	0.16	0.04	0.119	2.64	0.06
C16543	1.51	2.67	0.02	1.50	0.14	0.04	0.040	2.46	0.08
C16564	1.05	0.37	0.03	3.87	0.16	0.04	0.037	2.88	0.08
C16729	1.02	1.23	0.39	2.12	0.15	0.04	0.033	2.27	0.06
C16741	1.40	1.09	0.12	1.60	0.17	0.04	0.020	2.44	0.07
C16787	1.07	0.24	0.19	1.73	0.15	0.02	0.016	1.64	0.08
C16919	1.34	0.18	0.15	1.44	0.24	0.04	0.018	2.38	0.08
C16993	1.05	0.63	0.12	2.60	0.20	0.07	0.030	3.47	0.12
C17001	0.86	0.82	0.27	2.76	0.14	0.02	0.048	2.08	0.06
C17016	1.40	0.43	0.15	3.50	0.13	0.05	0.130	2,66	0.08
C17045	1.76	1.44	0.01	0.49	0.06	0.09	0.027	3.11	0.08
C17046	1.71	1.65	0.02	0.60	0.11	0.23	0.020	3.09	0.06
C17047	1.63	1.49	0.01	1.23	0.12	0.25	0.019	3.10	0.06
C17053	1.15	1.01	0.17	2.34	0.18	0.05	0.082	2.30	0.05
C17054	2.23	0.60	0.03	0.51	0.08	0.03	0.013	3.40	0.13
C17089	0.67	0.39	0.24	0.68	0.08	0.02	0.004	0.74	0.03
C17092	1.18	0.87	0.37	2.32	0.12	0.02	0.061	1.80	0.06
017095	2.46	0.30	0.04	2.45	0.27	0.07	0.023	4.50	0.11
C17096	0.72	0.93	0.03	0.48	0.02	0.03	0.200	1.99	0.06
017097	1.82	0.62	0.02	0.34	0.12	0.09	0.028	3.32	0.06
017098	2.00	0.35	0.07	1.06	0.32	0.06	0.030	3.94	0.15
01/099	1.53	0.25	0.08	2.01	0.15	0.04	0.028	2.52	0.08
017215	1.91	0.69	0.02	3.17	0.20	0.07	0.038	3.11	0.10
017243	1.75	0.76	0.05	2.53	0.27	0.09	0.035	3.83	0.08
017244	1.81	0.30	0.22	1.79	0.29	0.05	0.036	3.20	0.10
617245	1.24	0.11	0.10	2.60	0.15	0.04	0.023	2.51	0.06
C17246	1.14	0.11	0.19	0.54	0.15	0.02	0.022	1.81	0.08

SAMPLE AL CA CL FE К MG NA SI ΤI _____ 0.07 3.13 0.07 0.07 0.07 0.06 0.08 0.05 0.06 0.07 0.11 0.07 0.07 0.05 0.05 0.08 0.06 0.07 0.04 0.03 0.05 1.40 0.05 2.90 0.07 1.200.052.200.06 1.90 0.06 2.100.062.700.08 1.40 0.05 1.40 0.06 4.40 0.10

TABLE 4---Continued

TABLE 4-Concluded

SAMPLE	ΔΤ.	C.A.	CL.	FE	ĸ	MG	NΔ	ST	тт
DAIN DD	nu	on	01			110		01	11
						•			
C 18450	0.49	1.80	0.01	0.30	0.01	0.12	0.600	0.55	0.05
C18451	0.52	1.50	0.02	0.40	0.03	0.10	0.160	0.69	0.05
C18454	0.70	0.84	0.04	0.40	0.01	0.09	0.100	1.80	0.06
C18457	0.36	3.30	0.02	0.30	0.02	0.12	0.010	0.71	0.02
C18458	0.60	2.00	0.03	0.30	0.05	0.13	0.010	0.86	0.04
C18462	1.50	0.99	0.01	0.70	0.10	0.13	0.010	2,30	0.10
C18463	2.00	1.30	0.02	1.00	0.32	0.20	0.040	4.70	0.07
C18464	1.60	3.40	0.02	0.40	0.10	0.17	0.010	3.10	0.07
C18465	1.10	3.10	0.03	1.20	0.07	0.15	0.010	2.10	0.05
C18493	1.40	0.91	0.15	2.50	0.18	0.06	0.100	2.70	0.07
C18560	1.40	0.51	0.05	2.60	0.13	0.06	0.040	3.20	0.06
C18572	0.85	2.70	0.01	2.70	0.07	0.05	0.020	1.50	0.03
C18573	1.70	0.63	0.02	3.70	0.22	0.07	0.030	3.80	0.05
018574	0.90	2,20	0.02	3.20	0.10	0.05	0.020	1.80	0.03
018501	2.00	0.12	0.17	2.00	0.50	0.07	0.020	4.00	0.11
010590	1.20	0.20	0.15	1.90	0.20	0.05	0.080	3.10	0.07
018681	0.94	0.80	0.13	1.90	0.10	0.04	0.070	2.10	0.07
C 10004	0.76	0.29	0.04	2.30	0.17	0.00	0.020	2.20	0.07
C 18680	0.10	0.01	0.04	2.90	0.10	0.05	0.020	1.30	0.05
C18693	0.95	0.56	0.04	2 60	0.12	0.05	0.030	1 90	0.00
C18697	1 10	0.18	0.03	2.00	0.10	0.05	0.040	2 10	0.05
C18701	1 04	0.10	0.05	1 90	0.18	0.04	0.020	1.90	0.07
018816	1.50	0.83	0.01	0.60	0.03	0.10	0.020	1.90	0.07
C18820	1.40	0.56	0.74	0.90	0.21	0.06	0.070	2,50	0.12
C18824	2.00	0.10	0.03	0.70	0.12	0.03	0.020	3.00	0.12
C18825	1.90	0.09	0.04	2.20	0.45	0.07	0.030	3.10	0.09
C18829	2,10	0.23	0.04	2.40	0.42	0.09	0.030	2.90	0.08
C18830	1.50	0.34	0.17	0.90	0.23	0.06	0.040	2.10	0.08
C18831	1.20	0.69	0.27	1,20	0.06	0.04	0.010	1.00	0.05
C18832	1.30	0.30	0.23	1.20	0.28	0.06	0.020	2,10	0.05
C18833	2.30	0.27	0.15	0.50	0.40	0.08	0.040	3.50	0.13
C18837	2.10	0.15	0.02	1.40	0.35	0.05	0.040	3.10	0.16
C18841	1.20	0.53	0.80	1.70	0.19	0.04	0.060	2.30	0.06
C18844	1.20	0.55	0.13	1.10	0.13	0.04	0.030	1.90	0.08
018848	1.90	0.35	0.02	0.70	0.28	0.05	0.030	2.80	0.15
018849	3.10	0.42	0.01	1.60	0.68	0.15	0.050	6.30	0.15
010053	1.10	0.65	0.10	1.60	0.09	0.04	0.080	1.80	0.06
018057	1.10	0.48	0.07	2.20	0.17	0.05	0.100	2.80	0.06
018992	1.20	0.80	0.03	0.50	0.07	0.07	0.170	2.40	0.07
010993	0.72	0.44	0.13	0.50	0.01	0.07	0.040	0.30	0.04
019000	1.40	0.46	0.12	0.40	0.02	0.07	0.150	0.71	0.06

TABLE 5-PROXIMATE ANALYSES OF WHOLE COAL SAMPLES

(percent of whole coal except for Btu values)

SAMPLE	ADL	MOIS	VOL	FIXC	ASH	BTU
12059	11.50	18.00	40.70	49.10	10.20	12616
12495	8.70	13.40	42.50	46.80	10.70	12466
12831	5.60	7.90	38.00	51.50	10.50	12895
12942	7.90	10.70	37.10	50.30	12.60	12621
13039	6.30	10.20	43.70	45.40	10.90	12927
13046	7.50	11.40	43.10	46.00	10.90	13096
13324		4.00	37.60	51.00	11.40	12779
13433	6.00	8.70	36.60	54.00	9.40	13060
13464	4.70	9.50	38.10	49.20	12.70	
13854	2.10	4.20	40.40	55.00	4.60	14362
13895	5.40	10.50	42.60	44.50	12.90	12303
13975	6.80	9.70	36.60	51.80	11.60	12729
13983	7.40	9.90	40.50	48.90	10.60	12736
14194	3.10	4.20	31.90	54.60	13.50	12973
14574	10.20	13.50	43.60	49.00	7.40	13480
4609	5.50	7.80	36.30	53.20	10.50	13137
4613	7.10	10.70	38.20	52.70	9.10	13027
14630	7.10	10.40	36.40	55.00	8.60	13162
14646	10.80	12.90	44.50	44.50	11.00	12829
14650	12.10	14.50	42.90	47.60	9.50	12951
14684	6.00	8.50	38.20	51.80	10.00	12934
4721	7.90	10.80	38,60	51.80	9.60	12547
4/35	5.30	7.00	39.40	40.50	12.10	12/24
4774	1.40	4.60	42.10	45.10	12,00	12405
14790	5.90	7.90	34.30	55.40	10.30	13000
14030	12.20	14.40	43.30	44.00	11 60	12409
1082	8 10	10 00	40.50	46.10	12 60	12255
16012	3 80	5 20	37 20	51 30	11 50	12873
15038	6 30	7 70	35 40	51.50 64 10	10 50	13005
15030	12 60	14 70	38 10	26.60	15 30	11000
15117	13.30	17.30	40.70	45.70	13.60	12074
15125	12.80	15.60	43.00	44.00	13.00	12220
5208	12,00	14.70	41.70	43.50	14.80	11973
15231	7.90	10.80	42.10	45.50	12.40	12222
5263	10,50	13.90	41.00	51.00	8.00	13102
5278	9.50	11.90	43.50	45.50	11.00	12630
5331	2,20	4.10	38.40	47.30	14.30	12387
5384	2.80	4.10	36.90	50.90	12.20	12997
5418	9.30	15.10	35.10	54.70	10,20	
5432	11.50	16,50	40.00	47.80	12.20	12438
5436	9.50	14.60	44.40	45.50	10.10	12442
5448	5.60	8.70	40.20	47.10	12.70	12390
15456	5.90	9.30	40,50	47.10	12.40	12274

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AMPLE	ADL	MOIS	VOL	FIXC	ASH	BTU	SAMPLE	ADL	MOIS	VOL	FIXC	
17278	9.60	13.80	43.60	46.10	10,30	12510	C18450	18.20	26.50	49.20	43.80	7.
17279	9.10	13.30	43.60	44.40	11.90	12254	C18451	14.10	20.60	45.40	48.90	5.
217303		1.60	36.10	57.30	6.70		C18454	15.20	20.80	40.90	49.40	9.1
017304		2,60	41.30	45.70	13.00		C18457	10.40	18.60	48.90	44.80	6.3
017305		3.10	37.90	48.80	13,30		C 18458	4.90	11.20	44.20	49.00	6.8
017307		2,20	36.30	37.90	25.80		C18462	5.70	12.40	45.30	44.60	10.2
017309		6.20	44.70	48.80	6.60		C18463	6.50	12.90	43.70	35.90	20.4
217601		1.60	36.30	52.70	11.10	13112	C18464	10.40	17.30	46.10	38.00	15.9
C17721	10.30	12,20	38.90	53.10	8.00	13324	C18465	14.80	20,90	46.70	41.90	11.5
C17970							C18493	11.40	4.50	38.20	50.20	11.6
C17984	4,60	6.70	36.30	54.50	9,20	13276	C18560	7.20	9.10	41.60	42.00	16.5
C17988	4.40	6.10	37.40	52,20	10.50	13087	C18572	11.10	13.00	43.40	39.70	16.9
C18009		0.40			2.20		C18573	9.10	11.50	33.70	41.60	24.7
C18040	7.60	9.40	40.90	46.70	12.40	12456	C18574	7.80	9.90	41.80	38.70	19.5
C18044	8.80	10.70	39.40	48.20	12.40	12348	C18581		0.50	27.40	52.90	19.7
C18304		2.40	40.50	48.60	10.90	13182	C18590	6.00	8.50	38.30	48.20	13.6
C18320	7.80	9.80	38.70	47.60	13.80	12094	C18594	5.60	8.20	39.70	49.10	11.2
C 18349	2.40	3.80	44.40	45.30	10.30	13321	C18684		4.40	39.00	49.30	11.7
C18350	2,30	3.90	42.20	44.00	13.90	12849	C18685		4.60	42,30	49.50	8.2
C18351	2,50	4.20	39.40	45.30	15.30	12495	C18689		5.60	39.30	51.60	9.1
C 18355	3.40	4.90	39.70	49.60	10.70	13167	C18693		3.70	41.80	46.50	11.7
C18368	7.00	11.00	39.80	47.00	13.20	12198	C 18697		4.00	41.80	48.70	9.5
C18389	6.60	12.60	42,20	49.30	8.50	13138	C 18701		3.70	41.00	49.10	9.9
C18392	5.70	11.00	42.10	48.50	9.50	13176	C18816		13.20	30.70	52.30	9.0
C18395	4.00	9.00	41.00	49.00	10.00	12823	C18820	0.70	1.90	10.00	(1.90	11.5
C18398	5.00	10.90	40.90	50,10	9.10	12840	C18824	1.80	3.20	24.70	62.00	12.5
C18401	6.20	15.30	36.70	53.00	10.30	12716	018825	4.00	0.00	23.00	01.00	10.2
C18404	4,90	7.90	40.30	49.90	9.70	12915	018829	1.30	3.20	34.00	40.90	10.3
C 18407	4.90	8.20	41.70	50.40	18 00	11570	C 18830	1.10	3.30	30.00	52.50	0.9
010400	4.00	10.20	37.00	52 00	0.80	12750	019930	1.00	3.20	40.00	51.90	1+2
010411	7,20	r0.50	31.20	55.00	7 20	13213	C 18822	1.00	3.10	30.00	51 40	13.0
018415	5.00	0.00	41.20	21.00	16 50	11782	C 18837	0.90	2 90	35 10	51.50	13.4
018419	5.20	0.20	30.00	40.90	13 50	12060	C 18841	0.50	2 30	42.50	47.30	10.2
C18421		7.80	41.40	45.10	13.50	12009	C 18844	0.90	2.10	35 70	56 00	8.3
C18433	22,60	30.60	42.50	45.50	12,00	10400	C 18848	0.00	1 90	20.00	68.40	11.7
018436	22.00	28.90	40.00	45.70	0,30	10902	C 18810	0.50	1.90	18.30	56.60	25.1
C18437	30.90	37.00	45.90	44.00	10.10	10067	C 18852	0.50	2 40	38 70	52.20	Q 1
C 18440	12.60	19.40	39.70	50.50	9.00	10/07	C 18857	11 00	14 40	39.80	46.30	13.0
018441	16.00	24.70	39.10	50.50	9.00	10412	C 18002	4 50	8 20	14 30	45.50	10 2
C18444	21.30	29.20	42.50	40.40	9.10	11722	C 18002	7 70	10 30	45.20	50.40	, <u>, , , ,</u> , , , , , , , , , , , , , ,
018445	17.10	22,90	41.40	51,10	1.50	12117	C 10000	4.60	8.90	43.00	50.00	7.0
018446	24.50	20.70	43.70	52.20	4.10	12205	013000	4,00	0.90	19,00		
стваач	14 (1()	<1.50	44.00	21.40	7.60	12200						

NOTE: See table 1 for abbreviations; see table 2 for identification of samples.

All values are on a moisture-free whole coal basis except for air dry

loss (ADL) and moisture (MOIS).

ω5

TABLE 6-ULTIMATE ANALYSES OF WHOLE COAL SAMPLES

(percent, moisture-free, whole coal basis)

SAMPLE	C	Н	N	0	HTA	LTA
010050					10 20	18 05
C12059	60.08	h oh	1 20	8 87	10.20	23 53
012490	72 16	4.94	1.55	8 22	10.00	14 08
C12001	60 01	5 00	1,00	7 12	12 55	17.55
C12030	71 28	5.00	1.16	7 05	10.85	11.00
C 13046	70 43	5 13	1 30	7 48	10.88	16.18
C 12220	70.76	1 85	1 20	7 115	11 34	11 78
013324	10.10	4.05	1.00	7 71	0 116	11 10
012433	61 08	5.09	1.09	12 52	10 71	17 60
C12851	70 04	4.00	1.09	5.94	12.11	2 82
C12805	13.34 67 80	1 70	1.03	5.90 8.60	12 00	18 71
012075	71 16	7.19	1,20	8 10	12.90	16 20
013913	70.76	5.19	1.4(7 81	10.61	16 02
013903	10.10	5.30	1.20	1.01	10.01	10.92
014194	12,20	5.01	1.33	4.15	13.54	10.25
014574	14.12	5.00	1.34	0.14	10 10	10.30
014009	(3.20	5.22	1.20	(.00	10.40	10 60
014013	13.42	5.31	1.02	9.10	9.00	10.09
014030	13.12	4.01	1.00	10.09	10.00	18 60
014040	(1.(0	5.43	1,10	5.90	10.91	10.00
014050	12.13	5.4/	1.29	6 19	9.40	14.44
014004	(4.49	5.13	1.40	0.10	9.94	12.31
014721	00.25	4.07	1.19	12.94	9.02	13.18
014735	71.18	5.15	1.02	0.50	12.06	10.51
014774	70.31	4.91	1.19	7.09	12.82	10,48
014796	74.60	5.16	1.52	7.05	10.33	12,62
C14838	69.49	4.98	1.27	7.91	12,10	15.47
C14970	69.25	4.85	1.10	8.90	11.65	15.68
C14982	68.57	4.88	1.15	9.03	12.67	14.94
C15012	71.86	5.11	1.34	7.10	11.42	15.98
015038	13.10	5.14	1.33	7.07	10.50	13.39
015079	00.24	4.00	1.04	0.54	12.31	20.00
015117	01.44	5.00	0.93	0.02	13.00	10.00
015125	00.00	4.99	1.07	0.72	13.07	19.07
015208	01.10	5.01	1.43	7.55	14.77	20.04
015231	00.09	5.01	1.43	8.71	12.45	15.41
015263	73.24	5.34	1.37	8,97	7.92	12.05
C15278	69.87	4.92	1.54	8.76	10.93	12.41
C15331	68.23	5.04	1.42	5.46	14.26	16.68
C15384	71.94	5.06	1.70	5.19	12.21	16.40
C15418	71.01	4.82	1.48	11.33	10.21	10.15
C15432	70.58	4.63	1.70	9.16	12.19	13.97
C15436	68.97	5.12	1.39	11.08	10.11	14.49
C15448	68.88	5.10	1.35	7.08	12.64	17.77
C15456	69.23	4.72	1.54	7.64	12.42	15.37

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SAMPLE	С	н	N	0	HTA	LTA
C 17278						14.05
C17279	68.04	4.90	1,36	8.52	11.95	
017303	78.01	5.26	1.29	7.49	6.66	8.53
017304	67.07	5,10	1.20	9.52	12,98	16.25
C17305	66.86	4.94	1,15	9.26	13.29	17.26
C 17307	55.23	4.03	0.78	7.64	25.85	31.70
C17309	70.99	5.05	1.01	15.98	6.56	7.90
C17601	70,91	5.01	1.26	7.95	11,06	14.35
017721	73.49	4.81	1.46	9.98	8.00	10.99
C17970	151.15				14.22	15.36
C17084	74.20	4.99	1.84	7.72	9.16	10.66
017088	72 46	5 00	1.81	7.10	10.47	14.24
C18000	13.40	5.00			3.83	4.50
C18040	70.27	4.93	1.38	7.17	12.40	15.40
C18044	63.18	4,99	1.39	14.36	12.37	17.48
C18304	71.93	5.25	1.17	6.51	10.90	14.46
018320	65.51	5.40	0.94	10.66	13.78	16.77
C18349	69.78	5.09	1,24	8.86	10.31	14.82
018350	69.69	4.96	1.18	4.86	13.85	17.85
C18351	69.40	4,92	1.18	5.22	15.31	19.19
C18355	72.49	5.27	1.25	5.06	10.71	14.91
C18368	67.69	4.72	1.08	9.40	13.17	16.45
C18389	72.20	4.83	1.14	8.77	8.48	13.82
C18302	71 75	5.19	1.39	8.76	9.48	12.39
C 18305	71.54	5.16	1.35	8.43	10.00	12,64
C 18308	70.50	5.12	1.24	9.51	9.06	12.89
C 18401	71.87	4.81	1.49	9.60	10.31	12.50
C18404	70.85	4.85	1.24	9.10	9.72	12.31
C18407	73.05	5.18	1.11	9.22	7.91	9.82
C18408	64.38	4.73	1.18	8.11	17.98	21.82
C18411	70.52	4.81	1.14	9.11	9.80	16.49
C18415	72.97	5.13	1.14	9.47	7.21	11.16
C18419	64.93	4,42	1.11	8.94	16.49	24.25
C18421	67.01	5.33	1.06	9.63	13.46	16.47
C18433	61.79	3.89	0.73	20.24	12,00	13.58
018436	65.67	4.61	0.88	19.65	8,27	12.99
C18437	62.54	4.59	0.83	21.23	10.05	12.47
C18440	65.33	4.26	0.89	19.18	9.84	14.73
C18441	62.69	4.38	0.91	21.71	9.84	11.54
C18444	63.54	3.84	0.85	21.89	9.10	15.15
C18445	68.84	4.59	0.88	17.35	7.50	10.22
C18446	71.12	5.02	0.91	18.51	4.11	7.00
010110		2.22				

NOTE: Refer to table 1 for abbreviations and to table 2 for identification of samples.

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TABLE 7-SULFUR ANALYSES OF WHOLE COAL SAMPLES

(percent, moisture-free whole coal basis)

SAMPLE	ORS	PYS	SU3	TOS	SXRF
C12059	. (0	. (3.14	3.55
012495	1.62	2.67	0.06	4.35	4.47
012031	1.28	1.29	0.03	2,60	2.70
012942	1.30	2.42	0.12	3.92	3.87
C 120/16	1.00	2.41	0.01	4.02	3.90
C 1332/	1.00	2.02	0.01	4.09	4.23
013123	0.85	2.03	0.02	3 03	2.21
C13464	1.75	1.63	0.67	101	1.07
C13854	0.66	1.27	0101	1.93	2.18
C13895	2.12	2,43	0.02	4.57	4.55
C13975	0.71	1.82	0.01	2.54	2.34
C13983	1.78	2.47	0,02	4.27	4.27
C14194	1.29	2,26	0.08	3.63	3.18
C14574	1,20	0.94	0.04	2.18	2.18
C14609	1.07	1.81	0.04	2.92	2.35
C14613	0.77	0.65	0.01	1.43	1.35
C14630	0.63	0.57	0.02	1.22	1.23
C14646	2.07	2.72	0.04	4.83	4.34
C14650	1.32	3.38	0.11	4.81	4.27
C14684	1.33	1.44	0.02	2.79	2.46
014721	1.94	1.76	0.03	3.73	3.24
C14735	1.00	2.34	0.02	4.01	3.43
014774	2.24	1.42	0.02	3.00	3.74
C14838	2 56	1 66	0.02	1.34	2 06
C14970	2.19	2.02	0.01	4.25	J. 90 L 13
C14982	2,12	1.57	0.01	3.70	3,37
C15012	1.11	2.04	0.02	3, 17	2,59
C15038	0.53	0.99	0.01	1.53	1.32
C15079	1.78	2.13	0.07	3.98	3,15
C15117	1.86	2.26	0.08	4.20	3.74
C15125	2,02	1.42	0.01	3.45	3.40
C15208	2.03	1.96	0.07	4.06	3.66
015231	2,59	1.69	0.03	4.31	4.12
C15263	0.85	2.27	0.04	3.16	2.58
C15278	1.65	1.60	0.10	3.35	3.27
C15331	1.75	3.78	0.06	5.59	4.23
C15384	1.63	2.13	0.14	3.90	3.63
C15418	0.42	0.54	0.02	0.98	0.79
015432	0.71	0.98	0.05	1.74	1.34
015436	1.89	1.37	0.07	3.33	4.63
015440	2.20	2.50	0.12	4.94	4.43
010400	2.03	2,30	0.00	4.40	3.∠0

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											-
SAMPLE	ORG	PYS	SUS	TOS	SXRF	SAMPLE	ORG	PYS	SUS	TOS	
											•
7278	3.20	1,47	0.18	4.84	5.03	C 18450	0.52	0.09	0.04	0.64	
17279	3.09	1.95	0.18	5.22		C18451	0.56	0.01	0.03	0.59	
17303	0.75	0.48	0.06	1.29	1,46	C18454	0.30	0.05	0.22	0.58	
17304	2.09	1.52	0.51	4.13	3,83	C18457	0.25	0.17	0.07	0.50	
17305	1.44	2.00	1.06	4.50	3.61	C18458	0.28	0.12	0.01	0.41	
17307	1.84	3,65	0.98	6.47	4,02	C18462	0.91	0.32	0.01	1.24	
17309	0.34	0.06	0.01	0.42	0.54	C18463	0.44	0.45	0.07	0.95	
17601	1.28	2,35	0.18	3.81	3.18	C 18464	0.62	0.03	0.05	0.69	
17721	0.88	1.37	0.01	2.26	2.01	C18465	0.58	0.02	0.05	0.65	
17970					1.25	C18493	0.78	1.07	0.04	1.88	
17984	0.57	1.50	0.01	2.09	1.92	C18560	1.87	4.56	0.02	6.45	
17988	0.80	1.35	0.01	2.17	1.95	C18572	1.94	3.60	0.52	6.06	
18009	0.72	0.27	0.08	1.07	1.37	C18573	1.97	5.01	0,91	7.88	
18040	2.11	1.74	0.01	3.86	2.85	C18574	2.30	4.87	0.72	7.88	
18044	1.85	1.85	0.01	3.71	3.29	C18581	0.45	2.35	0.02	2.81	
18304	1.55	2.63	0.07	4.25	3.15	C18590	1.35	2.58	0.05	3,98	
18320	1.83	1.83	0.05	3.71	3.43	C18594	1.63	2.49	0.08	4.20	
18349	1.81	2.88	0.03	4.72	4.48	C18684	1.29	2.51	0.06	3.86	
18350	2.15	3.46	0.04	5.64	5.27	C18685	1.69	2.91	0.06	4.66	
18351	1.21	2.72	0.03	3.96	3.82	C18689	1.52	1.49	0.05	3.06	
18355	0.93	3.76	0.03	4.72	4.70	C18693	2.05	3.21	0.15	5.41	
18368	2.08	.1.84	0.02	3.94	3.86	C 18697	1.93	2.02	0.08	4.03	
18389	2,01	2.46	0.11	4.58	4.70	C18701	1.69	1.92	0.08	3.69	
18392	1.58	1.81	0.04	3.43	3.67	C18816	0.45	0.54	0.01	1.00	
18395	1.99	1.28	0.26	3.52	3.52	C18820	0.51	0.26	0.03	0.80	
18398	2.39	1.84	0.34	4.57	4.46	C18824	0.54	0.43	0.01	0.98	
18401	0.90	0.83	0.18	1,92	1.87	018825	0.58	1.03	0.13	1.74	
18404	1.70	2.31	0.22	4.24	3.89	016829		2.00	0.09	3.80	
18407	1.84	1.60	0.08	3.52	3.50	010030	0.50	0.30	0.09	1.03	
18408	1.71	1.64	0.20	3.02	3.42	010031	0.90	0.00	0.01	1.05	
18411	1.57	2.77	0,28	4.62	4.69	610032	0.19	0.50	0.02	1.30	
18415	1.88	2.08	0.12	4.09	3.81	010033	0.00	0.00	0.07	0.72	
18419	1.54	2.40	0.16	4.10	4.18	C18837	0.63	1.24	0.03	1.90	
10421	1.45	1.04	0.42	3.51	3.44	C18841	2.51	2.48	0.03	5.02	
10433	1.13	0.13	0.09	1.30	0.05	C18844	1.16	1.14	0.03	2.33	
10430	0.00	0.20	0.05	0.92	0.90	C18848	0.50	0.04	0.01	0.55	
10437	0.11	0.01	0.02	0.14	0.92	0 10049	0.35	1.07	0.07	1.02	
10440	0.47	0.01	0.03	0.51	0.54	018853	1.42	1.0/	0.10	3.40	
10441	0.30	0.00	0.03	0.47	0.00	018857	2.42	2.51	0.09	5.02	
10444	0.04	0.07	0.09	0.19	0.04	0 18992	0.02	0.10	0.00	0.71	
10445	0.60	0.23	0.02	0.04	0.70	018993	0.50	0.14	0.02	0.72	
10440	0.31	0.01	0.01	0.34	0.40	C 19000	0.52	0.08		0.61	
018449	0.50	0.13	0.02	0.72	U.78						

NOTE: Refer to table 1 for abbreviations and to table 2 for identification of samples.

TRACE ELEMENTS IN COAL

As a first step in the statistical analyses of the data. geometric means, arithmetic means, standard deviations, and ranges (minimum and maximum values) were calculated for each of the results of these calculations are parameters. The analvtical summarized in tables 8 through 10. Because determinations for all variables were not reported for all samples (see appendix), а missing-data statistical analysis computer program, adapted from Davis (1974) and IBM (1970), was used in this study. This computer program identified the missing data and omitted them when calculating the statistical values.

Trace element concentrations of Cd, Ge, I, In, Lu, Mo, P, Pb, Rb, Sr. and U were reported in some samples as "less-than" values. A Sn. less-than value represents the identification of the presence of an element in a particular sample at a concentration below the limit of quantitative accuracy but above zero. The effect of these less-than values on the statistical parameters shown in tables 8 through 10 was discussed in a previous publication (Ruch et al., 1974, p. 16). It was concluded that the differences in mean values calculated in three different ways, 1) using the less-than value as an accepted value, 2) using one-half the less-than value, or 3) using zero, had little effect on the statistics except in those cases where the less-than values were a major proportion of the total sample population. The statistics reported in tables 8 through 10 are calculated by using the reported less-than value as the "true value" (<0.3 equal to 0.3). Summary statistics are not shown for those cases where the less-than values compose a significant part of the total population (for example Sn in all samples and Cd in samples from the eastern and the western United States).

Histograms of the distribution of trace, minor, and major elements and of the high-temperature and low-temperature ashes are given in figures 3 through 62. The data for 165 of the 172 coal samples are plotted on the histograms (omitting a weathered coal sample C17089, the two NBS samples, and the four samples from Iowa and Missouri) so that the three geographic groups may be differentiated. The data from the Illinois Basin coals are plotted as vertically striped bars, those from the western United States as horizontally striped bars, and those from the eastern United States as unpatterned bars. The horizontal axis is divided into class intervals and the vertical axis represents the number of samples in each class. Those samples whose values are beyond the last regular class interval are plotted following a break in the abscissa and are identified with a plus sign (+).

Geometric means are included in tables 8, 9, and 10 and are used to compare data from the three regions. The geometric mean was calculated by taking the logarithm of each analytical value, summing the logarithms, dividing the sum by the total number of values and obtaining the antilogarithm of the result. The arithmetic mean was

calculated by summing the data and dividing the sum by the number of samples. For comparison of samples, geometric means are preferred to arithmetic means because the extremely high values (often the result of epigenetic mineralization within the coal) are less of an influence on the geometric mean value than on the arithmetic mean. Therefore, the geometric mean more closely approximates the value that would be expected in an unknown sample (Swanson et al., 1976; Miesch, 1967; Davis, 1974; and McCammon, 1975).

From the statistical analyses of the data shown on tables 8, 9, and 10 a number of interesting observations can be made. However, caution is necessary in making interpretations based on tables 9 and 10. Only 23 samples from the eastern United States made up the total population on table 9, and only 29 samples from the western United States made up the total population on table 10. Tables 9 and 10 are included so that they may be compared with the much larger population of 114 samples from the Illinois Basin that were used to prepare table 8. Several of these observations follow:

1. In coals from the Illinois Basin, elements that have relatively large ranges and standard deviations larger than their arithmetic means include As, Ba, Cd, I, Pb, Sb, and Zn. The standard deviation for Sb is also larger than the mean for Sb in both the eastern and western coals analyzed. Several of these elements have been identified in the sulfide fraction of the mineral matter. The mineral sphalerite contains Zn and Cd, galena contains Pb, some pyrites contain As and perhaps Sb, and Ba has been identified within the mineral barite. Data obtained from the determinations of these elements generally present a skewed pattern as can be seen in histograms of their distributions (figures 4, 6, 9, 22, 30, 32 and 46).

2. In coals from the Illinois Basin, elements that have relatively narrow ranges and standard deviations less than one-half the arithmetic mean include B, Be, Ga, F, Se, V, Ni, Al, Fe, Si, Ti, K, Mg and many of the rare earth elements. This list of elements includes those generally thought to be, at least in part, in organic combination and those elements that occur in the silicate minerals. These elements display a more or less normal distribution of analytical values (figs. 5, 7, 18, 17, 34, 43, 28, 48, 51, 56, 52 and 53).

3. In general, elemental concentrations tend to be highest in coals from the Appalachian Basin (eastern samples), lowest in coals from the western United States (western samples) and intermediate in amount in coals from the Illinois Basin. This is true with the following elements: As, Ce, Co, Cr, Cs, Cu, Dy, Eu, F, Ga, Hg, I, In, La, Lu, Rb, Sb, Sc, Se, Sm, V, Yb, Al, Cl, S, and Ti.

4. Western coals sampled have the highest concentrations (maximum geometric mean values) for only five of the elements determined, Ba, P, Sr, Ca, and Na.

5. Coals from the Illinois Basin have the highest concentrations (maximum geometric mean values) of B, Be, Br, Cd, Ge, Mn, Ni, Pb, Zn, Fe, and S.

Coefficients resulting from the correlation of each parameter with every other parameter in coals from the Illinois Basin (114 samples) are given in Table 11. Several geochemical associations are apparent in these correlation coefficients and although most of them were mentioned by Ruch et al., 1974, they are repeated here.

The highest value of a 1. positive correlation coefficient is for Zn and Cd (0.94 for coals of the Illinois Basin). Zinc occurs in coals of the Illinois Basin in the mineral sphalerite (ZnS) (Gluskoter et al., 1973; and Hatch, Gluskoter, and Lindahl, 1976). Cadmium is found in solid solution in the sphalerite in concentrations as high as 65 ppm (Gluskoter and Lindahl, 1973; and Hatch, Gluskoter, and Lindahl, 1976). The sphalerite in coal is epigenetically deposited along cleats and in clastic clay dikes (Cobb and Russell, 1976). Barium, which occurs as the mineral barite $(BaSO_4)$, is also closely correlated with zinc and cadmium. The occurrence of barite in amounts large enough to be identified with the sphalerite in the coals has only been observed in a few instances. However, there does seem to be a geographical and statistical correlation between Ba and the cations in sphalerite, which suggests a common control of their deposition. The correlation coefficient of Ba:Zn is 0.72 and Ba:Cd is 0.87.

2. The elements of the following group have positive correlations with each other: As, Co, Ni, Pb, and Sb. These elements are commonly found in nature as sulfides and are included among the chalcophile elements (elements which have a strong affinity for sulfur). Germanium is positively correlated with many chalcophile elements in the Illinois Basin coals.

3. The elements classified as lithophile, which generally occur in the earth's crust as alumino-silicate minerals, have mutually positive correlations in coals. These elements are Si, Ti, Al, and K. A positive correlation of Mg with the lithophile elements also exists, but these correlations are not as strong as those between the above four elements. 4. There is a positive correlation of 0.65 between Mn and Ca; In coals of the Illinois Basin, Mn does not correlate as well with any other element. Manganese commonly substitutes for Ca in calcite $(CaCO_3)$ and is presumed to be in that combination in coals.

5. Sodium and Cl have a positive correlation of 0.48 in the Illinois Basin samples. A similar correlation between chlorine and total alkalies was reported by Gluskoter and Rees (1964) and, in part, the correlation can be attributed to the deposition of Na and Cl in coals by saline ground water (Gluskoter, 1965a; and Gluskoter and Ruch, 1971).

6. Many of the rare earth elements have high positive correlations with other rare earth elements. This may be real, a result of the chemical similarity of these elements, or the correlation may, in part, be an artifact of the analyses.

(Text continued on page 71)

TABLE 8-MEAN ANALYTICAL VALUES FOR 114 WHOLE COAL SAMPLES FROM THE ILLINOIS BASIN COAL FIELD

Element	Arithmetic Mean		Geometric Mean	Minimum	Maximum	Standard Deviation	Number Samples	Number Less Than Values
AG AS BA BE BR CD CE CU CR CR CS CU DY EU	0.03 14 110 100 1.7 13 2.2 14 7.3 18 18 1.4 1.4 1.4 1.1 0.26	ppm ppm ppm ppm ppm ppm ppm ppm ppm	0.03 ppm 7.4 ppm 98 ppm 75 ppm 1.6 ppm 0.59 ppm 6.0 ppm 12 ppm 1.2 ppm 1.2 ppm 1.2 ppm 1.2 ppm 1.2 ppm 0.25 ppm 0.25 ppm	0.02 1.0 12 5.0 0.5 0.6 0.1 4.4 2.0 4.0 0.5 5.0 0.5 0.1	0.08 120 230 750 4.0 52 65 46 34 60 3.6 44 3.3 0.87	0.02 20 50 110 0.82 7.4 7.4 7.5 5.3 9.7 0.73 6.6 0.42 0.12	37 113 99 56 113 93 56 113 56 113 56 113 56 113 56	¥3
F GA GE HF	67 3.2 6.9 0.54	ppm ppm ppm ppm	63 ppm 3.0 ppm 4.8 ppm 0.49 ppm	29 0.8 1.0 0.13	140 10 43 1.5	26 1.2 6.4 0.25	113 113 113 56	11
HG I I N LA	0.2 1.7 0.16 6.8	ppm ppm ppm ppm	0.16 ppm 1.2 ppm 0.13 ppm 6.4 ppm	0.03 0.24 0.01 2.7	1.6 14 0.63 20	0.19 2.0 0.11 2.8	113 56 56 56	13 6
LU MN MO NI	0.09 53 8.1 21	ppm ppm ppm ppm	0.08 ppm 40 ppm 6.2 ppm 19 ppm	0.02 6.0 0.3 7.6	0.44 210 29 68	0.06 41 5.4 10	56 113 111 113	3 6
Р РВ RЬ SB	64 32 19 1.3	ppm ppm ppm ppm	45 ppm 15 ppm 17 ppm 0.81 ppm	10 0.8 2.0 0.1	340 220 46 8.9	60 42 9.9 1.4	113 113 56 113	7 6 1
SC SE SM SN SR	2.7 2.2 1.2 3.8 35	ppm ppm ppm ppm ppm	2.5 ppm 2.0 ppm 1.1 ppm 0.94 ppm 30 ppm	1.2 0.4 0.4 0.2 10	7.7 7.7 3.8 51 130	1.1 1.0 0.55 8.8 23	56 113 56 60 56	32
ТА ТВ	0.15 0.22	ppm ppm	0.14 ppm 0.18 ppm	0.07	0.3	0.06 0.14	56 41	_

TABLE 8-Continued

Element	Arithmetic Mean	Geometric Mean	Minimum	Maximum	Standard Deviation	Number Samples	Number Less Than Values
Ψu	2.1	1.0 000	0.71	5.1	0.87	56	
111	0.66 ppm	0 50 ppm	0.12	1 2	0.31	25	
15	1.5 ppm	1 2 ppm	0.72	1.5	0.03	56	1
U	20	1.5 PPm	11	4.0	12	112	
V	22 ppm	29 ppm		90 11 D	0 60	56	
W VT.	0.02 ppm	0.05 ppm	0.04	7.2	0.09	56	
IB	0.50 ppm	0.53 ppm	0.27	I+0 E200	650	112	
ZN	250 ppm	o/ ppm	10	120	050	115	
ZR	47 ppm	41 ppm	12	130	61	112	
AL	1.2 %	1.2 %	0.43	3.0	0.39	113	
CA	0.0/%	0.51%	0.01	2.1	0.40	113	
CL	0.14 %	0.00%	0.01	0.54	0.13	113	
FE	2.0 %	1.9 %	0.45	4.1	0.03	113	
K	0.17%	0.16 %	0.04	0.50	0.07	115	
MG	0.05 %	0.05 %	0.01	0.17	0.02	113	
NA	0.05%	0.03%	a =0	0.2	0.04	113	
SI	2.4 %	2.3 %	0.58	4.7	0.7	113	
TI	0.06 %	0.06 %	0.02	0.15	0.02	113	
ADL	7.3 %	6.4 %	1.4	17	3.4	98	
MOIS	9.4 %	8.1 %	0.5	18	4.3	112	
VOL	40 %	40 %	27	46	3.1	111	
FIXC	49 %	49 %	41	61	3.6	111	
ASH	11 %	11 %	4.6	20	2.3	112	
BTU/LB	12712	12702	11562	14362	470	107	
C	70 %	70 %	62	80	3.0	110	
Н	5.0 %	5.0 %	4.2	6.0	0.31	110	
N	1.3 %	1.3 %	0.93	1.8	0.19	110	
0	8.2 🌾	8.0 %	4.2	14	1.8	109	
HTA	11 %	11 %	3.3	20	2.5	112	
LTA	15 %	15 %	3.8	24	3.3	112	
ORS	1.6 %	1.4 %	0.37	3.2	0.6	112	
PYS	2.0 %	1.8 %	0.29	4.6	0.78	111	
SUS	0.1 %	0.05 %	0.01	1.1	0.16	109	
TOS	3.6 \$	3.4 %	0.56	6.4	1.1	113	
SXRF	3.4 %	3.2 %	0.79	6.5	1.1	112	

TABLE 9-MEAN ANALYTICAL VALUES FOR 23 WHOLE COAL SAMPLES FROM THE EASTERN UNITED STATES (Appalachian coal fields)

Element	Arithmetic Mean	e Geometr Mean	ic	Minimim	Maximum	Standard Deviation	Number Samples	Number Less Than Values
AG AS BA BE CD CE CO CR CS CU DY EU	0.02 p 25 p 42 p 200 p 1.3 p 1.3 p 0.24 p 2.5 p 9.8 p 20 p 2.0 p 18 p 2.3 p 0.52 p	opm 0.02 opm 15 opm 15 opm 170 opm 1.1 opm 0.19 opm 0.39 opm 7.6 opm 1.6 opm 16 opm 0.47	bbw bbw bbw bbw bbw bbw bbw bbw bbw bbw	0.01 1.8 5.0 72 0.23 0.71 0.10 11 1.5 10 0.40 5.1 0.74 0.16	0.06 100 120 420 2.6 26 0.60 42 33 90 6.2 30 3.5 0.92	0.01 27 32 110 0.56 7.6 0.18 9.1 7.8 16 1.6 7.3 0.94 0.22	13 23 14 23 23 14 23 23 14 23 23 14 23 14 23 14	23
F GA GE HF	89 р 5.7 р 1.6 р 1.2 р	opm 84 opm 5.2 opm 0.87 opm 1.1	ppm ppm ppm ppm	50 2.9 0.10 0.58	150 11 6.0 2.2	31 2.6 1.7 0.45	23 23 23 14	9
HG I IN LA	0.20 p 1.7 p 0.23 p 15 p	opm 0.17 opm 1.4 opm 0.22 opm 14	ppm ppm ppm ppm	0.05 0.33 0.13 6.1	0.47 4.9 0.37 23	0.12 1.1 0.08 5.3 0.12	23 14 14 14	1 1
MN MO Nl P	18 p 4.6 p 15 p 150 p	ppm 12 ppm 1.8 ppm 1.8 ppm 14 ppm 81	ppm ppm ppm ppm	2.4 0.10 6.3 15	61 22 28 1500	16 6.3 5.7 300	23 23 23 23	3
PB RB SB SC SE SM	5.9 p 22 p 1.6 p 5.1 p 4.0 p	ppm 4.7 ppm 19 ppm 1.1 ppm 4.5 ppm 3.4	ppm ppm ppm ppm ppm	1.0 9.0 0.25 1.6 1.1	18 63 7.7 9.3 8.1	4.0 15 1.7 2.4 2.0	23 14 23 14 23	3
SA SN SR TA TB	2.0 p 2.0 p 130 p 0.33 p 0.34 p	pm 2.4 pm 0.97 pm 100 pm 0.26 pm 0.28	ppm ppm ppm ppm	0.07 0.20 28 0.12 0.06	4.3 8.0 550 1.1 0.63	1.0 2.4 130 0.28 0.17	14 19 14 14 14	7

TABLE	9	Conti	nued
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Element	Arithmetic Mean	Geometric Mean	Minimim	Maximum	Standard Deviation	Number Samples	Number Less Than Values
ጥዓ	1 5 000	40 ppm	1.8	9.0	2 1	14	
ті.	4.) ppm	4.0 ppm	1.0	9.0	2.1		
0	1.5 ppm	1.3 mm	0.40	2.9	0.73	14	
v	38 n.n.m.	35 ppm	14	73	14	23	
Ŵ	0.69 ppm	0.62 ppm	0.22	1.2	0.31	14	
YB	0.83 ppm	0.73 ppm	0.18	1.4	0.35	14	
7.N	25 ppm	19 ppm	2.0	120	24	23	
2.R	45 ppm	41 ppm	8.0	88	18	19	
AL.	1.7 %	1.6 %	1.1	3.1	0.56	23	
CA	0.47 %	0.34 %	0.09	2.6	0.51	23	
CL.	0.17 %	0.10 %	0.01	0.80	0.21	23	
FR	15 %	1.3 %	0.50	2.6	0.69	23	
ĸ	0.25 %	0.21 %	0.06	0.68	0.14	23	
MG	0.06 %	0.05 %	0.02	0.15	0.03	23	
NA	0.04 %	0.03 %	0.01	0.08	0.02	23	
ST	2.8 %	2.6 %	1.0	6.3	1.1	23	
ΤĬ	0.09 %	0.09 %	0.05	0.16	0.04	23	
ADI.	12%	0.99 %	0.50	4.0	0.89	14	
MOLS	27 %	2.4 %	1.0	6.8	1.5	23	
VOL	<i>स</i>	32 4	17	42	8.0	23	
FILC	55 %	54 %	45	72	7.2	23	
ASH	12 %	12 %	6 1	25	4.3	23	
BTIL/LB	13111	130.93	11374	13816	696	14	
C	72 %	72 %	63	80	5.3	22	
н	4.9 %	4.9 %	4.0	6.0	0.44	22	
N	1.3 %	1.3 %	0.94	1.8	0.27	22	
0	80%	7.0 %	2.5	18	4.3	22	
нта	12 %	12 %	6.2	25	4.3	23	
L.TA	15 %	15 %	7.6	28	4.9	23	
ORS	0.92 \$	0.82 %	0.35	2.5	0.48	23	
PYS	1.3 \$	0.81 %	0.04	2.6	0.91	23	
SUS	0.10 %	0.06 %	0.01	0.42	0.10	22	
TOS	2.3 %	1.9 %	0.55	5.0	1.3	23	
SXRF	2.1 %	1.8 %	0.74	4.8	1.1	23	

TABLE 10-MEAN ANALYTICAL VALUES FOR 28 WHOLE COAL SAMPLES FROM THE WESTERN UNITED STATES

Element	Arithmetic Mean	Geometr Mean	ic	Minimum	Maximum	Standard Deviation	Number Samples	Number Less Than Values
AG	0.03 n	nm 0.03	0.00	0.01	0.07	0.02	22	
AS	2.3 n	pm 0.02 nm 1.5	. ppm	0.34	9.8	2.6	20	
ь	56 n	pm 48	000	16	140	32	27	
BA	500 p	pm 430	ກຸກຫ	160	1600	320	22	
BE	0.46 p	pm 0.34	5 DDm	0.10	1.4	0.34	29	2
BR	4.7 p	pm 2.1	nom	0.50	25	7.3	29	-
CD	0.18 p	pm 0.1	n n n	0.10	0.60	0.13	29	29
CE	11 p	pm 9.1	DDM	2.8	30	8.0	22	2,5
CO	1.8 p	pm 1.5	ppm	0.60	7.0	1.5	29	
CR	9.0 p	pm 8.1	nag	2.4	20	4.2	29	
CS	0.42 p	pm 0.16		0.02	3.8	0.82	22	
CU	10 p	pm 8.5	DDm	3.1	23	5.9	29	
DY	0.63 p	om 0.51	' DDm	0.22	1.4	0.32	22	
EU	0.20 p	pm 0.16	mag	0.07	0.80	0.17	22	
F	62 p	pm 57	ngg	19	140	28	29	
GA	2.5 p	pm 2.1	ppm	0.80	6.5	1.4	29	
GE	0.91 p	pm 0.50	mqq (0.10	3.0	0.92	29	6
HF	0.78 p	pm 0.70) ppm	0.26	1.3	0.33	22	
HG	0.09 p	pm 0.01	7 ppm	0.02	0.63	0.11	29	
I	0.52 p	pm 0.46	mqq	0.20	1.0	0.25	22	11
IN	0.10 p	pm 0.0	mqq	0.01	0.25	0.07	22	5
LA	5.2 p	pm 4.5	ppm	1.8	13	3.0	22	
LU	0.07 p	pm 0.05	5 ppm	0.01	0.43	0.09	22	გ
MN	49 p	pm 28	ppm	1.4	220	49	29	1
MO	2.1 p	pm 0.59) ppm	0.10	30	5.6	29	6
NI	5.0 p	pm 4.4	ppm	1.5	18	3.2	29	
Р	130 p	pm 82	ppm	10	510	130	29	
PB	3.4 p	pm 2.6	ppm	0.70	9.0	2.3	29	5
RB	4.6 p	pm 2.4	ppm	0.30	29	6.6	22	6
SB	0.58 p	pm 0.4	5 ppm	0.18	3.5	0.61	29	
SC	1.8 p	pm 1.5	ppm	0.50	4.5	1.1	22	
SE	1.4 p	pm 1.3	ppm	0.40	2.7	0.59	29	
SM	0.61 p	pm 0.56	ppm	0.22	1.4	0.29	21	
SN	1.9 p	pm 0.43	ppm	0.10	15	3.8	26	21
SR	260 p	pm 220	ppm	93	500	140	22	
TA	0.15 p	pm 0.12	ppm	0.04	0.33	0.08	22	
TB	0.21 p	pm 0.17	/ ppm	0.06	0.58	0.15	18	

TABLE 10-Cont	inued
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Element	Arithmetic Mean	Geometric Mean	Minimum	Maximum	Standard Deviation	Number Samples	Number Less Than Values
ТН	2.3 ppm	1.8 ppm	0.62	5.7	1.5	22	
TL		••					
U	1.2 ppm	0.99 ppm	0.30	2.5	0.65	22	4
V	14 ppm	12 ppm	4.8	43	10	29	
W	0.75 ppm	0.58 ppm	0.13	3.3	0.65	22	
YB	0.38 ppm	0.34 ppm	0.13	0.78	0.17	22	
ZN	7.0 ppm	5.0 ppm	0.30	17	4.9	29	1
ZR	maa 22	26 ppm	12	170	31	26	
AL	1.0 %	0.88 %	0.31	2.2	0.56	29	
CA	1.7 %	1.5 %	0.44	3.8	0.93	29	
CL	0.03 %	0.02 %	0.01	0.13	0.03	29	
F'E	0.53 \$	0.49 %	0.30	1.2	0.24	29	
K	0.05 %	0.03 \$	0.01	0.32	0.06	29	
MG	0.14 %	0.12 %	0.03	0.39	0.09	29	
NA	0.14 %	0.06 %	0.01	0.60	0.16	29	
SĪ	1.7 %	1.3 %	0.38	4.7	1.2	29	
TI	0.05 %	0.05 %	0.02	0.13	0.02	29	
ADL	14 %	12 5	4.5	31	7.3	21	
MOIS	18 %	16 %	4.1	37	8.9	29	
VOL	44 %	44 %	33	53	3.8	29	
FIXC	46 %	46 %	35	55	5.3	29	
ASH	9.6 %	8.9 %	4.1	20	3.7	29	
BTU/LB	11409	11377	10084	12901	872	22	
С	67 %	67 %	58	74	4.2	29	
H	4.7 %	4.6 %	3.8	5.8	0.48	29	
N	1.0 %	0.98 %	0.59	1.5	0.22	29	
0	17 %	17 %	8.8	22	3.2	29	
HTA	9.6 %	8.9 %	4.1	20	3.7	29	
LTA	12 %	11 %	4.7	26	5.1	29	
ORS	0.53 %	0.50 %	0.25	1.1	0.19	29	
PYS	0.19 5	0.10 %	0.01	1.2	0.24	29	
SUS	0.04 %	0.03 %	0.01	0.22	0.04	27	
TOS	0.76 %	0.70 %	0.34	1.9	0.33	29	
SXRF	0.73 %	0.70 %	0.40	1.2	0.20	29	

TABLE 11-

LINEAR REGRESSION (LEAST SQUARE) CORRELATION COEFFICIENTS OF ANALYTICAL

DETERMINATION ON 114 COAL SAMPLES FROM THE ILLINOIS BASIN COAL FIELD

	AG	AS	В	BA	BE	BR	ÇD	CE	со	CR	CS	CU	DY	EU	F
AG	1.00	0.38	-0.26	0.36	0.02	0.41	-0.02	0.56	0.28	0.51	0.40	0.39	0.66	0.65	0.39
AS	0.38	1.00	-0.37	0.13	0.17	0.10	-0.03	0.44	0.44	-0.09	0.33	0.42	0.56	0.56	-0.06
В	-0.26	-0.37	1.00	0.04	0.01	-0.33	-0.01	-0.22	-0.27	0.05	-0.04	-0.23	-0.43	-0.50	-0.02
BA	0.36	0.13	0.04	1.00	0.12	-0.00	0.87	0.10	0.28	0.18	0.06	-0.02	-0.01	0.05	-0.09
BЕ	0.02	0.17	0.01	0.12	1.00	-0.03	0.20	-0.01	0.19	-0.01	-0.05	0.41	0.21	0.10	-0.11
BR	0.41	0.10	-0.33	-0.00	-0.03	1.00	0.01	0.01	0.29	-0.14	-0.27	0.06	0.27	0.19	-0.22
CD	-0.02	-0.03	-0.01	0.87	0.20	0.01	1.00	-0.14	0.04	-0.06	-0.14	0.11	-0.09	-0.09	-0.14
CE	0.56	0.44	-0.22	0.10	-0.01	0.01	-0.14	1.00	0.20	0.61	0.82	0.20	0.65	0.73	0.45
CO	0.28	0.44	-0.27	0.28	0.19	0.29	0.04	0.20	1.00	-0.24	-0.00	0.36	0.45	0.31	-0.26
CR	0.51	-0.09	0.05	0.18	-0.01	-0.14	-0.06	0.61	-0.24	1.00	0.55	0.02	0.33	0.37	0.34
CS	0.40	0.33	-0.04	0.06	-0.05	-0.27	-0.14	0.82	-0.00	0.55	1.00	0.06	0.45	0.54	0.47
CU	0.39	0.42	-0.23	-0.02	0.41	0.06	0.11	0.20	0.36	0.02	0.06	1.00	0.50	0.46	0.01
DY	0.66	0.56	-0.43	-0.01	0.21	0.27	-0.09	0.65	0.45	0.33	0.45	0.50	1.00	0.87	0.16
EU	0.65	0.56	-0.50	0.05	0.10	0.19	-0.09	0.73	0.31	0.37	0.54	0.46	0.87	1.00	0.31
F	0.39	-0.06	-0.02	-0.09	-0.11	-0.22	-0.14	0.45	-0.26	0.34	0.47	0.01	0.16	0.31	1.00
GA	0.37	0.40	-0.01	0.17	0.33	0.01	0.01	0.58	0.19	0.28	0.52	0.40	0.70	0.58	0.08
GE	-0.19	0.30	0.20	0.31	0.47	0.07	0.27	-0.19	0.39	-0.22	-0.16	0.27	-0.06	-0.25	-0.36
HF	0.60	0.13	-0.02	0.05	-0.05	-0.09	-0.02	0.69	0.08	0.45	0.72	0.17	0.46	0.48	0.52
HG	-0.18	0.04	0.00	0.43	0.02	0.08	0.10	-0.07	0.32	-0.06	-0.11	0.03	-0.04	-0.11	-0.18
I	0.49	0.64	-0.31	-0.02	0.01	0.55	-0.03	0.37	0.36	0.11	0.12	0.37	0.64	0.55	-0.17
IN	0.26	0.43	-0.16	-0.13	0.03	0.07	-0.21	0.24	0.03	0.07	0.16	0.20	0.42	0.47	-0.19
LA	0.46	0.56	-0.32	0.17	0.11	0.23	-0.06	0.67	0.45	0.35	0.43	0.22	0.73	0.74	-0.00
LU	0.31	0.30	-0.08	0.03	-0.01	-0.10	-0.09	0.28	0.06	0.21	0.36	0.05	0.25	0.34	-0.04
MN	0.07	-0.16	0.23	0.14	0.01	-0.03	0.19	-0.15	-0.16	-0.01	-0.21	-0.01	-0.10	-0.04	-0.05
MO	-0.40	-0.28	0.12	0.10	-0.14	-0.10	0.09	-0.31	-0.15	0.06	-0.23	-0.19	-0.24	-0.30	0.01
NI	0.38	0.42	-0.11	0.25	0.22	0.23	0.12	0.15	0.69	-0.01	0.01	0.42	0.40	0.26	-0.18
Р	0.40	0.26	-0.26	-0.13	0.03	0.09	-0.14	0.22	0.01	0.01	0.04	0.14	0.30	0.34	0.38
ΡB	0.27	0.52	-0.30	0.04	0.32	0.19	0.09	0.05	0.55	-0.20	-0.16	0.38	0.29	0.13	-0.25
RB	0.34	0.28	-0.08	0.02	-0.06	-0.27	-0.23	0.79	-0.05	0.53	0.92	-0.07	0.40	0.45	0.45
SB	0.19	0.60	-0.04	0.29	0.29	0.10	0.16	0.16	0.53	-0.09	-0.01	0.40	0.29	0.21	-0.25
SC	0.57	0.57	-0.21	0.18	0.20	0.08	0.03	0.75	0.46	0.45	0.70	0.35	0.74	0.69	0.31
SE	0.22	-0.05	0.04	-0.00	-0.06	-0.11	-0.01	0.05	-0.14	0.33	0.12	0.06	0.02	0.09	0.19
SM	0.62	0.31	-0.35	-0.02	0.03	0.11	-0.20	0.56	0.18	0.34	0.43	0.22	0.65	0.71	0.28
SN	-0.03	-0.08	0.06	-0.08	-0.00	0.26	0.26	-0.11	0.04	-0.23	-0.16	0.06	0.09	0.03	-0.13
SR	0.39	0.23	-0.10	-0.06	0.05	0.11	-0.09	0.30	0.01	0.11	0.11	0.24	0.35	0.36	0.14
ΤA	0.36	0.05	-0.04	0.23	-0.26	0.01	0.11	0.54	0.12	0.51	0.56	-0.13	0.30	0.39	0.43
ΤB	0.59	0.55	-0.25	0.03	0.24	-0.04	-0.05	0.73	0.16	0.25	0.64	0.57	0.63	0.68	0.55
ΤH	0.58	0.33	-0.09	0.21	-0.07	0.12	0.00	0.83	0.29	0.54	0.77	0.15	0.60	0.58	0.36
TL	0.61	-0.09	0.22	-0.14	0.01	-0.37	-0.48	0.12	-0.16	0.44	0.45	0.18	0.10	0.06	0.19
U	0.06	0.03	0.14	0.08	-0.05	0.16	0.03	0.08	0.02	0.28	0.11	-0.15	0.03	-0.07	0.18
V	0.33	-0.04	-0.12	0.20	-0.15	0.29	-0.01	0.18	0.03	0.30	0.07	-0.08	0.25	0.15	-0.02
W	0.09	0.16	-0.03	-0.10	-0.17	0.15	-0.09	-0.01	-0.06	-0.02	0.02	0.05	0.23	0.21	0.05
Ϋ́В	0.66	0.58	-0.29	0.21	0.26	0.12	0.02	0.76	0.49	0.46	0.60	0.48	0.81	0.83	0.31

TABLE 11-Continued

	AG	AS	В	BA	BE	BR	CD	CE	CO	CR	CS	CU	DY	EU	F
ZN	-0.03	0.01	-0.06	0.72	0.20	0.03	0.94	-0.12	0.09	0.01	-0.15	0.18	-0.03	-0.07	-0.16
ZR	0.25	-0.17	-0.10	0.59	-0.05	0.23	0.28	0.15	0.12	0.01	0.06	0.01	0.08	0.16	-0.17
AL	0.60	-0.02	0.17	0.23	0.05	0.06	0.03	0.56	-0.07	0.44	0.44	0.12	0.55	0.46	0.28
CA	-0.13	-0.17	0.14	0.44	-0.21	0.09	0.39	-0.17	-0.10	-0.11	-0.21	-0.15	-0.20	-0.16	-0.10
CL	0.19	0.03	-0.34	-0.08	-0.27	0.39	-0.16	0.06	0.06	-0.07	-0.15	-0.16	0.06	0.09	-0.04
FE	-0.10	0.19	0.01	-0.20	0.25	-0.16	-0.02	-0.07	0.17	-0.10	-0.03	0.19	0.04	0.03	-0.06
K	0.55	0.15	-0.17	0.11	-0.00	-0.04	-0.10	0.74	-0.09	0.56	0.70	0.12	0.74	0.75	0.32
MG	0.45	-0.13	0.05	0.03	-0.06	-0.10	-0.08	0.49	-0.20	0.41	0.51	-0.03	0.41	0.39	0.23
NA	0.14	-0.24	0.33	0.13	-0.23	0.12	-0.05	0.00	-0.21	0.23	-0.02	-0.20	-0.18	-0.10	0.01
SI	0.46	-0.22	0.24	0.17	-0.13	0.04	-0.00	0.46	-0.22	0.47	0.36	-0.08	0.40	0.38	0.21
TI	0.44	-0.04	0.03	0.21	0.07	0.09	0.06	0.33	~0.08	0.34	0.24	0.06	0.40	0.29	0.08
ADL	-0.01	-0.06	0.68	0.11	0.14	0.06	0.14	-0.41	0.01	-0.08	-0.31	0.09	-0.25	-0.40	-0.31
MOIS	-0.22	-0.15	0.56	0.36	0.07	0.05	0.29	-0.25	-0.02	-0.02	-0.19	-0.03	-0.37	-0.44	-0.20
VOL	-0.44	-0.31	0.54	-0.04	0.28	-0.24	0.23	-0.63	-0.23	-0.19	-0.41	-0.06	-0.59	-0.62	-0.09
FIXC	-0.08	0.29	-0.52	-0.07	-0.17	0.28	-0.19	0.15	0.33	-0.10	0.01	0.05	0.11	0.10	-0.09
ASH	0.51	-0.05	0.11	0.10	-0.12	-0.11	-0.02	0.48	-0.22	0.41	0.40	-0.00	0.50	0.54	0.26
BTU	-0.24	0.21	-0.52	-0.17	0.15	0.23	-0.06	-0.26	0.36	-0.41	-0.30	0.11	-0.17	-0.18	-0.16
C	-0.19	0.30	-0.50	-0.11	0.08	0.30	-0.05	-0.14	0.32	-0.39	-0.21	0.13	0.01	-0.03	-0.22
Н	-0.23	-0.06	0.02	-0.15	0.11	-0.14	0.02	-0.34	-0.02	-0.21	-0.10	-0.02	-0.27	-0.25	-0.09
N	-0.14	0.27	-0.40	-0.04	-0.17	0.23	-0.12	-0.18	0.24	-0.31	-0.25	-0.04	0.05	0.02	-0.22
0	0.10	-0.15	0.51	0.26	-0.01	-0.04	0.11	0.14	-0.11	0.29	0.07	-0.10	-0.14	-0.20	-0.03
HTA	0.51	-0.06	0.15	0.11	-0.07	-0.10	-0.01	0.47	-0.20	0.40	0.40	0.03	0.50	0.54	0.25
LTA	0.38	-0.08	0.16	0.08	0.01	-0.08	0.05	0.34	-0.16	0.31	0.30	0.12	0.35	0.36	0.15
ORS	-0.26	-0.45	0.52	-0.07	0.02	-0,27	0.12	-0.30	-0.40	0.10	-0.07	-0.19	-0.35	-0.35	0.08
PYS	-0.04	0.16	-0.07	-0.30	0.08	-0.29	-0.13	0.04	0.00	-0.07	0.11	0.12	0.06	0.10	0.16
SUS	0.07	-0.07	-0.10	0.06	0.09	-0.15	-0.06	0.15	0.04	0.32	0.15	0.01	0.02	0.01	0.10
TOS	-0.14	~0.14	0.23	-0.24	0.10	-0.36	-0.04	-0.10	-0.20	0.05	0.07	-0.01	-0.13	-0.10	0.17
SXRF	-0.23	~0.18	0.31	-0.21	0.13	-0.37	0.04	-0.09	-0.25	0.10	0.10	-0.03	-0.16	-0.12	0.16

TABLE 11-Continued

	GA	GE	HF	HG	I	IN	LA	LU	MN	мо	NI	P	PB	RB	SB
AG	0.37	-0.19	0.60	-0.18	0.49	0.26	0.46	0.31	0.07	-0.40	0.38	0.40	0.27	0.34	0.19
AS	0.40	0.30	0.13	0.04	0.64	0.43	0.56	0.30	-0.16	-0.28	0.42	0.26	0.52	0.28	0.60
В	-0.01	0.20	-0.02	0.00	-0.31	-0.16	-0.32	-0.08	0.23	0.12	-0.11	-0.26	-0.30	-0.08	-0.04
BA	0.17	0.31	0.05	0.43	-0.02	-0.13	0.17	0.03	0.14	0.10	0.25	-0.13	0.04	0.02	0.29
ΒE	0.33	0.47	-0.05	0.02	0.01	0.03	0.11	-0.01	0.01	-0.14	0.22	0.03	0.32	-0.06	0.29
BR	0.01	0.07	-0.09	0.08	0.55	0.07	0.23	-0.10	-0.03	-0.10	0.23	0.09	0.19	-0.27	0.10
CD	0.01	0.27	-0.02	0.10	-0.03	-0.21	-0.06	-0.09	0.19	0.09	0.12	-0.14	0.09	-0.23	0.16
CE	0.58	-0.19	0.69	-0.07	0.37	0.24	0.67	0.28	-0.15	-0.31	0.15	0.22	0.05	0.79	0.16
CO	0.19	0.39	0.08	0.32	0.36	0.03	0.45	0.06	-0.16	-0.15	0.69	0.01	0.55	-0.05	0.53
CR	0.28	-0.22	0.45	-0.06	0.11	0.07	0.35	0.21	-0.01	0.06	-0.01	0.01	-0.20	0.53	-0.09
cs	0.52	-0.16	0.72	-0.11	0.12	0.16	0.43	0.36	-0.21	-0.23	0.01	0.04	-0.16	0.92	-0.01
CU	0.40	0.27	0.17	0.03	0.37	0.20	0.22	0.05	-0.01	-0.19	0.42	0.14	0.38	-0.07	0.40
DY	0.70	-0.06	0.46	-0.04	0.64	0.42	0.73	0.25	-0.10	-0.24	0.40	0.30	0.29	0.40	0.29
EU	0.58	-0.25	0.48	-0.11	0.55	0.47	0.74	0.34	-0.04	-0.30	0.26	0.34	0.13	0.45	0.21
F	0.08	-0.36	0.52	-0.18	-0.17	-0.19	-0.00	-0.04	-0.05	0.01	-0.18	0.38	-0.25	0.45	-0.25
GA	1.00	0.22	0.32	0.17	0.60	0.32	0.75	0.37	-0.16	-0.18	0.40	0.07	0.17	0.52	0.34
GE	0.22	1.00	-0.12	0.18	-0.09	-0.07	-0.09	-0.03	0.21	-0.00	0.42	-0.18	0.52	-0.17	0.68
HF	0.32	-0.12	1.00	-0.05	0.16	0.04	0.33	0.26	-0.06	-0.27	0.03	0.12	-0.01	0.62	0.06
HG	0.17	0.18	-0.05	1.00	0.04	-0.03	0.09	-0.01	-0.13	-0.09	0.40	0.11	0.17	-0.15	0.34
I	0.60	-0.09	0.16	0.04	1.00	0.45	0.61	0.20	-0.16	-0.17	0.41	0.02	0.19	0.10	0.36
TN	0.32	-0.07	0.04	-0.03	0.45	1.00	0.36	0.67	0.04	-0.20	0.07	0.06	0.06	0.09	0.05
LA	0.75	-0.09	0.33	0.09	0.61	0.36	1.00	0.32	-0.30	-0.30	0.44	0.20	0.29	0.42	0.39
LII	0.37	-0.03	0.26	-0.01	0 20	0.67	0 32	1 00	-0.06	-0.20	0 06	0.04	0.01	0 32	0.09
MN	-0.16	0.21	-0.06	-0.13	-0.16	0.04	-0.30	-0.06	1.00	0.00	-0.08	-0.18	0.03	-0.30	0.03
MO	-0.18	-0.00	-0.27	-0.09	-0.17	-0.20	-0.30	-0.20	0.00	1.00	-0.15	-0.26	-0.14	-0.27	-0.18
NT	0.40	0.42	0.03	0.40	0.41	0.07	0.44	0.06	-0.08	-0.15	1.00	0.06	0.47	-0.06	0.61
P	0.07	-0.18	0.05	0.11	0.02	0.06	0.20	0.00	-0.18	-0.26	0 06	1 00	0.00	0.07	-0.03
PR	0.17	0.52	_0_01	0 17	0.02	0.00	0.20	0.01	0.03	_0 14	0.00	0 00	1 00	_0 17	0.50
RB	0.52	-0 17	0.62	-0.15	0 10	0.00	0.12	0.01	-0.30	-0.27	-0.06	0.07	_0 17	1 00	-0.02
SB	0.34	0.68	0.06	0.34	0 36	0.05	0 30	0.09	0.03	-0 18	0.61	-0.03	0.59	-0.02	1 00
SC	0.75	0.02	0.00	-0.02	0.13	0.05	0.64	0.34	_0 14	-0.23	0.01	0 10	0.18	0.61	0.26
SE	0.05	-0 16	n 24	_0 12	0.06	_0 17	0.04	0.01	_0 01	0.18	0.40	-0.02	_0 13	0.01	-0.00
SM	0.05	-0.32	0.25	-0 14	0.00	0.32	0.64	0.24	-0.07	-0.33	0.01	0.38	0.12	0.09	0 12
SN	-0.05	0 17	_0 12	-0.01	0.07	0.10	0 14	_0_08	0 15	-0.01	0.20	_0 10	0.12	_0.14	-0.05
SR	0.15	-0.06	0.16	0.01	0.01	0.10	0.14	-0.00	. 0 11	-0.22	0.02	0.10	0.02	0 12	-0.05
TA TO	0.15	-0.00	0.10	0.01	0.20	0.11	0.54	0.00	-0.11	-0.52	0.01	0.04	0.12	0.15	0.10
TD	0.21	-0.20	0.21	-0.03	0.05	-0.10	0.42	0.12	0.19	0.07	0.10	-0.03	-0.20	0.51	-0.00
10	0.44	-0.03	0.14	0.05	0.35	0.13	0.30	0.11	0.04	-0.20	0.13	0.21	0.10	0.50	0.20
1.11	0.55	0.01	0.00	0.05	0.32	0.12	0.57	0.22	-0.07	-0.10	0.32	0.02	0.15	0.10	0.10
1.	0.19	-0.06	0.28	0.29	-0.16	0.20	0.07	0.02	-0.10	0.43	-0.01	-0.19	0.19	0.46	-0.03
U	0.15	-0.01	0.02	-0.01	0.03	-0.25	-0.03	-0.11	-0.13	0.36	0.07	-0.08	-0.03	0.16	0.24
V	0.11	-0.08	0.19	0.06	0.32	-0.05	0.38	0.00	0.05	0.25	0.12	-0.06	0.02	0.09	0.11
W	0.23	-0.12	0.06	-0.06	0.19	0.06	0.14	0.12	-0.05	0.17	0.01	-0.08	-0.17	-0.01	0.18
YΒ	0.59	0.03	0.54	0.01	0.43	0.30	0.61	0.27	0.07	-0.15	0.40	0.23	0.24	0.47	0.34

TABLE 11-Continued

	GA	GE	HF	HG	I	IN	LA	LU	MN	мо	NI	Р	РВ	RB	SB
ZN	0.05	0.23	-0.04	0.12	0.02	-0.21	-0.04	-0.06	0.15	0.18	0.18	-0.16	0.14	-0.21	0.17
ZR	0.06	-0.10	0.22	0.03	0.07	-0.13	0.24	0.06	-0.13	0.20	-0.02	-0.15	-0.09	0.01	-0.04
AL	0.41	-0.14	0.51	-0.08	0.48	0.19	0.65	0.24	-0.06	0.05	0.22	0.10	-0.09	0.41	-0.05
CA	-0.24	0.07	-0.11	-0.12	-0.10	-0.11	-0.29	-0.10	0.65	0.11	-0.16	-0.22	0.01	-0.25	-0.06
CL	-0.21	-0.34	-0.07	-0.05	0.24	-0.01	0.04	-0.10	-0.18	-0.21	-0.07	0.11	-0.00	-0.13	-0.14
FE	-0.04	0.29	0.06	-0.17	-0.00	-0.04	-0.05	-0.Î3	0.08	0.33	-0.07	-0.16	0.24	-0.04	0.16
К	0.50	-0.23	0.63	-0.02	0.46	0.31	0.74	0.35	-0.13	-0.21	0.13	0.16	-0.12	0.67	0.01
MG	0.14	-0.09	0.54	-0.09	0.03	0.08	0.34	0.18	0.24	0.14	0.03	0.02	-0.12	0.46	-0.11
NA	-0.10	-0.19	0.03	-0.13	-0.07	-0.16	-0.04	-0.11	0.09	-0.02	-0.17	-0.14	-0.30	-0.01	-0.18
Sl	0.16	-0.18	0.54	-0.15	0.28	0.05	0.49	0.08	0.18	0.06	0.06	-0.10	-0.21	0.34	-0.13
TI	0.32	-0.12	0.34	-0.05	0.36	0.17	0.57	0.20	-0.04	-0.09	0.24	0.06	-0.01	0.24	-0.02
ADL	0.11	0.40	-0.17	0.08	0.19	-0.01	-0.06	-0.04	0.17	-0.06	0.18	-0.12	0.06	-0.27	0.19
MOIS	0.01	0.38	-0.15	0.16	-0.21	-0.37	-0.16	-0.20	0.19	-0.04	0.18	-0.16	0.05	-0.17	0.16
VOL	-0.21	0.37	-0.34	-0.09	-0.56	-0.37	-0.70	-0.37	0.24	0.21	-0.31	-0.18	-0.09	-0.43	-0.05
FIXC	0.03	-0.24	-0.20	0.15	0.22	0.23	0.30	0.22	-0.46	-0.28	0.28	0.23	0.10	0.11	0.06
ASH	0.22	-0.12	0.56	-0.13	0.34	0.14	0.41	0.13	0.39	0.15	-0.03	-0.11	-0.03	0.30	-0.05
BTU	-0.16	0.03	-0.41	0.13	-0.05	-0.01	-0.22	-0.07	-0.37	-0.20	0.09	0.22	0.15	-0.24	0.06
С	-0.04	0.07	-0.39	0.11	0.18	0.19	0.04	0.05	-0.33	-0.27	0.17	0.19	0.21	-0.16	0.14
Н	-0.19	0.09	-0.20	-0.01	-0.29	0.06	-0.25	0.21	-0.12	-0.03	-0.20	0.00	-0.02	-0.15	-0.04
N	-0.03	-0.11	-0.29	0.10	0.15	0.19	0.13	0.07	-0.23	-0.28	0.16	0.09	0.04	-0.25	0.12
0	0.17	-0.05	0.04	0.08	0.04	-0.10	0.08	0.01	-0.05	-0.12	0.06	-0.03	-0.27	0.13	-0.03
HTA	0.20	-0.09	0.56	-0.25	0.34	0.14	0.41	0.13	0.39	0.19	-0.03	-0.17	-0.05	0.30	-0.05
LTA	0.13	0.03	0.47	-0.29	0.19	-0.01	0.21	0.02	0.40	0.22	-0.07	-0.23	-0.04	0.27	-0.05
ORS	-0.14	0.07	-0.05	-0.25	-0.35	-0.21	-0.48	-0.18	0.23	0.52	-0.40	-0.32	-0.26	-0.05	-0.25
P YS	-0.07	0.11	0.17	-0.11	-0.08	-0.06	-0.17	-0.12	0.01	0.33	-0.16	-0.10	0.16	0.06	0.04
SUS	0.07	-0.09	0.02	-0.05	-0.13	-0.07	0.08	0.02	0.03	0.04	-0.08	0.02	-0.11	0.22	-0.04
TOS	-0.12	0.11	0.10	-0.29	-0.26	-0.16	-0.36	-0.18	0.14	0.52	-0.33	-0.26	-0.06	0.05	-0.11
SXRF	-0.07	0.18	0.06	-0.25	-0.26	-0.16	-0.40	-0.17	0.17	0.49	-0.35	-0.30	-0.10	0.07	-0.13

TABLE 11-Continued

	sc	SE	SM	SN	SR	TA	ТB	тн	TL	U	v	w	YВ	ZN	ZR
AG	0.57	0.22	0.62	-0.03	0.39	0.36	0.59	0.58	0.61	0.06	0.33	0.09	0.66	-0.03	0.25
AS	0.57	-0.05	0.31	-0.08	0.23	0.05	0.55	0.33	-0.09	0.03	-0.04	0.16	0.58	0.01	-0.17
В	-0.21	0.04	-0.35	0.06	-0.10	-0.04	-0.25	-0.09	0.22	0.14	-0.12	-0.03	-0.29	-0.06	-0.10
BA	0.18	-0.00	-0.02	-0.08	-0.06	0.23	0.03	0.21	-0.14	0.08	0.20	-0.10	0.21	0.72	0.59
ΒE	0.20	-0.06	0.03	-0.00	0.05	-0.26	0.24	-0.07	0.01	-0.05	-0.15	-0.17	0.26	0.20	-0.05
BR	0.08	-0.11	0.11	0.26	0.11	0.01	-0.04	0.12	-0.37	0.16	0.29	0.15	0.12	0.03	0.23
CD	0.03	-0.01	-0.20	0.26	-0.09	0.11	-0.05	0.00	-0.48	0.03	-0.01	-0.09	0.02	0.94	0.28
CE	0.75	0.05	0.56	-0.11	0.30	0.54	0.73	0.83	0.12	0.08	0.18	-0.01	0.76	-0.12	0.15
CO	0.46	-0.14	0.18	0.04	0.01	0.12	0.16	0.29	-0.16	0.02	0.03	-0.06	0.49	0.09	0.12
CR	0.45	0.33	0.34	-0.23	0.11	0.51	0.25	0.54	0.44	0.28	0.30	-0.02	0.46	0.01	0.01
CS	0.70	0.12	0.43	-0.16	0.11	0.56	0.64	0.77	0.45	0.11	0.07	0.02	0.60	-0.15	0.06
CU	0.35	0.06	0.22	0.06	0.24	-0.13	0.57	0.15	0.18	-0.15	-0.08	0.05	0.48	0.18	0.01
DY	0.74	0.02	0.65	0.09	0.35	0.30	0.63	0.60	0.10	0.03	0.25	0.23	0.81	-0.03	0.08
EU	0.69	0.09	0.71	0.03	0.36	0.39	0.68	0.58	0.06	-0.07	0.15	0.21	0.83	-0.07	0.16
F	0.31	0.19	0.28	-0.13	0.14	0.43	0.55	0.36	0.19	0.18	-0.02	0.05	0.31	-0.16	-0.17
GA	0.75	0.05	0.45	-0.05	0.15	0.27	0.44	0.55	0.19	0.15	0.11	0.23	0.59	0.05	0.06
GE	0.02	-0.16	-0.32	0.17	-0.06	-0.26	-0.03	0.01	-0.06	-0.01	-0.08	-0.12	0.03	0.23	-0.10
HF	0.64	0.24	0.35	-0.12	0.16	0.51	0.74	0.68	0.28	0.02	0.19	0.06	0.54	-0.04	0.22
HG	-0.02	-0.12	-0.14	-0.01	0.01	-0.09	0.03	0.05	0.29	-0.01	0.06	-0.06	0.01	0.12	0.03
I	0.43	0.06	0.27	0.07	0.25	0.03	0.35	0.32	-0.16	0.03	0.32	0.19	0.43	0.02	0.07
IN	0.16	-0.17	0.32	0.10	0.11	-0.10	0.13	0.12	0.20	-0.25	-0.05	0.06	0.30	-0.21	-0.13
LA	0.64	0.04	0.64	0.14	0.34	0.42	0.38	0.57	0.07	-0.03	0.38	0.14	0.61	-0.04	0.24
LU	0.34	0.01	0.24	-0.08	0.06	0.12	0.11	0.22	0.02	-0.11	0.00	0.12	0.27	-0.06	0.06
MN	-0.14	-0.01	-0.07	0.15	-0.11	-0.19	0.04	-0.07	-0.10	-0.13	0.05	-0.05	0 07	0 15	-0.13
MO	-0.23	0.18	-0.33	-0.04	-0.32	0.07	-0.20	-0.16	0.43	0.36	0.25	0.17	-0.15	0.18	0.20
NT	0.40	0.01	0.20	0.02	0.01	0.10	0.13	0.32	-0.01	0.07	0.12	0.01	0.40	0.18	-0.02
p	0 10	-0.02	0 38	-0.10	0.64	-0.03	0 27	0.02	-0.19	-0.08	-0.06	-0.08	0 23	-0 16	-0.15
PB	0.18	_0 13	0.12	0.10	0.04	_0.20	0.27	0.02	0 10	-0.03	0.02	-0.17	0.24	0.18	_0.00
RR	0.10	0.00	0.41	-0 14	0 13	0.51	0.56	0 70	0 46	0 16	0.02	-0.01	0 117	_0 21	0.01
SB	0.26	_0_00	0 12	-0.05	0 10	-0.08	0.26	0 16	-0.03	0.20	0 11	0 18	0.37	0 17	_0 04
SC	1.00	0 11	0.12	-0.03	0.10	0.51	0.20	0.73	0.00	0.08	0.20	0.10	0.83	0.08	0.20
SF	0 11	1 00	0.00	-0.05	_0 10	0.33	0.12	0.10	0.00	0.00	0.20	0.12	0.07	_0_00	_0 03
STC MP	0.11	0 04	1 00	0.68	0.10	0.35	0.15	0.10	0.14	-0.03	0.30	0.40	0.01	-0.16	-0.05
SN	-0.03	_0.17	n 68	1 00	-0.05	0.10	-0.07	_0_01	0.77	-0.03	0.20	0.12	-0.05	0.10	-0.01
CD CD	-0.05	-0.17	0.00	0.05	1 00	0.10	0.07	0.04	0.72	0.13	0.10	0.12	0.00	0.20	-0.01
TA TA	0.20	-0.10	0.20	-0.05	0.01	1 00	0.50	0.14	-0.00	-0.04	-0.00	-0.12	0.24	-0.00	-0.09
TA TTD	0.91	0.33	0.41	0.10	0.01	0.00	1 00	0.02	0.20	0.17	0.33	0.31	0.39	_0.04	-0.12
1D 1D	0.72	0.15	0.45	-0.07	0.50	0.24	0.60	1 00	0.22	0.02	0.02	0.17	0.70	-0.04	-0.13
1 E T E	0.73	0.10	0.44	-0.04	0.14	0.02	0.00	0.20	1 00	0.10	0.30	-0.07	0.70	0.05	0.22
11	0.00	0.14	0.44	0.72	-0.08	0.25	0.22	0.20	1.00	1 00	0.49	0.40	0.03	-0.22	0.00
Ų V	0.08	0.30	-0.03	-0.13	-0.04	0.17	0.02	0.10	0.10	1.00	0.55	0.23	0.03	0.19	0.03
¥ 1.1	0.20	0.38	0.20	0.10	-0.08	0.33	0.02	0.30	0.49	0.55	1.00	0.43	0.10	0.04	0.24
W	0.12	0.48	0.22	0.12	-0.12	0.31	0.17	-0.07	0.46	0.23	0.43	1.00	0.09	-0.12	0.05
ĭВ	0.83	0.07	0.56	-0.05	0.24	0.39	0.76	0.70	0.03	0.03	0.16	0.09	1.00	0.07	0.19

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TABLE 11-Continued

	SC	SE	SM	SN	SR	TA	ТВ	TH	TL	U	V	W	YВ	ZN	ZR
ZN	0.08	-0.00	-0.16	0.20	-0.08	0.04	-0.04	0.03	-0.22	0.19	0.04	-0.12	0.07	1.00	0.19
ZR	0.20	-0.03	0.16	-0.01	-0.09	0.43	-0.13	0.22	0.06	0.03	0.24	0.05	0.19	0.19	1.00
AL	0.54	0.20	0.30	-0.11	0.15	0.36	0.32	0.69	0.25	0.05	0.34	-0.03	0.50	0.03	0.11
CA	-0.15	-0.06	-0.18	0.23	-0.03	-0.09	-0.06	-0.04	-0.28	0.09	0.14	-0.14	-0.12	0.31	0.06
CL	-0.01	-0.03	0.04	0.08	0.24	-0.02	-0.03	0.01	-0.34	-0.05	0.09	0.11	0.03	-0.14	0.12
FE	0.05	0.06	0.11	0.20	-0.03	-0.02	0.27	-0.09	0.78	-0.10	-0.00	0.20	0.09	-0.06	0.13
K	0.68	0.16	0.60	-0.19	0.19	0.54	0.47	0.69	0.32	0.12	0.33	0.18	0.62	-0.08	0.04
MG	0.43	0.08	0.47	-0.11	0.08	0.39	0.43	0.55	0.61	0.13	0.39	-0.01	0.46	-0.05	0.09
NA	-0.11	0.13	-0.07	0.24	0.07	0.21	-0.30	0.04	0.19	0.12	0.13	0.18	-0.15	-0.07	0.17
SI	0.43	0.23	0.41	0.03	0.08	0.56	0.17	0.59	0.56	0.13	0.48	0.12	0.36	-0.01	0.16
TI	0.37	0.10	0.46	0.05	0.02	0.28	0.08	0.48	0.41	0.02	0.42	0.03	0.29	0.04	0.12
ADL	-0.22	-0.00	-0.33	0.26	0.06	-0.30	-0.46	-0.18	0.29	-0.03	-0.05	-0.01	-0.30	0.08	0.04
MOIS	-0.20	-0.05	-0.38	0.25	-0.11	-0.07	-0.46	0.02	-0.06	0.16	0.01	-0.33	-0.29	0.25	0.04
VOL	-0.60	-0.04	-0.57	0.23	-0.08	-0.32	-0.37	-0.54	0.30	0.06	-0.31	-0.21	-0.56	0.14	-0.04
FIXC	0.07	-0.22	0.12	-0.15	0.06	-0.13	-0.01	-0.01	-0.53	-0.17	0.03	-0.01	0.04	-0.11	0.01
ASH	0.54	0.40	0.49	0.04	0.01	0.50	0.46	0.57	0.61	0.11	0.39	0.25	0.53	-0.01	0.04
BTU	-0.33	-0.32	-0.34	-0.16	0.10	-0.48	-0.05	-0.45	-0.71	-0.19	-0.29	-0.11	-0.23	-0.06	-0.02
С	-0.13	-0.34	-0.23	-0.11	0.13	-0.41	-0.08	-0.28	-0.76	-0.17	-0.22	-0.17	-0.12	-0.02	-0.05
Н	-0.23	-0.07	-0.31	-0.11	0.07	-0.29	-0.23	-0.37	-0.35	-0.14	-0.24	-0.03	-0.31	-0.05	-0.13
N	-0.11	-0.24	0.01	0.00	-0.06	-0.08	-0.30	-0.22	-0.37	-0.15	0.02	0.15	-0.14	-0.10	0.07
0	-0.05	-0.06	0.04	0.06	0.04	0.06	-0.13	0.13	0.30	0.12	0.03	0.01	-0.04	0.06	0.05
HTA	0.54	0.37	0.49	0.05	0.01	0.50	0.46	0.57	0.62	0.11	0.40	0.25	0.53	0.00	0.04
LTA	0.40	0.36	0.37	0.34	-0.06	0.46	0.35	0.45	0.68	0.16	0.33	0.23	0.40	0.08	0.12
ORS	-0.32	0.14	-0.25	0.03	-0.15	-0.02	-0.27	-0.17	0.62	0.26	-0.07	0.03	-0.33	0.10	0.08
PYS	0.11	0.29	-0.00	0.05	-0.14	0.10	0.41	-0.02	0.62	-0.01	-0.06	0.23	0.16	-0.16	-0.08
SUS	0.05	0.05	0.52	0.18	-0.01	0.20	-0.06	0.17	0.52	0.10	0.15	0.02	0.05	-0.02	0.05
TOS	-0.07	0.27	-0.05	0.06	-0.18	0.09	0.15	-0.08	0.76	0.14	-0.05	0.20	-0.05	-0.07	-0.02
SXRF	-0.08	0.23	-0.15	0.05	-0.18	0.00	0.17	-0.12	0.66	0.18	-0.10	0.09	-0.06	0.01	-0.02

TABLE 11-Continued

	AL	CA	CL	FE	К	MG	NA	SI	TI	ADL	MOIS	VOL	FIXC	ASH	BTU
AG	0.60	-0.13	0.19	-0.10	0.55	0.45	0.14	0.46	0.44	-0.01	-0.22	-0.44	-0.08	0.51	-0.24
AS	-0.02	-0.17	0.03	0.19	0.15	-0.13	-0.24	-0.22	-0.04	-0.06	-0.15	-0.31	0.29	-0.05	0.21
В	0.17	0.14	-0.34	0.01	-0.17	0.05	0.33	0.24	0.03	0.68	0.56	0.54	-0.52	0.11	-0.52
BA	0.23	0.44	-0.08	-0.20	0.11	0.03	0.13	0.17	0.21	0.11	0.36	-0.04	-0.07	0.10	-0.17
BE	0.05	-0.21	-0.27	0.25	-0.00	-0.06	-0.23	-0.13	0.07	0.14	0.07	0.28	-0.17	-0.12	0.15
BR	0.06	0.09	0.39	-0.16	-0.04	-0.10	0.12	0.04	0.09	0.06	0.05	-0.24	0.28	-0.11	0.23
CD	0.03	0.39	-0.16	-0.02	-0.10	-0.08	-0.05	-0.00	0.06	0.14	0.29	0.23	-0.19	-0.02	-0.06
CE	0.56	-0.17	0.06	-0.07	0.74	0.49	0.00	0.46	0.33	-0.41	-0.25	-0.63	0.15	0.48	-0.26
CO	-0.07	-0.10	0.06	0.17	-0.09	-0.20	-0.21	-0.22	-0.08	0.01	-0.02	-0.23	0.33	-0.22	0.36
CR	0.44	-0.11	-0.07	-0.10	0.56	0.41	0.23	0.47	0.34	-0.08	-0.02	-0.19	-0.10	0.41	-0.41
CS	0.44	-0.21	-0.15	-0.03	0.70	0.51	-0.02	0.36	0.24	-0.31	-0.19	-0.41	0.01	0.40	-0.30
CU	0.12	-0.15	-0.16	0.19	0.12	-0.03	-0.20	-0.08	0.06	0.09	-0.03	-0.06	0.05	-0.00	0.11
DY	0.55	-0.20	0.06	0.04	0.74	0.41	-0.18	0.40	0.40	-0.25	-0.37	-0.59	0.11	0.50	-0.17
EU	0.46	-0.16	0.09	0.03	0.75	0.39	-0.10	0.38	0.29	-0.40	-0.44	-0.62	0.10	0.54	-0.18
F	0.28	-0.10	-0.04	-0.06	0.32	0.23	0.01	0.21	0.08	-0.31	-0.20	-0.09	-0.09	0.26	-0.16
GA	0.41	-0.24	-0.21	-0.04	0.50	0.14	-0.10	0.16	0.32	0.11	0.01	-0.21	0.03	0.22	-0.16
GE	-0.14	0.07	-0.34	0.29	-0.23	-0.09	-0.19	-0.18	-0.12	0.40	0.38	0.37	-0.24	-0.12	0.03
HF	0.51	-0.11	-0.07	0.06	0.63	0.54	0.03	0.54	0.34	-0.17	-0.15	-0.34	-0.20	0.56	-0.41
HG	-0.08	-0.12	-0.05	-0.17	-0.02	-0.09	-0.13	-0.15	-0.05	0.08	0.16	-0.09	0.15	-0.13	0.13
I	0.48	-0.10	0.24	-0.00	0.46	0.03	-0.07	0.28	0.36	0.19	-0.21	-0.56	0.22	0.34	-0.05
IN	0.19	-0.11	-0.01	-0.04	0.31	0.08	-0.16	0.05	0.17	-0.01	-0.37	-0.37	0.23	0.14	-0.01
LA	0.65	-0.29	0.04	-0.05	0.74	0.34	-0.04	0.49	0.57	-0.06	-0.16	-0.70	0.30	0.41	-0.22
LU	0.24	-0.10	-0.10	-0.13	0.35	0.18	-0.11	0.08	0.20	-0.04	-0.20	-0.37	0.22	0.13	-0.07
MN	-0.06	0.65	-0.18	0.08	-0.13	0.24	0.09	0.18	-0.04	0.17	0.19	0.24	-0.46	0.39	-0.37
MO	0.05	0.11	-0.21	0.33	-0,21	0.14	-0.02	0.06	-0.09	-0.06	-0.04	0.21	-0.28	0.15	-0.20
NI	0.22	-0.16	-0.07	-0.07	0.13	0.03	-0.17	0.06	0.24	0.18	0.18	-0.31	0.28	-0.03	0.09
Р	0.10	-0.22	0.11	-0.16	0.16	0.02	-0.14	-0.10	0.06	-0.12	-0.16	-0.18	0.23	-0.11	0.22
PB	-0.09	0.01	-0.00	0.24	-0.12	-0.12	-0.30	-0.21	-0.01	0.06	0.05	-0.09	0.10	-0.03	0.15
RB	0.41	-0.25	-0.13	-0.04	0.67	0.46	-0.01	0.34	0.24	-0.27	-0.17	-0.43	0.11	0.30	-0.24
SB	-0.05	-0.06	-0.14	0.16	0.01	-0.11	-0.18	-0.13	-0.02	0.19	0.16	-0.05	0.06	-0.05	0.06
SC	0.54	-0.15	-0.01	0.05	0.68	0.43	-0.11	0.43	0.37	-0.22	-0.20	-0.60	0.07	0.54	-0.33
SE	0.20	-0.06	-0.03	0.06	0.16	0.08	0.13	0.23	0.10	-0.00	-0.05	-0.04	-0.22	0.40	-0.32
SM	0.30	-0.18	0.04	0.11	0.60	0.47	-0.07	0.41	0.46	-0.33	-0.38	-0.57	0.12	0.49	-0.34
SN	-0.11	0.23	0.08	0.20	-0.19	-0.11	0.24	0.03	0.05	0.26	0.25	0.23	-0.15	0.04	-0.16
SR	0.15	-0.03	0.24	-0.03	0.19	0.08	0.07	0.08	0.02	0.06	-0.11	-0.08	0.06	0.01	0.10
TA	0.36	-0.09	-0.02	-0.02	0.54	0.39	0.21	0.56	0.28	-0.30	-0.07	-0.32	-0.13	0.50	-0.48
TB	0.32	-0.06	-0.03	0.27	0.47	0.43	-0.30	0.17	0.08	-0.46	-0.46	-0.37	-0.01	0.46	-0.05
TH	0.69	-0.04	0.01	-0.09	0.69	0.55	0.04	0.59	0.48	-0.18	0.02	-0.54	-0.01	0.57	-0.45
TL	0.25	-0.28	-0.34	0.78	0.32	0.61	0.19	0.56	0.41	0.29	-0.06	0.30	-0.53	0.61	-0.71
U	0.05	0.09	-0.05	-0.10	0.12	0.13	0.12	0.13	0.02	-0.03	0.16	0.06	-0.17	0.11	-0.19
V	0.34	0.14	0.09	-0.00	0.33	0.39	0.13	0.48	0.42	-0.05	0.01	-0.31	0.03	0.39	-0.29
W	-0.03	-0.14	0.11	0.20	0.18	-0.01	0.18	0.12	0.03	-0.01	-0.33	-0.21	-0.01	0.25	-0.11
YВ	0.50	-0.12	0.03	0.09	0.62	0.46	-0.15	0.36	0.29	-0.30	-0.29	-0.56	0.04	0.53	-0.23

TABLE 11-Continued

	AL	CA	CL	FÉ	К	MG	NA	SI	TI	ADL	MOIS	VOL	FIXC	ASH	BTU
ZN	0.03	0.31	-0.14	-0.06	-0.08	-0.05	-0.07	-0.01	0.04	0.08	0.25	0.14	-0.11	-0.01	-0.06
7.R	0.11	0.06	0.12	0.13	0.04	0.09	0.17	0.16	0.12	0.04	0.04	-0.04	0.01	0.04	-0.02
AL.	1.00	-0.10	-0.13	-0.11	0.65	0.48	0.09	0.76	0.77	0.15	0.11	-0.30	-0.06	0.48	-0.46
CA	-0.10	1.00	-0.07	-0.11	-0.21	0.13	0.05	0.09	-0.11	0.11	0.18	0.12	-0.29	0.30	-0.28
CL.	-0.13	-0.07	1.00	-0.26	-0.09	-0.18	0.48	-0.13	-0.07	-0.29	-0.27	-0.34	0.41	-0.19	0.37
FE	-0.11	-0.11	-0.26	1.00	-0.21	0.02	-0.14	-0.10	-0.12	0.07	-0.13	0.28	-0.34	0.17	-0.07
к	0.65	-0.21	-0.09	-0.21	1.00	0.49	0.01	0.68	0.64	-0.18	-0.16	-0.50	0.10	0.50	-0.37
MG	0.48	0.13	-0.18	0.02	0.49	1.00	-0.01	0.58	0.44	-0.06	-0.05	-0.26	-0.08	0.47	-0.38
NA	0.09	0.05	0.48	-0.14	0.01	-0.01	1.00	0.27	0.04	0.27	0.24	0.12	-0.20	0.14	-0.28
SI	0.76	0.09	-0.13	-0.10	0.68	0.58	0.27	1.00	0.76	0.12	0.10	-0.23	-0.26	0.70	-0.72
TI	0.77	-0.11	-0.07	-0.12	0.64	0.44	0.04	0.76	1.00	0.11	0.07	-0.40	0.10	0.40	-0.41
ADL	0.15	0.11	-0.29	0.07	-0.18	-0.06	0.27	0.12	0.11	1.00	0.82	0.40	-0.36	0.08	-0.38
MOIS	0.11	0.18	-0.27	-0.13	-0.16	-0.05	0.24	0.10	0.07	0.82	1.00	0.44	-0.35	-0.05	-0.32
VOL	-0.30	0.12	-0.34	0.28	-0.50	-0.26	0.12	-0.23	-0.40	0.40	0.44	1.00	-0.77	-0.12	-0.16
FIXC	-0.06	-0.29	0.41	-0.34	0.10	-0.08	-0.20	-0.26	0.10	-0.36	-0.35	-0.77	1.00	-0.54	0.67
ASH	0.48	0.30	-0.19	0.17	0.50	0.47	0.14	0.70	0.40	0.08	-0.05	-0.12	-0.54	1.00	-0.83
BTU	-0.46	-0.28	0.37	-0.07	-0.37	-0.38	-0.28	-0.72	-0.41	-0.38	-0.32	-0.16	0.67	-0.83	1.00
С	-0.33	-0.19	0.35	-0.26	-0.20	-0.34	-0.28	-0.59	-0.25	-0.33	-0,20	-0.27	0.69	-0.74	0.91
Н	-0.29	-0.10	-0.01	0.03	-0.28	-0.19	-0.05	-0.41	-0.31	-0.05	-0.10	0.25	0.04	-0.41	0.39
N	-0.08	-0.13	0.41	-0.27	-0.00	-0.16	-0.01	-0.14	0.04	-0.31	-0.20	-0.32	0.49	-0.33	0.41
0	0.30	-0.12	-0.12	-0.19	0.17	0.04	0.30	0.30	0.25	0.41	0.35	0.09	-0.04	-0.04	-0.29
HTA	0.50	0.29	-0.21	0.22	0.52	0.49	0.17	0.73	0.44	0.08	-0.04	-0.12	-0.54	1.00	-0.84
LTA	0.37	0.27	-0.30	0.42	0.31	0.37	0.11	0.60	0.32	0.14	0.06	0.03	-0.54	0.81	-0.74
ORS	0.00	0.19	-0.42	0.31	-0.19	0.09	0.18	0.16	-0.13	0.33	0.30	0.67	-0.74	0.25	-0.46
PYS	-0.23	-0.09	-0.19	0.72	-0.21	-0.07	-0.22	-0.22	-0.34	-0.11	-0.24	0.20	-0.37	0.30	-0.14
SUS	0.05	-0.01	-0.08	0.16	0.17	0.18	0.06	0.16	0.14	-0.08	-0.14	-0.02	-0.07	0.21	-0.32
TOS	-0.12	0.05	-0.37	0.70	-0.19	0.05	-0.02	0.00	-0.24	0.10	-0.03	0.49	-0.66	0.38	-0.38
SXRF	-0.15	0.05	-0.41	0.62	-0.21	0.05	0.02	-0.03	-0.30	0.14	0.06	0.58	-0.68	0.29	-0.33

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TABLE 11-Continued

	С	Н	N	0	HTA	LTA	ORS	PYS	SUS	TOS	SXRF
AG	-0.19	-0.23	-0.14	0.10	0.51	0.38	-0.26	-0.04	0.07	-0.14	-0.23
AS	0.30	-0.06	0.27	-0.15	-0.06	-0.08	-0.45	0.16	-0.07	-0.14	-0.18
В	-0.50	0.02	-0.40	0.51	0.15	0.16	0.52	-0.07	-0.10	0.23	0.31
BA	-0.11	-0.15	-0.04	0.26	0.11	0.08	-0.07	-0.30	0.06	-0.24	-0.21
BE	0.08	0.11	-0.17	-0.01	-0.07	0.01	0.02	0.08	0.09	0.10	0.13
BR	0.30	-0.14	0.23	-0.04	-0.10	-0.08	-0.27	-0.29	-0.15	-0.36	-0.37
CD	-0.05	0.02	-0.12	0.11	-0.01	0.05	0.12	-9.13	-0.06	-0.04	0.04
CE	-0.14	-0.34	-0.18	0.14	0.47	0.34	-0.30	ő.04	0.15	-0.10	-0.09
00	0.32	-0.02	0.24	-0.11	-0.20	-0.16	-0.40	0.00	0.04	-0.20	-0.25
CR	-0.39	-0.21	-0.31	0.29	0.40	0.31	0.10	-0.07	0.32	0.05	0.10
CS	-0.21	-0.10	-0.25	0.07	0.40	0.30	-0.07	0.11	0.15	0.07	0.10
CU	0.13	-0.02	-0.04	-0.10	0.03	0.12	-0.19	0.12	0.01	-0.01	-0.03
DY	0.01	-0.27	0.05	-0.14	0.50	0.35	-0.35	0.06	0.02	-0.13	-0.16
EU	-0.03	-0.25	0.02	-0.20	0.54	0.36	-0.35	0.10	0.01	-0.10	-0.12
F	-0.22	-0.09	-0.22	-0.03	0.25	0.15	0.08	0.16	0.10	0.17	0.16
GA	-0.04	-0.19	-0.03	0.17	0.20	0.13	-0.14	-0.07	0.07	-0.12	-0.07
GE	0.07	0.09	-0.11	-0.05	-0.09	0.03	0.07	0.11	-0.09	0.11	0.18
HF	-0.39	-0.20	-0,29	0.04	0.56	0.47	-0.05	0.17	0.02	0.10	0.06
HG	0.11	-0.01	0.10	0.08	-0.25	-0.29	-0.25	-0.11	-0.05	-0.29	-0.25
I	0.18	-0.29	0.15	0.04	0.34	0.19	-0.35	-0.08	-0.13	-0.26	-0.26
IN	0.19	0.06	0.19	-0.10	0.14	-0.01	-0.21	-0.06	-0.07	-0.16	-0.16
í.A	0.04	-0.25	0.13	0.08	0.41	0.21	-0.48	-0.17	0.08	-0.36	-0.40
LU	0.05	0.21	0.07	0.01	0.13	0.02	-0.18	-0.12	0.02	-0.18	-0.17
MN	-0.33	-0.12	-0.23	-0.05	0.39	0.40	0.23	0.01	0.03	0.14	0.17
MO	-0.27	-0.03	-0.28	-0.12	0.19	0.22	0.52	0.33	0.04	0.52	0.49
NT	0.17	-0.20	0.16	0.06	-0.03	-0.07	-0.40	-0.16	-0.08	-0.33	-0.35
p	0.19	0.00	0.09	-0.03	-0.17	-0.23	-0.32	-0.10	0.02	-0.26	-0.30
PR	0.21	-0.02	0.04	-0.27	-0.05	-0.04	-0.26	0.16	-0.11	-0.06	-0.10
RB	-0.16	-0.15	-0.25	0.13	0.30	0.27	-0.05	0.06	0.22	0.05	0.07
SB	0.14	-0.04	0 12	-0.03	-0.05	-0.05	-0.25	0.04	-0.04	-0 11	_0 13
SC	-0.13	-0.23	-0 11	-0.05	0.54	0 40	-0.32	0 11	0.05	-0.07	-0.08
SE	-0.34	-0.07	-0.24	-0.06	0.37	0.36	0.14	0.29	0.05	0.27	0.23
SM	-0.23	-0.31	0 01	0.04	0.49	0.37	-0.25	-0.00	0.52	-0.05	-0.15
SN	-0.11	_0 11	0.00	0.04	0.05	0.34	0.03	0.05	0.18	0.06	0.05
SR	0 13	0.07	-0.06	0.00	0.01	-0.06	-0.15	-0.14	-0.01	-0.18	-0.18
тΔ	_0.41	-0.20	_0_0.8	0.06	0.50	0.46	-0.02	0.10	0.20	0.10	0.10
TR I	-0.41	-0.23	-0.00	_0 12	0.00	0.40	-0.02	0.10	-0.06	0.15	0.17
тн	-0.00	-0.23	-0.20	0 12	0.70	0.35	-0.27	_0 02	0.00	-0.08	_0.12
-11 TT	-0.20	0.35	0.22	0.13	0.57	0.40	-0.17	-0.02	0.17	-0.00	-0.12
10	-0.17	-0.35	-0.37	0.30	0.02	0.00	0.02	-0.02	0.52	0.70	0.00
v	-0.22	-0.24	0.02	0.12	0.11	0.10	-0.07	-0.06	0.10	-0.05	-0.10
- เป	-0.17	-0.03	0.02	0.05	0.70	0.00	0.03	0.22	0.19	0.00	0.00
YB	-0.17	-0.31	-0.1	_0_01	0.52	0.25	-0.35	0.25	0.02	-0.05	-0.06
- LL	-0.12		-0.14	-0.04	0.00	0.40	-0.00	0.10	0.05	-0.07	-0.00

TABLE 11-Concluded

	С	Н	N	0	HTA	LTA	ORS	PYS	SUS	TOS *	SXRF
ZN ZR	-0.02 -0.05	-0.05 -0.13	-0.10 0.07	0.06 0.05	0.00 0.04	0.08 0.12	0.10	-0.16 -0.08	-0.02	-0.07 -0.02	0.01
AL	-0.33	-0.29	-0.08	0.30	0.50	0.37	0.00	-0.23	0.05	-0.12	-0.15
CL	0.35	-0.01	-0.13	-0.12	-0.29	-0.30	-0.42	-0.09	-0.01	-0.37	0.05 -0.41
FE	~0.26	0.03	-0.27	-0.19	0.22	0.42	0.31	0.72	0.16	0.70	0.62
MG	-0.34	-0.19	-0.16	0.04	0.49	0.37	0.09	-0.07	0.18	0.05	0.05
NA ST	-0.28	-0.05	-0.01	0.30	0.17	0.11	0.18	-0.22	0.06	-0.02	0.02
TI	-0.25	-0.31	0.04	0.25	0.44	0.32	-0.13	-0.34	0.14	-0.24	-0.30
ADL MOIS	-0.33 -0.20	-0.05	-0.31	0.41	0.08	0.14	0.33	-0.11	-0.08	0.10	0.14 0.06
VOL	-0.27	0.25	-0.32	0.09	-0.12	0.03	0.67	0.20	-0.02	0.49	0.58
ASH	-0.74	-0,41	-0.33	-0.04 -0.04	-0.54	-0.54 0.81	-0.74 0.25	-0.37	-0.07 0.21	-0.66 0.38	-0.68 0.29
BTU	0.91	0.39	0.41	-0.29	-0.84	-0.74	-0.46	-0.14	-0.32	-0.38	~0.33
Н	0.37	1.00	0.08	-0.34	-0.42	-0.38	-0.01	0.05	-0.21	-0.01	0.06
N O	0.50 -0.45	0.08 -0.34	1.00 -0.17	-0.17	-0.33 -0.04	-0.43 -0.01	-0.56	-0.32 -0.40	-0.16	-0.54 -0.18	-0.57 -0.09
HTA	-0.74	-0.42	-0.33	-0.04	1.00	0.83	0.31	0.30	0.21	0.43	0.34
ORS	-0.70	-0.38 -0.01	-0.43 -0.56	-0.01	0.83	0.38	0.38 1.00	0.40	0.19 0.12	0.52	0.48
PYS	-0.28	0.05	-0.32	-0.40	0.30	0.40	0.25	1.00	-0.06	0.83	0.70
TOS	-0.57	-0.21	-0.54	-0.18	0.43	0.52	0.74	0.83	0.17	1.00	0.92
SXRF	-0.51	0.06	-0.57	-0.09	0.34	0.48	0.78	0,70	0.12	0.92	1.00

Figures 3-62

In figures 3 through 62, the data from the eastern United States are plotted as unpatterned bars, those from the Illinois Basin as vertically striped bars, and those from the western United States as horizontally striped bars.







in coals analyzed.



coals analyzed.



Fig. 6 - Distribution of barium in coals analyzed.








sium in coals analyzed.



Fig. 17 - Distribution of fluorine in coals analyzed.



fig. 16 - Distribution of europium in coals analyzed.



Fig. 18 - Distribution of gallium in coals analyzed.







Fig. 21 - Distribution of mercury in coals analyzed.



Fig. 23 - Distribution of indium in coals analyzed.



Fig. 25 - Distribution of lutetium in coals analyzed.



Fig. 22 - Distribution of iodine in coals analyzed.



Fig. 24 - Distribution of lanthanum in coals analyzed.



Fig. 26 - Distribution of manganese in coals analyzed.



denum in coals analyzed.



in coals analyzed.











Fig. 39 - Distribution of terbium in coals analyzed.



Fig. 41 - Distribution of thallium in coals analyzed.



Fig. 43 - Distribution of vanadium in coals analyzed.



Fig. 40 - Distribution of thorium in coals analyzed.



Fig. 42 - Distribution of uranium in coals analyzed.



Fig. 44 - Distribution of tungsten in coals analyzed.



Fig. 45 - Distribution of ytterbium in coals analyzed.



Fig. 47 - Distribution of zirconium in coals analyzed.



Fig. 46 - Distribution of zinc in coals analyzed.



Fig. 48 - Distribution of aluminum in coals analyzed.



Fig. 49 - Distribution of calcium in coals analyzed.



Fig. 50 - Distribution of chlorine in coals analyzed.





Fig. 52 - Distribution of potassium in coals analyzed.



in coals analyzed.



in coals analyzed.







ENRICHMENT OF ELEMENTS IN COAL

The average concentration of an element in the earth's crust is termed the "clarke." Clarke and Washington, 1924, were among the first of the geochemists to attempt to make calculations of this type. Although there are a number of difficulties in accurately estimating the clarke of an element, it is worthwhile to compare the concentrations of elements in coal with the clarke. This comparison gives an indication of the efficacy of the sum total of the coal-forming processes in "fixing" various elements in coals. The clarke values used in this report are taken from those published by Taylor, 1964, and by Turekian and Wedepohl, 1964.

Enrichment values were calculated by comparing the geometric for the various elements with the clarkes for those elements. means Enrichment values were determined for coals of the three major coal-producing areas defined previously. Ruch et al., (1974) listed only those elements that were enriched or depleted by at least an magnitude relative to the arithmetic mean of the order of concentration of an element in coals they analyzed. Only a very few elements are found to be concentrated in coals; thus the use of geometric means reduces the influence of a few very high values on the data. Table 12 lists all those elements in coals that are found to be enriched by a factor of six or more. A factor of six was chosen as a matter of convenience and no special significance should be attributed to it.

Only four elements are listed on table 12, no more than three for any one of the three major areas sampled. Apparently, on the average, very few elements are found to be concentrated in coals relative to the clarke values. Boron, chlorine, and selenium are enriched in coals from the Illinois Basin; arsenic, chlorine, and selenium, in coals of eastern United States; and selenium, in coals of western United States. Individual samples may be enriched in elements other than the four listed above. Such enrichments probably indicate local mineralization and are not representative of the coals in general.

Boron is concentrated in the coals of the Illinois Basin, but not in the coals of eastern and western United States. A number of workers have used the B concentration in sediments and sedimentary rocks as an indicator of paleosalinity of the environment in which the sediment was originally deposited (Couch, 1971). Greatly oversimplified, when the technique is used, it is assumed that the relative concentrations of B in sediments and sedimentary rocks are directly dependent on the salinity of the water in which the sediments were deposited; therefore, marine sediments contain more B than nonmarine sediments. However, the interpretation of B paleosalinity from even a carefully controlled set of samples is difficult. The set of samples reported upon here was not specifically collected and was not specially treated for boron analyses. The most obvious interpretation to be made from the observation that B is concentrated in the coals of the Illinois Basin and not in the coals from eastern and western United States is that the Illinois Basin coals were deposited in waters that had a higher salinity (more brackish or more marine) than did the waters in which the other coals were deposited. In general, this interpretation agrees with other interpretations based on other criteria of the environments of deposition of the various coals. The coals of the Illinois Basin are generally more closely associated with marine strata than are the coals in the Appalachians (eastern) or in the Rocky Mountain (western) areas (Wanless et al., 1969; and Weimer, 1970).

Chlorine is concentrated in coals from the Illinois Basin and from eastern United States, but not in coals from western United States. Distribution of chlorine in coals of the Illinois Basin has been investigated by Gluskoter and Rees, 1964; Gluskoter, 1967; and Gluskoter and Ruch, 1971. In general, the chlorine content of coals in Illinois Basin increases with depth of the coal. Coals currently the being mined by surface methods are low in chlorine (less than 0.04 percent) and coals mined at the greatest depths contain the highest chlorine (0.4 to 0.6 percent). Therefore, the mean concentrations may be influenced by the distribution of samples. This may be the case with the samples from eastern United States, where many of the coals were sampled in deep mines. The population of samples is larger for the Illinois Basin; however, if any bias is present in the sampling. it would probably be a bias towards lower chlorine values.

The observed correlation of chlorine and depth to the coal bed is not a primary correlation, but it is the result of an increase in salinity of ground water with greater depth (Gluskoter, 1965a). Gluskoter and Ruch, 1971, concluded that the presence of halite (NaCl) in coal accounted for only a portion of the total chlorine present in coals from the Illinois Basin and that weakly bound chlorine in organic combination was a likely mode of occurrence.

Selenium is the third element found to be enriched in coals of the Illinois Basin. It is also enriched in coals of the eastern United States and is the only element that is enriched (at least six times the clarke) in coals sampled in western United States. Selenium is the most strongly enriched of all the elements, with enrichment factors of 26, 40, and 68, in western, Illinois Basin, and eastern coals, respectively. Selenium content of nine laboratory-prepared (washed) coals is discussed later in this report. Those data are interpreted to show selenium in both organic and inorganic combination in coals. We would suggest that at least a portion of the selenium in the coal may be inherited directly from the Se concentrated by plants in theoriginal coal swamp. A few analyses of peats from the Okefenokee swamp in Georgia (Arthur Cohen, personal communication) do show Se concentrations of the same magnitude as those reported for the coals in Table 12.

Arsenic is found to be enriched in the samples of coals from the eastern United States. In general, arsenic is associated with the sulfide-rich fraction of the coal and most likely is in solid solution in the ferrous disulfides in coal: pyrite and marcasite. The samples of coal from eastern United States that were washed in the laboratory prior to analyses do suggest this mode of occurrence for arsenic.

In coals from all three most of areas the elemental concentrations are lower than the clarke of the elements. A value of six times the clarke was used in classifying those elements enriched in coals. If a value of one-sixth the clarke is used to define those elements depleted in coals the following are depleted in coals of the Illinois Basin: Al, Ca, Cr, F, Hf, K, Lu, Mg, Mn, Na, P, Sc, Si, Sr, Ta. and Ti. All of the other elements determined are within the range one-sixth to six times the clarke. In general, elemental of concentrations are generally lower in coals from western United States: therefore more elements are depleted relative to the clarke. In addition to most of those elements listed for coals from the Illinois Basin other elements depleted in western coals are, Be, Ce, Co, Cs, Eu, Fe, Ga, La, Ni, Rb, Sm, V, Yb, and Zn.

	Element	Enrichment Factor	Mean Value In Coal	Clarke
Illinois Basin (114 samples)				
	В	9.5	95 ppm	10 ppm
	Cl	6.0	800 ppm	130 ppm
	Se	40	2.0 ppm	.05 ppm
Eastern United Sta (23 samples)	tes			
	As	8.2	15 ppm	1.8 ppm
	Cl	7.7	1000 ppm	130 ppm
	Se	68	3.4 ppm	.05 ppm
Western United Sta (29 samples)	tes			
	Se	26	1.3 ppm	.05 ppm
NOTE: Includes	only those elements	that have a ge	eometric mean conc	entration six

times the Clarke.

TABLE 12-ELEMENTS ENRICHED IN COALS

ANALYSES OF BENCH SAMPLES

The variation of chemical elements vertically within a coal bed has been investigated by analyses of "bench samples" of coal. This series of five sample sets has been collected by sampling the coal seam in vertical segments or "benches". Normally, the rock unit immediately overlying the coal also was sampled, as was the underclay (or other seat rock), and any rock parting more than three-eighths inch (one centimeter) thick within the seam. Each bench of coal was analyzed for the full range of chemical elements, and several of the associated rock units were also extensively analyzed chemically. The analytical methods used were the same as those used to analyze the whole coal samples and are described in the appendix.

Five sets of benches were sampled and analyzed in this study. All of the five sets are from the Herrin (No. 6) Coal Member in Illinois. The sample sites were selected to provide a range of geological settings and geochemical characteristics of the coals. Samples were taken from areas of high-sulfur coal and from areas of low-sulfur coal, from underground mines and from strip mines, and from areas with marine roof rocks and areas with nonmarine strata immediately overlying the coal. The five sample sites are separated geographically by as much as 305 kilometers (190 miles); and no two sites are closer than 40 kilometers (25 miles). In this discussion the five sites will be identified by numbers 1 through 5.

The thickness of each bench sample is given in table 13. Coals sampled ranged from 143 cm (56 in) to 307 cm (121 in) in thickness. The negative values shown in the table are the sampled thicknesses of the roof strata. The top of the coal was taken as a datum and was given the value of zero in each case. Those instances in which roof, floor, or rock partings were collected are noted in table 13. The noncoal units that were analyzed chemically have an analysis number listed in table 13.

The results of the chemical analyses of 40 bench samples are given in tables 14 through 18. All results are reported on a whole coal basis as was done for the 172 whole coal samples. table 14 lists the results of the analyses for trace elements; table 15, the major and minor element determinations; tables 16 and 17, the standard coal parameters; and table 18, the results of analyses for total and varieties of sulfur.

(Text continued on page 83)

ANALYSIS NUMBER	STATE	ORI	GIN	SAMPLE THICKNESS (CM)	REMARKS
		DENCU SET	1		
		DENGII DEI	1		
C-18552 C-18553 C-18554 C-18555 C-18555 C-18557 C-18558 C-18559	ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS	HERRIN HERRIN HERRIN HERRIN HERRIN HERRIN HERRIN	(NO.6) (NO.6) (NO.6) (NO.6) (NO.6) (NO.6) (NO.6)	$\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$	
		BENCH SET	2		
******* C-18704 C-18705 C-18706 C-18707 C-18708 C-18709	ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS	HERRIN HERRIN HERRIN HERRIN HERRIN HERRIN	(NO.6) (NO.6) (NO.6) (NO.6) (NO.6) (NO.6)	$\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$	LIMESTONE ROOF - SAMPLED, NOT ANALYZED
C-18710	ILLINOIS	HERRIN	(NO.6)	180.3 - 182.9	SHALE PARTING (BLUE BAND)
0-10/11 ******	ILLINOIS	HERRIN	(NO.6)	218.4 - 228.6	UNDERCLAY - SAMPLED, NOT ANALYZED
		BENCH SET	3		
******* C-18728 C-18730 C-18731 C-18731 C-18732 ******** C-18733 *******	ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS	HERRIN HERRIN HERRIN HERRIN HERRIN HERRIN HERRIN HERRIN	(N0.6) (N0.6) (N0.6) (N0.6) (N0.6) (N0.6) (N0.6) (N0.6) (N0.6)	$\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$	SHALE ROOF - SAMPLED, NOT ANALYZED SHALE PARTING - SAMPLED, NOT ANALYZED UNDERCLAY - SAMPLED, NOT ANALYZED
		BENCH SET	4		
C-18806 C-18807 C-18808 C-18809 C-18810 C-18811 C-18812	ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS	HERRIN HERRIN HERRIN HERRIN HERRIN HERRIN	(NO.6) (NO.6) (NO.6) (NO.6) (NO.6) (NO.6) (NO.6)	-10.2 - 0.0 0.0 - 34.3 34.3 - 36.8 36.8 - 72.4 72.4 - 76.2 76.2 - 106.7 106.7 - 166.6 106.6	SHALE ROOF
C-18814	ILLINOIS	HERRIN	(NO.6)	170.2 - 200.7	SHALE FARIING (BLUE BAND)
C-18815	ILLINOIS	HERRIN	(NO.6)	200.7 - 210.9	UNDERCLAY
		BENCH SET	5		
C-18982 C-18983 C-18984 C-18985 C-18985	ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS	HERRIN HERRIN HERRIN HERRIN HERRIN	(NO.6) (NO.6) (NO.6) (NO.6) (NO.6)	-15.2 - 0.0 0.0 - 25.4 25.4 - 35.6 35.6 - 54.9 54.9 - 73.2	SHALE ROOF
******	ILLINOIS	HERRIN	(NO.6)	73.2 - 79.3 79.3 - 109.7	SHALE PARTING - NOT SAMPLED
C-18988 C-18989	ILLINOIS	HERRIN	(NO.6) (NO.6)	109.7 - 143.3 143.3 - 156.0	UNDERCLAY

TABLE 13----IDENTIFICATION OF BENCH SAMPLES ANALYZED

NOTE: Samples are listed by analysis numbers on tables 14 through 18.

SAMPLE	AG	AS	В	BA	BE	BR	CD	CE	со	CR	CS	CU
C18552	0.08	2.2	140	58	0.74	3.6	0.60	17	2.4	49	0.70	5.4
C18553	0.02	2.6	180	35	0.88	3.2	<0.10	8.2	1.8	13	1.0	4.4
C18554	0.02	2.4	160	26	0.64	2.4	<0.20	10	1.4	12	0.50	4.8
C18555	0.06	1.2	190	86	0.40	2.9	<0.10	17	2.8	24	1.4	7.9
C18556	0.06	1.4	180	65	0.70	1.9	<0.10	14	2.9	27	1.3	8.2
C18557	0.03	5.3	170	67	1.4	2.5	<0.30	11	6.3	34	1.1	8.1
C18558	0.02	2.7	230	40	1.8	8.5	<0.20	4.9	3.1	17	0.40	7.6
C18559	0.04	3.7	220	62	1.5	10	<0.20	15	4.8	32	1.0	14
C18704	0.06	8.1	260	1500	0.70	4.6	<0.30	20	3.8	41	2.3	24
C18705	0.01	3.5	170	280	0.68	4.8	0.30	4.6	1.4	8.0	1.0	3.5
C18706	0.02	3.0	200	70	0.77	5.8	0.40	5.9	2.0	40	1.0	28
C18707	0.06	1.7	180	160	0.80	5.4	<0.20	16	2.0	35	2.4	23
C18708	0.02	1.3	190	50	1.0	6.6	<0.20	6.7	2.5	14	1.1	7.1
C18709	0.02	2.6	180	95	1.4	3.0	<0.10	21	3.0	32	2.4	64
C18710	0.08	2.7	6.5	140	1.8	1.3	1.9	51	5.3	50	5.1	73
C18711	0.03	2.2	240	640	2.1	7.0	6.5	13	5.4	28	1.0	16
C18728	0.01	0.50	75	26	1.9	24	<0.10	2.5	6.7	6.0	0.30	6.6
C18729	0.02	<1.0	110	48	1.6	25	<0.10	6.7	7.5	19	0.50	15
C18730	0.02	1.5	78	34	1.1	23	<0.10	5.1	4.6	9.0	0.80	31
C18731	0.01	<1.0	110	40	0.30	21	<0.10	19	3.2	14	0.80	22
C18732	0.01	1.1	130	49	0.56	22	<0.10	11	6.7	24	1.8	9.1
C18733	0.05	2.8	140	43	0.80	23	<0.10	33	15	16	0.90	8.7
C18806	0.64	17	110	940	1.1	2.3	11	90	16	440	9.1	78
C18807	0.06	3.7	130	44	0.73	1.3	0.70	7.4	2.0	31	1.1	6.0
C18808	0.03	11	24	23	1.3	1.7	<0.10	<1.0	1.6	9.0	<0.10	5.4
C18809	0.02	0.30	100	34	0.51	1.2	<0.10	4.9	1.4	10	1.0	2.9
C18810	0.05	1.5	120	120	0.42	1.2	<0.40	19	1.9	40	3.4	14
018811	0.02	2.7	180	48	0.62	1.1	<0.20	6.0	2.7	15	1.2	5.8
018812	0.02	0.90	190	83	0.95	1.7	<0.20	10	3.4	26	2.2	7.8
01991	0.15	6.4	230	900	1.2	<1.0	<0.60	490	27	80	15	31
010014	0.03	5.9	240	23	2.0	1.2	(0.20	12	0.5	10	0.60	0.4
010015	0.07	4.0	100	490	1.4		(0.60	210	11	150	17	10
018982	0.08	25	74	780	1.5	1.1	<0.60	100	21	67	11	19
010903	0.20	1.3	120	54	1.0	3.0	0.10	4.7	1.4	1.0	1.2	5.9
019095	0.10	1.4	150	41	1.0	5.0	0.10	4.5	1.4	9.0	1.1	5.0
010905	0.04	3.9	150	30	2.0	5.4	0.10	5.1	2.0	11	1.1	10
C10900	0.08	4.0	190	20	< ,4 2 0	3.5	0.10	4.5	2.5	15	0.30	9.2
010901	0.04	1.0	180	100	2.0	3.4	0.10	0.0	1U 6 1	23 26	1.0	16
010900	0.03	13	160	100	1.0	5.4	0.10	15	0.1	20	<.3 ۱»	10
010909	0.00	11	100	000	4.3	1.0	10.00	((10	92	14	19

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TABLE 14—ELEMENTS IN BENCH SAMPLES (parts per million, moisture-free whole coal basis)

TRACE ELEMENTS IN COAL

TABLE 14-Continued

SAMPLE	DY	EU	F	GA	GE	HF	HG	I	IN	LA	LU	MN
C 18552	0.44	0.11	140	2.3	16	0.32	0.37	1.7	0.76	3.2	0.11	52
C18553	0.47	0.13	78	2.1	0.60	0.32	0.13	1.6	0.84	3.5	0.05	38
C18554	0.64	0.21	59	2.3	0.10	0.31	0.07	2.4	0.69	6.1	0.04	30
C18555	0.91	0.29	85	3.7	<0.10	0.85	0.16	1.9	0.20	7.1	0.12	28
C18556	1.0	0.38	110	4.0	<0.20	0.69	0.13	0.64	<0.02	6.7	0.08	140
C18557	0.93	0.29	110	4.8	<0.20	0.85	0.22	<1.0	0.23	4.6	0.12	90
C18558	0.97	0.22	74	1.8	9.0	0.23	0.19	<1.0	<0.10	3.8	0.06	51
C18559	1.0	0.26	93	3.3	14	0.59	0.16	<2.0	<0.10	8.8	0.11	62
C18704	0.76	0.33	270	3.5	26	0.64	0.15	<1.0	0.14	9.4	0.08	150
C18705	0.25	0.12	48	1.1	1.4	0.22	0.07	1.9	<0.10	2.8	0.05	150
C18706	0.57	0.14	70	1.9	0.60	0.20	0.09	1.1	0.04	2.8	0.02	130
C18707	1.0	0.25	85	3.4	<0.20	0.63	0.09	<1.0	<0.10	8.5	0.08	67
C18708	1.0	0.20	81	3.4	<0.10	0.35	0.11	<1.0	0.15	4.7	0.04	80
C18709	1.1	0.23	140	2.8	0.50	0.58	0.16	0.97	0.11	7.4	0.09	64
C18710	1.3	0.87	100	4.3	0.50	1.1	0.43	<1.0	0.15	35	<0.01	70
C18711	1.4	0.31	60	5.0	14	0.46	0.15	<1.0	0.17	6.7	0.12	150
C18728	0.33	0.06	19	3.2	21	0.14	0.04	3.1	0.14	1.1	0.02	34
C18729	0.57	0.26	34	1.2	10	0.12	0.09	1.9	<0.10	1.7	0.07	250
C18730	0.30	0.14	27	1.3	2.8	0.22	0.06	1.5	<0.10	3.4	<0.05	9.7
C18731	0.50	0.16	36	2.6	0.30	0.25	0.07	1.7	<0.10	5.2	0.07	83
C18732	1.7	0.32	75	7.0	0.20	0.82	0.04	1.7	0.15	11	0.17	36
C18733	1.0	0.31	48	2.9	5.3	0.38	0.11	1.9	<0.10	ý.1	0.17	59
C18806	7.2	2.4	5700	17	<0.70	3.5	0.64	<1.0	<1.0	68	0.65	100
C18807	0.54	0.16	120	2.3	2.4	0.28	0.28	<0.50	0.04	4.2	0.08	13
C18808	0.17	0.06	110	1.7	<0.20	0.03	0.17	0.41	<0.10	1.5	<0.01	16
C18809	0.63	0.16	65	2.5	<0.10	0.37	0.09	0.93	<0.10	3.3	0.06	14
C18810	1.5	0.47	160	6.5	<0.10	1.3	0.12	1.0	0.09	22	0.12	13
010011	1.0	0.23	01	2.0	<0.10	0.55	0.09	0.96	0.17	4.1	0.07	20
018812	1.2	0.32	140	3.0	<0.10	0.94	0.10	1.2	0.17	0.0	0.12	19
018813	3.8	1.1	620	30	0.80	4.4	0.12	(2.0	0.17	150	0.49	210
010014	1.2	0.22	00	4.3	1.0	0.40	0.17	0.34	0.13	3.0	0.12	00
010015	5.5	1.(2500	20	<0.80	4.7	0.06	<1.0	0.50	47	0.59	600
018982	3.1	1.0	1100	18	<0.80	6.2	0.17	0.7	<0.10	41	0.50	500
010903	0.42	0.08	30	3.5	14	0.39	0.20	2.1	0.12	2.0	0.03	50
010004	0.01	0.09	50	3.0	9.0	0.44	0.15	2.1	0.10	3.0	0.03	73
010905	0.00	0.11	4Z 16	3.9	10	0.57	0.13	4.0	0.13	5.4 1 1	0.07	22
010900	0.02	0.11	10	4.3	13	0.43	0.12	4.4	0.04	1.1 E))	0.00	24
010907	1.3	0.15	47	4.3	7.0	0.97	0.14	4.2	0.04	D.4	0.10	50
C18980	1.1	0.21	90 880	5.7	12	1.5	0.17	5.0	0.04	35	0.11	140
0,0909	 +1		000	~~	10.10	2.5	0.07	10.0	0.11	22	0.10	

NOTE: Samples listed by sample number (C-number). Refer to table 13 for identification of samples.

TABLE 14-Continued

												-
SAMPLE	МО	NI	Р	PB	RB	SB	SC	SE	SM	SN	SR	TA
											19 49 49 49 49 49 19 19 1 9 19 19	
C18552	49	16	99	1.6	14	2.3	1.6	3.8	1.7	<0.20	50	0.07
C18553	27	7.0	17	<1.0	18	0.45	1.4	2.3	0,60	<0.30	21	0.07
C18554	12	4.6	23	<0.70	6.4	0.27	1.5	1.7	0.90	<0.20	21	0.09
C18555	2.0	13	11	<1.0	21	0.33	3.4	1.7	1.2	<0.30	30	0.17
C18556	1.0	7.6	20	<1.0	24	0.21	3.6	1.3	1.6	<0.40	35	0.16
C18557	18	14	10	<3.0	22	0.22	3.9	2.7	1.0	4.0	17	0.15
C18558	22	18	29	<2.0	7.7	0.11	1.0	1.2	0.80	0.90	12	0.05
C18559	19	26	44	3.6	19	0.27	2.5	1.5	1.1	<0.40	42	0.11
C18704	36	23	570	11	32	0.65	2.7	2.4	1.7	<0.40	37	0.14
C18705	22	5.4	43	<2.0	10	0.39	1.5	1.2	0.55	<0.20	30	0.06
C18706	18	21	42	<0.90	8.8	0.36	1.1	1.4	0.68	0.16	22	0.06
C18707	3.0	20	31	<3.0	17	0.28	2.1	3.0	1.5	<0.40	47	0.19
C18708	2.0	7.6	30	<1.0	14	0.17	1.6	1.4	0.82	<0.30	36	0.10
C18709	2.0	18	220	3.6	23	0.51	2.5	1.3	<1.0	<0.40	36	0.14
C18710	58	42	47	21	58	0.56	3.0	6.1	4.6	9.5	54	0.40
C18711	11	26	32	<2.0	13	0.26	2.6	2.5		<0.40	37	0.10
C18728	0.70	54	25	9.2	3.7	12	1.6	0.76	0.21	<0.07	23	0.02
C18729	0.60	27	39	6.0	6.4	3.9	2.3	1.2	0.2.	<0.20	23	0.11
C18730	<0.10	12	33	14	7 8	0.55	0.90	1.2	0.43	0.92	29	0.05
C18731	<0.20	7.0	60	14	10	0.61	2.7	2.3	01.0	1.2	40	0.21
C18732	(0.20	18	12	12	15	0.02	2 2	1 5	1 3	<0.30	42	0.12
C18722	2.0	18	23	13	13	3 3	4 0	3.6		<0.20	27	0.24
C18806	71	140	5100	50	150	5.5	10	57	14	<2.0	180	0.81
C18807	18	140	230	20.71	12	3 1	21	5.8	15	<0.20	25	0.04
C18808	40	27	15	(0.1)	(5.0	0.70	0.50	24	0.34	7.6	32	<0.04
C18800	80	5.6	22	<0.60	8.0	0.79	23	1 3	1 1	0.35	37	0.07
C18810	<0.0	0.7	40	<0.00 <4 0	20	0.20	5.0	27	山 1	0.71	42	0.28
C 18811	10.10	5.6	26	<1.0	12	0.20	3.0	2 7	1 3	1.5	18	0.13
C18812		8.0	51	<2.0	25	(0.10	<u>и</u> 6	2.6	17	0.98	24	0.16
018813	(0.20	62	20	10	120	0.65	1.5	10	,	2 1	970	2.9
C1881J	17	28	£7 52	22	(2.0	0.05	3.8	3 2		7 8	18	0 15
C18815	20.20	30	1010	0.2	280	1 2	27	5.4		(23	180	2 5
C18082	<0.30	60	440	9.2	200	3 5	16	0.0	7 2	(2.2	270	0.46
018082	10	22	42	17	12	2.2	1 2	9.0	0.18	<0.20	17	0.40
C 10905	19	15	40 7 9	17	10	1.1	1.5	1.8	0.40	<0.20	17	0.00
010904	13	15	15	14	14	1.1	1.0	1.0	0.47	0.20	16	0.07
010909	10.0	11	20	24	1)	0.00	1.7	2.0	0.52	20.10	7 0	0.03
010007	10	20	0.0	<i>41</i>	17	1 1	J. I	2.0	0.40	<0.10	21	0.02
010907	5.0	20	9.1	34	1 (1.4	4.1	2.9	0.00	<0.30	21	0.00
010900	4.0	20	00	90	35	2.5	4.9	3.0	1.1	<0.40 <2 1	24	0.10
010909	<0.20	51	400	29	230	2.3	20	5.7	5.4	<2.1	150	<u.50< td=""></u.50<>

TRACE ELEMENTS IN COAL

TABLE 14-Concluded

SAMPLE	ТВ	тн	TL	υ	v	w	YВ	ZN	ZR
C18552	0.07	1.5		28	76	1.2	0.48	41	26
C18553	0.08	1.3		0.70	9.8	0.96	0.32	6.0	15
C18554	0.12	1.4		0.40	12	0.55	0.31	8.0	20
C18555	0.19	3.1		0.80	22	0.58	0.55	5.0	40
C18556	0.21	2.8		0.80	27	0.25	0.65	22	50
C18557	0.19	3.7		0.70	28	0.84	0.53	14	46
C18558	0.10	3.0		0.40	11	0.57	0.45	94	26
C18559	0.17	2.1		2.0	39	0.44	0.70	41	45
C18704	<0.20	2.0		7.5	37	0.58	0.45	20	49
C18705	0.06	0,50		<1.0	10	0.42	<0.14	64	12
C18706	0.08	0.70		<1.0	12	0.43	0.17	17	17
C18707	0.12	2.1		1.3	25	0.48	0.50	35	53
C18708	0.08	1.6		<1.0	26	0.40	0.26	19	30
018709	0.17	2.3		1.0	26	0.33	0.43	32	40
C18710	0.57	4.7		<1.0	35	1.3	0.67	40	110
018711	0.21	1.9		<1.0	23 0 li	0.40	0.79	3700	42
018720	0.00	0.41		(0.20	9.4	0,25	0.14	510	0.5
010729	0.21	0.02		0.10	11	0.10	0.49	12	11
010/30	0.10	0.72		(1.0	18	0.40	0.11	280	22
018722	0.15	2.1		0.80	2/1	0.50	0.00	67	28
010732	0.15	2.8		0.00	26	0.18	0.05	1110	20
C18806	1.2	2.0		лл лл	20	0,10	27	200	120
C18807	0.07	0.71		12	65	0.60	0.26	100	20
C18808	0.10	0.11		0.20	9.0	0.14	0.04	36	16
C18809	0.10	0.81		0.20	17	0.28	0.24	13	18
C18810	0.14	3.3		0.80	48	0.35	0.70	2.0	78
C18811	0.13	1.2		0.50	20	0.27	0.34	6.0	34
C18812	0.15	2.1		0.90	39	0.30	0.41	12	42
C18813	0.68	28		3.2	61	2.2	3.6	<1.0	160
C18814	0.19	2.1		0.60	22	0.21	0.97	11	31
C18815	1.0	24		4.1	99	1.3	3.6	1.0	220
C18982	1.8	19		13	84	0.97	2.2	<2.0	160
C18983	0.07	1.0		3.8	12	0.13	0.13	240	18
C18984	0.09	1.2		. 1.3	13	0.37	0.16	13	20
C18985	0.20	1.9		0.60	23	0.19	0.25	10	24
C18986	0.18	1.5		0.60	24	0.24	0.25	5.0	19
C18987	0.27	3.9		1.0	45	0.22	0.42	6.0	38
C18988	0.32	5.0		1.3	44	0.23	0.52	8.0	56
C18989	1.4	21		3.0	100	1.7	2.3	3.0	210

TABLE 15-MAJOR AND MINOR ELEMENTS IN BENCH SAMPLES (percent, moisture-free whole coal basis)

SAMPLE	AL	CA	CL	FE	к	MG	NA	SI	TI
· · · · ·									
C18552	0.72	1.20	0.06	0.60	0.16	0.05	0.020	1.60	0.04
C18553	0.89	0.87	0.05	1.60	0.14	0.05	0.020	2.00	0.04
C18554	0.92	0.63	0.05	1.30	0.06	0.03	0.010	1.70	0.04
018555	1.80	0.63	0.04	0.80	0.22	0.06	0.030	3.40	0.09
C 18557	1.70	0.87	0.03	1.20	0.25	0.07	0.030	3.90	0.07
C 18558	0.89	0.07	0.04	3.00	0.15	0.00	0.030	3.30	0.00
C18559	1.50	0.51	0.04	2.50	0.22	0.04	0.020	3.70	0.04
C18704	1.70	1.00	0.14	1.60	0.33	0.16	0.180	4,30	0.07
C18705	0.61	1.10	0.14	1.80	0.10	0.04	0.100	1.30	0.03
C18706	0.72	1.00	0.15	2.20	0.07	0.04	0.100	1.60	0.03
C18707	1.80	0.57	0.15	1.50	0.18	0.07	0.150	3.80	0.10
C18708	1.30	0.64	0.17	1.20	0.15	0.06	0.140	2.80	0.07
C18709	1.80	0.55	0.12	1.90	0.20	0.09	0.140	3.90	0.08
C18710	4.30	0.07	0.03	5.40	0.41	0.17	0.160	7.70	0.09
018711	1.20	1.00	0.12	2.90	0.14	0.06	0.140	2.40	0.05
C18720	0.30	0.33	0.52	0.20	0.04	0.03	0.100	0.00	0.03
C18730	0.54	0.17	0.40	0.00	0.07	0.00	0.120	1 20	0.03
C18731	0.09	0.94	0.50	0.20	0.12	0.05	0.120	1.80	0.05
C18732	1.90	0.22	0.47	0.40	0.24	0.09	0.140	3,80	0.07
C18733	1.10	0.59	0.49	0.60	0.13	0.07	0.120	2.30	0.06
C18806	6.90	2.10	0.01	1.30	2.20	0.65	0.610	15.00	· 0.14
C18807	0.82	0.34	0.02	1.80	0.17	0.05	0.050	1.50	0.03
C18808	0.29	0.30	0.04	6.40	0.01	0.05	0.030	0.61	0.01
C18809	0.83	0.41	0.04	0.50	0.10	0.05	0.040	1.70	0.04
C18810	4.50	0.17	0.03	0.80	0.42	0.12	0.140	7.50	0.16
C18811	1.20	0.55	0.02	1.80	0.13	0.05	0.050	2.10	0.03
C18812	11 00	0.20	0.03	1.00	0.20	0.10	0.060	3.40	0.09
C18814	0.81	1 00	0.01	3 30	0.00	0.22	0.300	1 80	0.24
C18815	8.00	0.26	0.02	1.10	1.20	0.81	0.660	18.40	0.19
C18982	5.30	2.30	0.01	1.30	2.40	0.75	0,550	13.00	0.12
C18983	0.79	0.48	0.12	0.90	0.16	0.04	0.030	1.50	0.05
C18984	0.94	0.80	0.12	1.10	0.14	0.05	0.040	1.70	0.05
C18985	1.00	0.33	0.13	1.20	0.13	0.04	0.040	1.80	0.06
C18986	0.54	0.11	0.13	1.20	0.03	0.03	0.030	0.75	0.02
C18987	1.50	0.35	0.11	1.40	0.17	0.05	0.050	2.20	0.08
C18988	2.30	0.29	0.09	1.80	0.44	0.15	0.070	4.20	0.10
018989	0.89	0.23	0.02	1.40	3.80	0.88	0.420	18.00	0.20

NOTE: Samples listed by sample number (C-number). Refer to table 13 for identification of samples. TABLE 16-PROXIMATE ANALYSES OF BENCH SAMPLES

TABLE 1' (perce	7—ULTI ent, mo	MATE A Disture	NALYSE -free	S OF E whole	SENCH S coal 1	SAMPLES pasis)
SAMPLE	с	н	N	0	· HTA	LTA
C 18552 C 18553 C 18554 C 18555 C 18555 C 18556	73.19 70.06 72.52 68.12 66.18	5.84 5.11 5.28 4.87 5.06	1.05 1.15 1.09 1.08 1.02	9.74 9.39 8.43 9.45 6.82	7.51 9.95 8.71 13.08 16.71	9.24 14.34 10.23 14.80 20.69
C18557	60.27	4.48	0.94	6.53	19.67	26,52

(percent of whole coal except for Btu values) _______

SAMPLE	ADL	MOIS	VOL	FIXC	ASH	BTU	SAMPLE	С	н	N	0	· HTA
C18552	6.80	8.90	45.20	47.20	7.50	13306	C18552	73.19	5.84	1.05	9.74	7.51
C18553	5.30	7.50	43.90	46.10	9.90	12712	C18553	70.06	5.11	1.15	9.39	9.95
C18554	7.70	9.80	44.60	44.60	8.70	12947	C18554	72.52	5.28	1.09	8.43	8.71
018555	8.30	10.30	42.10	44.80	13.10	12305	C18555	68.12	4.87	1.08	9.45	13.08
C18556	8.20	10.20	42.00	41.30	16.70	11856	C18556	66.18	5.06	1.02	6.82	16.71
C18557	7.00	9.20	39.70	40.60	19.70	11172	C18557	60.27	4.48	0.94	6.53	19.67
018558	8.90	11.10	41.60	45.60	12.80	12348	C18558	67.67	4.73	0.96	6.89	12.82
C18559	8.20	10.20	40.30	43.70	16.00	11781	C18559	64.39	4.79	1.00	7.35	16.00
C18704		10.70	38.20	44.70	17.10	11604	C18704	64.52	5.08	1.03	7.64	17.09
C18705		7.10	40.60	50.40	9.00	12749	C18705	70.90	5.88	1.21	8.38	9.03
C18706		9.80	39.70	49.50	10.80	12196	C18706	68.40	5.13	1.04	9.36	10.78
C18707		9.60	37.10	48.10	14.90	11751	C18707	65.56	5.16	1.08	9.26	14.87
218708		6.90	38.00	50.40	11.60	12316	C18708	69.57	5.10	1.18	8.53	11.57
218709		9.60	38.70	44.80	16.50	11505	C18709	63.37	4.53	1.03	9.55	16.49
018710		3.60	25.70	18.30	56.00	4264	C18710	27.02	1.89	0.37		56.01
218711		10.50	39.00	45.70	15.30	11416	C18711	64.44	4.91	1.10	7.29	15.30
218728		8.30	35.70	61.90	2.40	14042	C18728	79.24	5.29	1.73	10.13	2.43
C18729		8.60	35.00	59.10	5.90	13556	C18729	77.41	5.19	1.64	9.02	5.90
218730		8.90	34.70	61.20	4.10	13802	C18730	77.97	5.49	1.63	10.14	4.07
218731		5.20	35.00	57.30	7.70	13256	C18731	76.01	5.43	1.63	8.56	7.72
218732		5.00	34.30	53.20	12.40	12541	C18732	71.62	4.92	1.40	9.15	12.44
218733		5.20	37.40	50.20	12.40	13194	C18733	74.66	5.31	1.57	5.33	12.37
C18806	2.70	5.50	12.60	7.80	79.60	2358	C18806	13.85	1.82	0.47	2.01	79.62
C18807	5.60	9.80	39.30	53.70	7.00	13117	C18807	73.64	5.20	1.25	9.23	7.03
C18808	11.60	13.70	20.20	58.40	21.40	10582	C18808	63.02	3.09	0.45	0.0	21.42
218809	6.30	10.30	40.80	53.40	5.80	13215	C18809	73.75	5.70	1.36	11.18	5.76
218810	5.30	8.80	29.60	45.10	25.30	10202	C18810	57.74	3.92	1.07	9.50	25.31
218811	8.40	12.30	36.70	52.40	10.90	12242	C18811	69.39	4.80	1.34	9.13	10.88
218812	6.70	10.70	37.40	50.20	12.30	12186	C18812	68.62	4.87	1.24	10.14	12.35
218813	2.90	5.70	10.10	3.30	86.70	621	C18813	4.47	1.35	0.15	5.64	86.66
C18814	7.20	11.10	37.30	48.10	14.60	11762	C18814	66.69	4.11	1.15	6.46	14.63
218815	10.30	14.80	6.30	1.50	92.20	264	C18815	3.17	0.98	0.14	2.58	92.24
218982	2.40	0.70			80.00		C18982					80.00
218983	14.50	1.70			6.50		C18983					6.50
218984	10.20	3.30			8.10		C18984					8.10
018985	15.30	1.70			7.90		C18985					7.90
218986	13.40	2.30			4.50		C18986					4.50
218987	14.90	1.70			10.20		C18987					10.20
218988	14.20	1.70			17.70		C18988					17.70
218989	4.90	1.70			85.20		C18989					85.20

NOTE: Abbreviations are listed in table 1 and identification of samples are in table 13. All values are on a moisture-free whole coal basis except for air dry loss (ADL) and moisture (MOIS).

TRACE ELEMENTS IN COAL

16.64

21.24

21.69

11.57

13.24

19.53

15.16

20.78

74.88

21.14

3.29

6.77

5.04

8.19

13.60

9.18

85.63

10.29

31.74

8.59

29.25

14.13

14.83

19.19

7.95

11.43

10.08

6.30

13.20

21.30

21.69

TABLE 18-SULFUR ANALYSES OF BENCH SAMPLES (percent, moisture-free, whole coal basis)

ORS	PYS	SUS	TOS	SXRF
2.30 2.41 2.49 2.35 1.45 2.35 1.45 2.73 2.63 2.73 2.63 2.73 2.63 2.70 2.68 2.70 2.68 2.73 2.63 2.70 2.63 2.70 2.63 2.70 2.63 2.70 2.63 2.70 2.63 2.70 2.63 2.70 2.63 2.70 2.63 2.22 0.552 0.60 0.42 0.24 1.355 2.10 1.355 2.10 1.355 2.10 1.355 2.10 1.355 2.10 1.359 1.355 2.22 0.60 0.42 0.544 1.355 2.10 1.849 1.849 1.849 1.849 1.849 1.840 1.84	0.37 1.92 1.48 0.94 1.86 6.63 5.15 4.52 1.74 2.51 1.70 1.24 2.15 21.99 3.45 0.02 0.28 0.18 0.03 0.02 0.31 1.86 1.75 15.18 0.33 1.10 2.32 0.92 1.33 5.91 0.80 2.41 0.84 1.25 1.25 1.25 1.24 2.52 1.32 1.52 1.52 1.52 1.52 1.74 2.51 1.70 1.24 2.15 21.99 3.45 0.02 0.31 1.86 1.75 15.18 0.33 1.10 2.32 0.80 2.41 0.84 1.255 1.25	0.01 0.01 0.03 0.01 0.23 0.13 0.15 0.15 0.15 0.11 0.20 0.81 0.65 0.01 0.02 0.02 0.02 0.02 0.02 0.02 0.02	2.67 4.34 3.98 3.40 4.22 8.11 6.93 6.47 4.64 4.61 5.03 24.94 6.96 1.17 0.870 0.65 0.765 0.765 0.765 0.765 2.247 4.46 2.75 3.090 2.755 3.097 3.155 3.65	2.60 4.30 4.32 3.23 3.81 8.23 6.97 6.47 4.65 4.81 4.88 3.78 3.78 3.88 6.63 1.04 0.94 0.86 0.94 0.60 0.99 1.77 3.85 2.47 2.50 4.24 2.90 1.64 6.84 0.85 2.85 3.03 3.12 3.04 3.15 3.66
0.0	0.92	0.05	0.90	0.42
	ORS 2.30 2.41 2.49 2.45 2.35 1.45 1.77 1.94 3.08 2.73 2.63 2.22 2.70 2.68 2.14 2.85 1.13 0.55 0.52 0.60 0.42 0.40 0.24 1.87 0.54 1.35 2.10 1.84 0.92 0.26 1.86 1.89 1.70 1.84 0.92 0.26 1.86 1.89 1.70	ORSPYS2.30 0.37 2.41 1.92 2.49 1.48 2.45 0.94 2.35 1.86 1.45 6.63 1.77 5.15 1.94 4.52 3.08 1.32 2.73 1.74 2.63 2.51 2.22 1.70 2.70 1.24 2.68 2.15 2.14 21.99 2.85 3.45 1.13 0.02 0.55 0.28 0.52 0.18 0.60 0.31 0.24 1.86 1.87 1.75 0.54 15.18 1.91 0.33 1.35 1.10 2.10 2.32 1.84 0.92 0.19 1.33 0.92 5.91 0.02 0.80 0.26 2.41 1.86 0.84 1.89 1.05 1.70 1.25 1.84 1.6 1.66 1.43 1.48 2.12 0.0 0.92	ORSPYSSUS 2.30 0.37 2.41 1.92 0.01 2.49 1.48 0.01 2.45 0.94 0.01 2.35 1.86 1.45 6.63 0.03 1.77 5.15 0.01 1.94 4.52 0.01 3.08 1.32 0.23 2.73 1.74 0.13 2.63 2.51 0.15 2.22 1.70 0.15 2.70 1.24 0.11 2.68 2.15 0.20 2.14 21.99 0.81 2.85 3.45 0.65 1.13 0.02 0.01 0.55 0.28 0.02 0.52 0.18 0.01 0.60 0.31 0.06 0.24 1.86 0.12 1.87 1.75 0.03 0.54 15.18 0.23 1.91 0.33 0.01 1.35 1.10 0.02 2.10 2.32 0.04 1.84 0.92 0.03 0.19 1.33 0.20 0.92 5.91 0.13 0.02 0.80 0.08 0.26 2.41 0.09 1.86 0.84 0.02 1.84 1.16 0.04 1.66 1.43 0.06 1.48 2.12 0.06 0.0 0.92 0.05	ORSPYSSUSTOS2.30 0.37 2.67 2.41 1.92 0.01 4.34 2.49 1.48 0.01 3.98 2.45 0.94 0.01 3.40 2.35 1.86 4.22 1.45 6.63 0.03 8.11 1.77 5.15 0.01 6.93 1.94 4.52 0.01 6.47 3.08 1.32 0.23 4.64 2.73 1.74 0.13 4.61 2.63 2.51 0.15 5.29 2.22 1.70 0.15 4.07 2.70 1.24 0.11 4.05 2.68 2.15 0.20 5.03 2.14 21.99 0.81 24.94 2.85 3.45 0.65 6.96 1.13 0.02 0.01 1.17 0.55 0.28 0.02 0.85 0.52 0.18 0.01 0.70 0.60 0.03 0.02 0.46 0.40 0.31 0.06 0.76 0.24 1.86 0.12 2.22 1.87 1.75 0.03 3.65 0.54 15.18 0.23 15.95 1.91 0.33 0.01 2.247 2.10 2.32 0.04 4.46 1.84 0.92 0.03 2.79 0.92 5.91 0.13 6.95 0.02 0.80 0.08 0.90 0.26

NOTE: Refer to table 1 for abbreviations; refer to table 13 for identification of samples.

Because coal in most respects is a heterogenous material, wide variations in content of trace elements in individual benches were expected, and in general that was the finding. However, in several bench sets some elements occur uniformly throughout the bed. Among the more uniform distributions observed is that of bromine in bench set 3 (fig. 63). The rare earth elements also exhibit relatively uniform distributions in the bench sets analyzed. Figure 63 and all of the histograms of bench samples represent the total coal seam and are drawn with the proportional thickness of each bench plotted along the ordinate and the concentration of the elements plotted along the abscissa. The top of the coal seam, or the rock above the seam, is plotted at the top of each figure.

The expected variability in trace element distribution is apparent in figure 64. The three elements U, Mo, and V have a wide distribution range and all are concentrated in the uppermost bench of this sample set. Although maximum concentration of elements may occur in any of the benches of the coal bed, the top and/or bottom benches appear to be the preferred sites. The concentration of antimony in the uppermost bench of four samples sets and in the bottommost bench of the fifth is represented in figure 65. The maximum concentration within the coal bed is in either the top or bottom bench of each sample set. Still higher amounts of antimony were obtained from the rock units associated with the coals.

Distribution of germanium in the bench sets is shown in figure The pattern is distinct and consistent in bench sets 1 through 4, 66. and less well defined in bench set 5. The germanium content of the top bench and/or that of the bottom bench are greater than the germanium content of the other benches in all five sample sets. Earlier efforts, (Ruch et al., 1974, and Gluskoter, 1975) and those of Zubovic (1966), demonstrated that germanium is primarily associated with the organic fraction of the coals in Illinois and not in the mineral matter fraction. This and the observation that the germanium is concentrated the boundaries of the coal bed, the top and the bottom, suggest at that the germanium was introduced into the coal bed after burial and thus its origin is not related to conditions in the swamps in which the coal was formed. Rather, the germanium was transported into the coal bed in solution and was assimilated by the coal when geochemical conditions within the coal bed were favorable for the removal of the germanium from the solutions. The horizontal boundaries (top and bottom) of the bed were necessarily in contact with those solutions before the innermost parts of the bed. Zubovic et al., (1964) presents a different interpretation for the concentration of elements the top and the bottom of the coal beds in the Illinois Basin. He at attributes these concentrations to "greater availability of mineral matter and mineral- rich solutions toward the beginning and end of the interval of accumulation of the plant debris that eventually becomes coal." (Zubovic et al., 1964, p. B35). He also stated the belief that

coals near the margin of the basin of deposition would have a more heterogenous vertical distribution of elements because of variable conditions of weathering and erosion in the border land.

Bench sets 1, 2, 3, and 4 are from locations in south central and southwestern Illinois and bench set 5 is from the northwestern part of the coal basin and is interpreted to have been closer to the basin margin. The germanium distribution is somewhat more uniform in bench set 5 than in the other four bench sets; the Ge content is of the same order of magnitude as that of the other bench sets.

Elements that were observed to be closely related in face channel samples of coals are, as expected, also closely correlated in the individual benches. Examples of this are shown by calcium and manganese in bench set 1, phosphorus and fluorine in bench set 2, and sulfur and arsenic in bench set 4 (fig. 67). Calcium and Mn are associated in the mineral calcite, P and F in the mineral apatite, and S and As in the mineral pyrite. Elements that occur in coals as discrete mineral phases have wide ranges in concentrations in benches as they do in whole coal samples. For example, Zn, which occurs as the mineral sphalerite (ZnS), ranges from 17 ppm to 4100 ppm in benches of set 2. The ratio of the highest concentration of an element in the benches to the lowest concentration of that element in the benches is a measure of the range of an element within a bench set. This ratio commonly has the value of 3 to 7 or 8. The ratio is much higher for zinc in bench set 2 where it is more than 200. The other elements that are generally found concentrated in individual benches and often at the top and/or the bottom of the bed also have high ratios. Germanium in bench sets 1 through 4 has values of 24 to 260; Mo in all five sets has a range ratio of 18 to 480; and Cl in bench sets 1 and 4 has values of 70 and 60 for this ratio.

In general, elements that have low values of the ratio showing range in concentration of an element in a single bench set include boron and bromine. Values of the ratio of 1.5 and less for these elements are found in several but not in all the bench sets. Bench set 4 has a value of 1 for B and bench set 1 has a value of 5 for Br.

The roof shale, underclay, and a clay parting (blue band) were analyzed, as well as the seven benches of coal in bench set 4. Roof and floor were also analyzed in bench set 5, and a clay parting (blue band) was analyzed in bench set 2. Many elements including Ag, Ba, Cd, Co, Cr, Cs, Cu, F, Ga, Hf, La, Mn, Sc, Se, Sm, Sr, Th, V, Yb, Zr, K, Mg, Si, Na, and most of the rare earth elements that were determined, occur in significantly higher concentrations in most of these rock units than in the coals. Examples of concentrations of the elements in the strata associated with the coal are given in the illustrations of concentrations of barium, cerium, and silicon in bench set 4 (fig. 68).



Fig. 63 - Distribution of bromine in coals of bench set 3.



Fig. 64 - Distribution of uranium, molybdenum, and vanadium in coals of bench set 1.



Fig. 65 - Distribution of antimony in coals from bench sets 1, 2, 3, 4, and 5.



Fig. 66 - Distribution of germanium in coals from bench sets 1, 2, 3, 4, and 5.



Fig. 67 - Distribution of associated elements in bench sets: Calcium and manganese in bench set 1; phosphorus and fluorine in bench set 2; and total sulfur and arsenic in bench set 4.



Fig. 68 - Concentration of barium, cerium, and silicon in coals and associated strata of bench set 4.

ANALYSES OF WASHED COALS

Methods of Analyses

Many of the coals mined in the United States are "washed" or "cleaned" prior to delivery to the consumer. Cleaning involves reducing the content of ash and sulfur of the coal by removing a portion of the mineral matter associated with the coal. Because the specific gravities of the minerals in coal are from two to four times greater than that of the coal, most coal-cleaning techniques involve a specific gravity separation. Data on the washability of Illinois coals and a description of the techniques used have been published by Helfinstine et al., (1970) and Helfinstine et al., (1971,1974).

Nine samples of coals were separated into specific gravity fractions and were analyzed for most of the same major, minor, and trace elements as were the 172 whole coals. The gravity separations were, in each case, made on a three-eighths inch by 28 mesh size fraction obtained by crushing the coal to less than three-eighths inch (1 cm) and then screening it. All separations of 1.60 specific gravity and below were made in an appropriate mixture of perchloroethylene and naphtha. The separations at a specific gravity of approximately 2.8 were made in bromoform or in bromoform that contained a small amount of ethyl alcohol. Three coals were each separated into six specific gravity fractions in the perchloroethylene and naphtha; the heaviest of each of these six fractions (1.60 sink) was separated into two parts in bromoform. Five of the coals were washed to a maximum gravity of only 1.60. One coal was also separated in the perchloroethylene and naphtha but only two fractions were analyzed, one with a specific gravity of less than 1.25 and one with a specific gravity greater than 1.60. The results of the analyses for Cl and I in the washed coals are not given, because relatively large amounts of these elements may have been added to the coals from the washing media.

Five of the coals that were washed were from the Illinois Basin, one each from the Davis Coal Member, the DeKoven Coal Member, and the Colchester (No. 2) Coal Member, and two were from the Herrin (No. 6) Coal Member. Three of the samples were from the eastern coal fields; a sample of the Blue Creek bed, Alabama; the Pocahontas No. 4 bed, West Virginia; and the Pittsburgh No. 8 bed, West Virginia. The remaining sample was from the Black Mesa Field in Arizona. The samples are identified and the percent of the raw coal in each washed fraction is given in Table 19.

Results of the determinations of trace elements of the laboratory-prepared coals are given in table 20; the major and minor elements in table 21; the standard coal analyses in tables 22 and 23; and the varieties of sulfur in table 24. Samples are listed in order of increasing specific gravity. Those samples identified as to their size distribution (for example, three-eighths inch by 28 mesh) are "whole coal," or the sample prior to washing. The analyses of the 28 mesh by zero fraction is also given, although this fraction was removed from the coal prior to washing to avoid the difficulties that are encountered when attempts are made to wash fine coal. No significantly different concentrations of elements in the 28 mesh by zero fraction are observed when compared to the three-eighths inch by 28 mesh fraction.

(Text continued on page 105)

ANALYSIS NUMBER	STATE	ORIGIN	SPECIFIC GRAVITY FRACTION	PERCENT OF RAW COAL
		FLOAT-SINK SE	 T 1	
C-18562 C-18563 C-18564 C-18565 C-18566 C-18567	ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS	HERRIN (NO.6) HERRIN (NO.6) HERRIN (NO.6) HERRIN (NO.6) HERRIN (NO.6) HERRIN (NO.6)	28M X 0 1.29 F 1.33 FS 1.40 FS 1.60 FS 1.60 S	34.3 25.9 18.6 12.5 8.7
		FLOAT-SINK SE	T 2 	
C-18889 C-18878 C-18879 C-18880 C-18881 C-18882	ALABAMA ALABAMA ALABAMA ALABAMA ALABAMA ALABAMA	BLUE CREEK BLUE CREEK BLUE CREEK BLUE CREEK BLUE CREEK BLUE CREEK	28M X 0 1.30 F 1.32 FS 1.40 FS 1.60 FS 1.60 S	25.3 20.5 36.0 11.8 6.4
		FLOAT-SINK SE	I 3	
C-18890 C-18891 C-18883 C-18884 C-18885 C-18886 C-18887	W VIRGINIA W VIRGINIA W VIRGINIA W VIRGINIA W VIRGINIA W VIRGINIA	POCAHONTAS #4 POCAHONTAS #4 POCAHONTAS #4 POCAHONTAS #4 POCAHONTAS #4 POCAHONTAS #4 POCAHONTAS #4	3/8 X 28M 28M X 0 1.30 F 1.33 FS 1.40 FS 1.59 FS 1.59 S	24.7 25.3 25.0 14.1 10.9
		FLOAT-SINK SE	Г 4	
C-18892 C-18893 C-18894 C-18895 C-18896 C-18897 C-18898	W VIRGINIA W VIRGINIA W VIRGINIA W VIRGINIA W VIRGINIA W VIRGINIA	PITTSBURGH #8 PITTSBURGH #8 PITTSBURGH #8 PITTSBURGH #8 PITTSBURGH #8 PITTSBURGH #8 PITTSBURGH #8	3/8 X 28M 28M X 0 1.29 F 1.32 FS 1.40 FS 1.59 FS 1.59 S	33.8 20.9 25.7 13.5 6.1
		FLOAT-SINK SET	Г 5 ——	
C-19014 C-19009 C-19010 C-19011 C-19012 C-19013	ARIZONA ARIZONA ARIZONA ARIZONA ARIZONA ARIZONA	BLACK MESA FIELI BLACK MESA FIELI BLACK MESA FIELI BLACK MESA FIELI BLACK MESA FIELI BLACK MESA FIELI	28M X 0 1.28 F 1.30 FS 1.40 FS 1.60 FS 1.60 S	25.0 26.3 40.8 6.9 1.0

TABLE 19-IDENTIFICATION OF LABORATORY-PREPARED WASHED COAL SAMPLES

NOTE: Samples are listed by analysis numbers on tables 20 through 24.

C-18090 D C-18094 D C-18095 D C-18095 D C-18097 D C-18098 D C-18099 D C-18106 D C-18107 D C-18107 D C-18105 D C-18133 D C-18134 D C-18135 D C-18136 D C-18137 D C-18138 D	LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS	FLOAT-SINK SET DAVIS DEKOVEN DEKOVEN DEKOVEN DEKOVEN DEKOVEN DEKOVEN DEKOVEN DEKOVEN	6 3/8 X 28M 1.28 F 1.30 FS 1.32 FS 1.40 FS 1.60 FS 1.60 S 2.89 FS 2.89 S 7 3/8 X 28M 1.29 F 1.60 S 8	25.9 19.5 19.7 19.3 7.2 8.5 3.8 4.8 19.4 9.0
C-18090 C-18094 C-18095 C-18095 C-18097 C-18097 C-18099 C-18106 C-18107 C-18107 C-18105 C-18133 C-18134 C-18135 C-18136 C-18137 C-18138	LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS	DAVIS DEKOVEN DEKOVEN DEKOVEN DEKOVEN DEKOVEN DEKOVEN DEKOVEN	3/8 X 28M 1.28 F 1.30 FS 1.32 FS 1.40 FS 1.60 FS 1.60 S 2.89 FS 2.89 S 7 3/8 X 28M 1.29 F 1.60 S 8	25.9 19.5 19.7 19.3 7.2 8.5 3.8 4.8 19.4 9.0
C-18094 C-18095 C-18095 C-18097 C-18098 C-18099 C-18106 C-18107 C-18107 C-18100 C-18105 C-18133 C-18134 C-18135 C-18136 C-18137 C-18138	LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS	DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS FLOAT-SINK SET DEKOVEN DEKOVEN DEKOVEN	1.28 F 1.30 FS 1.32 FS 1.40 FS 1.60 FS 1.60 S 2.89 FS 2.89 S 7 3/8 X 28M 1.29 F 1.60 S 8	25.9 19.5 19.7 19.3 7.2 8.5 3.8 4.8 19.4 9.0
C-18095 C-18095 C-18097 C-18098 C-18099 C-18106 C-18107 C-18107 C-18107 C-18100 C-18105 C-18133 C-18134 C-18135 C-18136 C-18137 C-18138	LLLINOIS LLLINOIS LLLINOIS LLLINOIS LLLINOIS LLLINOIS LLLINOIS LLLINOIS LLLINOIS	DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS FLOAT-SINK SET DEKOVEN DEKOVEN DEKOVEN	1.30 FS 1.32 FS 1.40 FS 1.60 FS 1.60 S 2.89 FS 2.89 S 7 3/8 X 28M 1.29 F 1.60 S 8	19.5 19.7 19.3 7.2 8.5 3.8 4.8 19.4 9.0
C-18095 C-18097 C-18098 C-18099 C-18106 C-18107 C-18107 C-18107 C-18100 C-18105 C-18133 C-18134 C-18135 C-18136 C-18137 C-18138	ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS	DAVIS DAVIS DAVIS DAVIS DAVIS DAVIS FLOAT-SINK SET DEKOVEN DEKOVEN DEKOVEN	1.32 FS 1.40 FS 1.60 FS 1.60 S 2.89 FS 2.89 S 7 3/8 X 28M 1.29 F 1.60 S 8	19.7 19.3 7.2 8.5 3.8 4.8 19.4 9.0
C-18097 C-18098 C-18099 C-18106 C-18107 C-18107 C-18107 C-18100 C-18105 C-18133 C-18134 C-18135 C-18135 C-18136 C-18137 C-18138	ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS	DAVIS DAVIS DAVIS DAVIS DAVIS FLOAT-SINK SET DEKOVEN DEKOVEN DEKOVEN	1.40 FS 1.60 FS 1.60 S 2.89 FS 2.89 S 7 3/8 X 28M 1.29 F 1.60 S 8	19.3 7.2 8.5 3.8 4.8 19.4 9.0
C-18098 C-18099 C-18106 C-18107 C-18107 C-18107 C-18100 C-18105 C-18133 C-18134 C-18135 C-18135 C-18136 C-18137 C-18138	LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS LLINOIS	DAVIS DAVIS DAVIS DAVIS FLOAT-SINK SET DEKOVEN DEKOVEN DEKOVEN FLOAT-SINK SET	1.60 FS 1.60 S 2.89 FS 2.89 S 7 3/8 X 28M 1.29 F 1.60 S 8	7.2 8.5 3.8 4.8 19.4 9.0
C-18099 C-18106 C-18107 C-18107 C-18100 C-18100 C-18105 C-18133 C-18134 C-18135 C-18136 C-18137 C-18137 C-18138	ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS	DAVIS DAVIS DAVIS FLOAT-SINK SET DEKOVEN DEKOVEN DEKOVEN FLOAT-SINK SET	1.60 S 2.89 FS 2.89 S 7 3/8 X 28M 1.29 F 1.60 S 8	8.5 3.8 4.8 19.4 9.0
C-18106 C-18107 C-18107 C-18100 C-18100 C-18105 C-18133 C-18134 C-18135 C-18136 C-18137 C-18138	ILLINOIS ILLINOIS ILLINOIS ILLINOIS ILLINOIS	DAVIS DAVIS FLOAT-SINK SET DEKOVEN DEKOVEN FLOAT-SINK SET	2.89 FS 2.89 S 7 3/8 X 28M 1.29 F 1.60 S 8	3.8 4.8 19.4 9.0
C-18107] C-18092] C-18100] C-18105] C-18133] C-18134] C-18135] C-18136] C-18137] C-18137] C-18138]	ILLINOIS ILLINOIS ILLINOIS ILLINOIS	DAVIS FLOAT-SINK SET DEKOVEN DEKOVEN DEKOVEN FLOAT-SINK SET	2.89 S 7 3/8 X 28M 1.29 F 1.60 S 8	4.8 19.4 9.0
C-18092 C-18100 C-18105 C-18133 C-18134 C-18135 C-18135 C-18136 C-18137 C-18138	ILLINOIS ILLINOIS ILLINOIS	FLOAT-SINK SET DEKOVEN DEKOVEN FLOAT-SINK SET	7 3/8 X 28M 1.29 F 1.60 S	19.4 9.0
C-18092 C-18100 C-18105 C-18133 C-18134 C-18135 C-18135 C-18136 C-18137 C-18138	ILLINOIS ILLINOIS ILLINOIS	DEKOVEN DEKOVEN DEKOVEN FLOAT-SINK SET	3/8 X 28M 1.29 F 1.60 S	19.4 9.0
C-18100 C-18105 C-18133 C-18134 C-18135 C-18136 C-18137 C-18138	ILLINOIS ILLINOIS	DEKOVEN DEKOVEN FLOAT-SINK SET	1.29 F 1.60 S	19.4 9.0
C-18105 C-18133 C-18134 C-18135 C-18135 C-18136 C-18137 C-18138	ILLINOIS	DEKOVEN FLOAT-SINK SET	1.60 S	9.0
C-18133 C-18134 C-18135 C-18135 C-18136 C-18137 C-18138		FLOAT-SINK SET	8	
C-18133 C-18134 C-18135 C-18135 C-18136 C-18137 C-18138			0	
C-18134 C-18135 C-18135 C-18136 C-18137 C-18138	LLINOIS	COLCHESTER (NO.2)	3/8 X 28M	
C-18135 C-18136 C-18137 C-18137 C-18138	LLINOIS	COLCHESTER (NO.2)	28M X 0	
C-18136 C-18137 C-18138	LLINOIS	COLCHESTER (NO.2)	1.25 F	28.2
C-18137 C-18138	ILLINOIS	COLCHESTER (NO.2)	1.26 FS	23.6
C-18138	ILLINOIS	COLCHESTER (NO.2)	1.30 FS	27.6
	ILLINOIS	COLCHESTER (NO.2)	1.40 FS	10.6
C-18139	ILLINOIS	COLCHESTER (NO.2)	1.60 FS	3.2
C-18140	ILLINOIS	COLCHESTER (NO.2)	1.60 S	6.8
C-18141	LLINOIS	COLCHESTER (NO.2)	2.89 FS	3.6
C-18142	LLINOIS	COLCHESTER (NO.2)	2.89 S	3.2
		FLOAT-SINK SET	9	
C-18121	ILLINOIS	HERRIN (NO.6)	3/8 X 28M	
C-18122	ILLINOIS	HERRIN (NO.6)	28M X 0	
C-18123	ILLINOIS	HERRIN (NO.6)	1.25 F	36.1
C-18124	ILLINOIS	HERRIN (NO.6)	1.29 FS	17.4
C-18125	ILLINOIS	HERRIN (NO.6)	1.33 FS	14.7
C-18126	ILLINOIS	HERRIN (NO.6)	1.40 FS	9.3
C-18127	ILLINOIS	HERRIN (NO.6)	1.60 FS	6.9
C-18128	ILLINOIS	HERRIN (NO.6)	1.60 S	15.6
C-18129	ILLINOIS	HERRIN (NO.6)	2.89 FS	12.7
C-18130	ILLINOIS	HERRIN (NO.6)	2.89 S	2.9
		4		

SAMPLE	AG	AS	В	BA	BE	BR	CD	CE	CO	CR	CS	,CU
C18090		8.7	22		3.0		1.7		3.0	10		11
C18094		0.70	29		2.8		0.10		2.0	7.0		4.0
C18095		1.1	35		3.0		0.20		3.0	9.0		6.0
C18096		1.5	32		3.1		0.20		4.0	10		7.0
C18097		4.1	31		2.8		0.40		5.0	13		12
C18098		12	27		2.6		0.50		3.0	23		17
018099		61	4.0		1.8		20		8.0	21		18
018106		34	30		3.7		2.4		10	27		23
018107		80	3.0		4.7		30		22	70		15
C18100		15	24		4.0		0.60		0.0	15		11
C18100		180	30		7.0		0.10		12	15		7.0
C18133		110			1.1		17		19	18		76
C18134		83	90		3.2		20		8.0	10		20
C18135		14	70		2.6		0 10		5.0	ц Ц О		13
C18136		22	100		3.2		0.20		6.0	4.0		17
C18137		47	170		3.2		0.40		8.0	5.0		20
C18138		99	100		3.4		1.2		16	12		38
C18139		180	96		3.1		11		15	18		69
C18140		630	42		7.0		340		18	140		140
C18141		350	58		3.3		89		14	81		110
C18142		1100			5.2		710		12	42		180
C18121		15	94		2.2		6.1		5.0	32		23
C18122		11	140		2.5		3.2		5.0	25		25
C18123		0.90	90		2.3		0.20		2.0	8.0		5.0
C18124		1.4	120		3.0		0.20		3.0	12		7.0
C18125		2.3	190		3.0		0.20		5.0	16		10
C18126		4.3	88		3.2		0.40		6.0	25		16
C18127		5.8	73		3.1		0.70		5.0	33		25
C18128		58	80		3.2		27		19	71		65
C18129		23	88		1.6		4.8		20	59		61
018130		240		0.0	4.7	o -	150		29	31		89
018562	0.04	6.0	170	80	0.68	8.0	0.30	13	3.2	41	0.90	19
018563	0.02	2.0	81	40	0.81	24	<0.10	7.0	2.3	28	0.50	5.0
010504	0.02	2.0	140	40	0.76	4.0	<0.10	9.0	2.7	25	0.80	7.0
010505	0.02	2.0	200	00	0.75	4.0	<0.20	13	3.5	31	1.5	9.0
018567	0.03	3.0	140	140	0.85	7.0	<0.10	20	3.2	30	2.7	9.0
010507	0.12	50	62	4/0	1.9	94	1.4	130	1.0	92 17	2.0	19
010009	0.02	0.10	2.0	120	0.07	2.0	<0.10	33	1.5	11	2.1	13
010070	0.01	0.40	1.0	160	0.47	2.2	(0.10	20	03	14	0.50	11
0,0013	0.01	0.00	1.0	100	0.04	£ • .)	NU. 10	<u>~</u> 7	7.)	1.4	0.00	1.1

TABLE 20—TRACE ELEMENTS IN LABORATORY-PREPARED WASHED COAL SAMPLES (parts per million, moisture-free, whole coal basis)

TRACE ELEMENTS IN COAL

TABLE 20-Continued

SAMPLE	AG	AS	В	BA	БE	BR	CD	CE	CO	CR	CS	CU
C18880	0.01	0.40	3.0	200	0.63	1.9	<0.10	34	7.8	16	1.6	14
C18881	0.02	4.0	5.0	300	0.60	1.4	0.30	47	4.0	26	5.5	16
C18882	0.04	13	20	600	1.8	0.50	0.80	100	5.0	62	15	28
C18890	0.03	11	12	180	1.0	25	<0.10	32	6.2	17	1.8	26
C18891	0.03	11	16	190	1.0	29	<0.10	25	7.4	13	1.8	26
C18883	0.02	1.0	4.0	130	1.0	28	<0.10	12	7.4	4.7	0.10	12
C18884	0.01	2.0	8.0	130	1.1	27	<0.10	15	5.5	6.0	0.30	18
C18885	0.02	4.0	12	140	0.94	32	<0.10	20	5.0	10	0.80	26
C18886	0.04	9.0	16	280	1.0	23	0.30	44	3.6	27	3.2	42
C18887	0.10	80	37	320	2.4	9.0	0.40	86	5.5	50	7.4	64
C18892	0.02	5.0	140	66	0.84	8.0	<0.20	9.0	2.8	12	0.80	5.0
C18893	0.02	6.0	65	64	0.68	14	<0.10	7.0	2.4	15	0.60	8.0
C18894	0.02	1.0	62	50	0.35	7.0	<0.10	4.0	1.2	8.6	0.20	3.0
C18895	0.01	2.0	98	50	0.58	8.0	<0.10	6.0	2.0	8.0	0.40	4.0
C18896	0.01	6.0	120	60	1.0	7.0	<0.10	7.0	3.4	12	0.50	4.0
C18897	0.02	7.0	76	60	1.5	8.0	0.30	8.0	3.7	14	0.60	5.0
C18898	0.05	15	76	230	1.3	6.0	0.40	40	6.6	86	5.8	27
C19009	0.01	0.50	38	240	0.41	1.4	<0.10	6.0	0.70	3.0	<0.01	3.0
C19010	<0.01	0.50	42	250	0.32	1.6	<0.10	7.0	0.70	2.4	<0.01	3.0
C19011	0.01	1.0	36	260	0.59	2.0	<0.10	11	0.90	5.5	0.03	5.0
C19012	0.03	2.0	24	420	0.90	3.0	<0.10	29	1.1	10	1.0	7.0
C19013	0.05	13	35	350	0.60	1.5	<0.20	24	3.0	27	2.2	11
C19014	0.02	2.0	41	540	0.48	1.2	<0.10	10	1.0	6.0	0.20	39

NOTE: Samples listed by sample number (C-number). Refer to table 19 for identification of samples.

TABLE 20-Continued

SAMPLE	DY	EU	F	GA	GE	HF	HG	I	IN	LA	LU	MN
C 18090				1.4	8.0		0.24					20
C18094				1.1	9.0		0.06					8.0
C18095				3.3	10		0.05					8.0
C18090				3.3 11 5	1.0		0.00					10
C18098				3.8	3.0		0.24					32
C18099				1.7	4.0		2.1					81
C18106				4.9	5.0		0.70					
C18107				2.2	1.0		2.9					55
C18092				3.0	6.0		0.62					13
C18100				3.7	10		0.07					8.0
C18105				3.1	6.0		4.0					26
018133				2.1	35		0.24					26
010134				2.2	30		0.24					50
018136				2.1	31		0.00					5.0
C18137				0.80	23		0.21					8.0
C18138				1.4	21		0.35					12
C18139				4.1	14		0.38					24
C18140				13	10		1.2					210
C18141				2.8	8.0		1.6					
C18142				1.3	8.0		9.4					65
C18121				4.7	9.0		0.14					89
C18122				4.8	13		0.17					130
018123				2.1	15		0.07					7.0
018125				2.6	12		0.00					0.0
C18126				3.2	10		0.09					18
C18127				5.2	6.0		0.17					34
C18128				12	1.0		0.68					370
C18129				15	1.0		0.77					460
C18130				2.5	1.0		3.8					74
C18562	0.70	0.31		4.0	0.50	0.50	0.23			11	0.21	210
C18563	0.80	0.15		3.0	4.1	0.30	0.24			2.4	0.05	12
018564	1.1	0.28		4.0	0.75	0.50	0.13			4.8	0.05	23
018565	1.0	0.27		4.0	0.10	0.70	0.14			5.8	0.10	30
010500	1 1	0.54		4.0	1 3	1.1	0.17			02	0.10	40 200
C18880	1 7	0.00		יכ 70	د.، ۱۰۵ ۱۵	1.8	0.51			92 15	0.22	290
C18878	1.8	0.30		4.0	0.25	0.80	0.03			12	0.07	1.2
C18879	1.8	0.37		5.0	0.28	1.0	0.08			14	0.09	2.8
		- /									-	

TRACE ELEMENTS IN COAL

TABLE 20-Continued

SAMPLE	DY	EU	F	GA	GE	HF	HG	I	IN	LA	LU	MN
C18880	2.6	0.52		6.0	0.10	1.6	0.03			17	0.13	7.0
C18881	3.1	0.71		8.0	0.20	3.1	0.03			21	0.18	41
C18882	4.1	1.3		22	0.50	6.5	0.05			40	0.51	160
C18890	2.1	0.46		5.0	<0.10	1.6	0.14			18	0.10	19
C18891	1.5	0.39		4.0	0.70	1.0	0.15			14	0.26	34
C18883	1.1	0.22		2.0	0.10	0.30	0.06			7.0	0.05	5.4
C18884	1.4	0.28		2.0	<0.10	0.40	0.04			8.0	0.06	7.4
C18885	2.1	0.34		4.0	<0.10	0.80	0.09			12	0.08	15
C18886	3.2	0.58		5.0	0.20	2.7	0.15			23	0.23	28
C18887	5.0	1.3		15	0.40	5.7	0.78			70	0.29	54
C18892	1.1	0.24		4.0	1.1	0.60	0.14			8.0	0.11	28
C18893	1.0	0.20		4.0	1.4	0.50	0.15			7.0	0.07	67
C18894	0.70	0.13		2.0	0.80	0.30	0.05			4.0	0.03	12
C18895	0.70	0.16		3.0	1.3	0.30	0.08			5.0	0.05	14
C18896	1.2	0.24		4.0	3.6	0.40	0.14			6.0	0.12	20
C18897	1.6	0.28		5.0	2.4	0.50	0.30			7.0	0.12	36
C18898	2.8	0.84		14	0.70	3.5	0.27			36	0.40	110
C19009	0.50	0.07		1.0	<0.10	0.40	0.01			3.0	0.04	2.5
C19010	0.80	0.08		1.0	<0.10	0.40	0.02			3.0	0.04	3.8
C19011	0.80	0.16		3.0	<0.10	1.1	0.03			6.0	0.06	5.6
C19012	1.3	0.37		7.0	0.30	3.1	0.07			13	0.15	13
C19013	1.2	0.34		11	3.0	2.3	0.31			18	0.10	23
C19014	0.70	0.12		2.0	<0.10	0.90	0.06			5.0	0.06	9.4

NOTE: Samples listed by sample number (C-number). Refer to table 19 for identification of samples.
TABLE 20-Continued

SAMPLE	MO	Nl	P	PB	RB	SB	sc	SE	SM	SN	SR	TA
C18090	9.0	19	7.0	130		0.50		2.4				
C18094	2.0	9.0	13	12		0.30		1.6				
C18095	1.0	14	17	17		0.30		1.7				
C18096	1.0	16	24	19		0.40		1.6				
C18097	3.0	20	30	40		0.50		2.1				
C18098	10	19	22	100		0.90		3.2				
C18099	61	46	25	990		1.0		6.4				
C18106	24	33		390		3.6		5.4				
C18107	220	44		1500		1.2		7.2				
C18092	12	17	85	130		0.50		1.5				
C18100	3.0	18	81	15		0.60		2.1				
C18105	140	38	170	880		0.80		5.8				
C18133	14	40	28	240		4.5		1.4				
C18134	12	30	23	180		3.4		1.1				
C18135	2.0	16	21	81		3.9		0.80				
C18136	4.0	20	25	120		6.0		0.90				
C18137	8.0	26	21	210		3.5		1.2				
C18138	15	47	24	320		14		2.1				
C18139	20	60	21	450		16		3.1				
C18140	110	120	14	750		11		3.5				
C18141	34	98		630		18		3.7				
C18142	150	110		910		13		3.1				
C18121	11	38	39	140		1.9		3.4				
C18122	13	29	64	100		1.9		3.7				
C18123	5.0	9.0		13		1.2		1.1				
C18124	7.0	10	12	14		1.1		1.2				
C18125	8.0	15	15	25		1.3		1.8				
C18126	9.0	21	19	42		1.6		2.8				
C18127	12	25	24	58		1.6		3.5				
C18128	28	77	100	530		4.2		8.8				
C18129	14	76		210		2.8		6.8				
C18130	220	100		2200		12		21				
C18562		11	65	4.5	16	0.71	4.4	2.0	1.4	0.60	67	0.40
C18563		8.0	22	1.2	7.0	0.50	1.5	<1.0	0.70	0.12	24	0.10
C18564		8.0	19	1.7	14	0.30	2.1	2.0	1.0	0.20	23	0.10
C18565		10	29	2.1	24	0.30	2.7	3.0	1.1	0.32	23	0.20
C18566		10	55	3.2	42	0.40	3.8	5.0	1.7	0.54	32	0.40
C18567		27	1100	11	35	1.4	7.1	10	5.7	1.6	290	0.60
C18889		11	170	4.6	21	0.67	4.4	2.5	2.3	2.2	130	0.20
C18878		10	160	2.5	4.0	0.35	2.4	1.5	1.5	0.40	78	0.10
C18879		12	250	2.8	10	0.50	3.0	2.0	2.0	0.14	140	0.10

TABLE 20-Continued

SAMPLE	MO	NI	Р	РВ	RB	SB	SC	SE	SM	SN	SR	ΤA
~~~~~~												
C18880		11	270	3.6	17	0.50	4.0	3.0	2.6	0.27	160	0.20
C18881		8.0	250	6.4	51	0.70	6.6	5.0	3.5	0.44	130	0.40
C18882		12	1000	9.2	170	1.9	16	7.0	6.1	1.4	130	1.0
C18890		12	32	5.1	15	1.3	3.2	6.0	2.7	0.31	110	0.30
C18891		14	26	5.5	19	1.3	2.7	4.0	1.9	0.42	180	0.20
C18883		12	21	1.6	<1.0	0.50	1.2	2.0	1.0	0.86	85	0.06
C18884		10	16	1.6	<1.0	0.60	1.5	2.0	1.3	0.08	80	0.07
C18885		9.0	39	4.0	6.0	1.1	2.5	4.0	2.0	0.20	81	0.10
C18886		9.0	11	9.8	26	2.1	5.8	9.0	3.3	0.46	120	0.50
C18887		21	100	16	66	2.4	7.6	15	8.7	1.4	140	0.90
C18892		6.0	56	3.0	11	0.20	2.4	2.0	1.2	0.36	74	0.20
C18893		6.0	87	3.0	6.0	0.30	2.0	1.5	1.1	3.6	120	0.10
C18894		3.0	32	2.0	5.0	0.10	1.0	0.50	0.60	<0.09	73	0.05
C18895		4.0	35	3.1	5.0	0.20	1.5	1.0	0.80	1.8	75	0.07
C18896		7.0	67	4.7	9.0	0.30	2.4	1.9	1.1	4.8	63	0.20
C18897		9.0	95	5.7	7.0	0,30	2.5	2.0	1.3	3.6	50	0.20
C18898		24	40	7.0	69	0.95	10	5.0	5.2	1.4	130	0.70
C19009		1.6	110	0.90	<1.0	0.16	0.80	1.0	0.30	<0.08	130	0.04
C19010		1.6	130	0.60	<1.0	0.19	0.80	2.0	0.30	0.09	190	0.04
C19011		1.8	130	1.7	<1.0	0.40	1.6	2.5	0.80	0.20	190	0.10
C19012		2.3	53	5.5	7.0	0.42	3.4	4.7	1.8	0.50	290	0.40
C19013		8.1	300	29	13	0.36	2.0	5.5	2.3	1.3	190	0.30
C19014		2.2	130	12	3.0	1.2	1.3	2.0	0.60	5.4	190	0.10

NOTE: Samples listed by sample number (C-number). Refer to table 19 for identification of samples.

SAMPLE	ТЬ	тн	TL	U	v	W	ΥВ	ZN	ZR
SAMPLE C18090 C18094 C18095 C18097 C18098 C18097 C18098 C18097 C18098 C18090 C18106 C18107 C18109 C18106 C18133 C18133 C18134 C18135 C18133 C18134 C18135 C18133 C18134 C18135 C18133 C18134 C18122 C18122 C18122 C18124 C18122 C18124 C18122 C18124 C18125 C18126 C18127 C18128 C18126 C18127 C18128 C18126 C18127 C18128 C18126 C18563 C18563 C18564 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565 C18565	ТЬ 0.40 0.30 0.40 0.50 0.60 1.4 0.50 0.60 1.2 0.24 0.20 0.50 0.60 1.2 0.24 0.20 0.30 0.50 0.60 1.2 0.24 0.30 0.20 1.0 0.30 0.20 1.0 0.30 0.20 1.0 0.30 0.20 1.0 0.30 0.20 0.30 0.20 0.10	TH 2.7 1.2 2.0 2.3 4.3 6.0 3.4 1.6 2.3 3.7 7.1 1.3 2.9 10 15 1.5 1.5 1.5 1.5 1.5 1.5 1.5	TL	U 2.9 4.6 2.7 1.0 1.3 5.7 1.6 1.0 1.6 1.7 3.5 2.0 1.4 0.60 1.5 2.4 4.1 0.50 0.70 0.60 1.5 2.4 4.1 0.50 0.70 0.60 1.5 2.4 1.0 5.7 0.70 0.60 1.5 2.4 4.1 0.50 0.50 0.50 0.50 0.50 0.50 0.50 0.	v 20 13 13 13 29 26 29 78 26 30 29 78 20 8.0 9.0 11 20 26 34 32 40 26 34 32 36 45 24 36 52 44 32 36 26 34 37 39 44 57 37 37 37 37 41 39 68 22 9.0 11 20 8.0 9.0 11 20 8.0 9.0 11 20 8.0 9.0 11 20 8.0 9.0 11 20 8.0 9.0 11 20 8.0 9.0 11 20 8.0 9.0 11 20 8.0 9.0 11 23 6 46 52 44 32 76 26 24 38 75 70 26 26 34 37 39 34 45 24 39 16 26 26 34 37 39 34 45 24 39 16 26 26 34 38 77 37 37 37 37 37 37 37 37 37 37 37 37	W 0.50 0.59 0.36 0.42 0.73 2.4 0.65 0.46 0.51 0.65 0.64 0.68 1.4 3.3 0.48 0.10 0.10 0.26	YB 0.90 0.30 0.50 0.50 0.50 0.50 0.50 0.50 0.40 0.60 0.40 0.60 0.30 0.40 0.30 0.40 0.30 0.30 0.40 0.30 0.3	ZN 270 31 37 41 120 25000 450 5000 120 450 5000 120 4800 1900 13 11 23 120 670 32000 7800 70000 600 310 70000 600 310 70000 600 310 70000 600 310 70000 600 310 70000 600 310 70000 600 310 70000 600 310 70000 600 310 70000 600 310 70000 600 310 70000 600 310 70000 600 310 70000 600 310 70000 600 310 70000 600 310 700 800 70000 600 310 700 800 70000 600 310 700 800 70000 600 310 700 800 70000 600 310 700 800 7000 600 310 700 800 700 800 7000 600 310 700 800 700 15 41 3100 570 15 800 700 10 22 500 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8	$\begin{array}{c} 2R\\ 4.0\\ 1.0\\ 2.0\\ 4.0\\ 12\\ 18\\ 17\\ 6.0\\ 2.0\\ 4.0\\ 12\\ 18\\ 17\\ 6.0\\ 2.0\\ 12\\ 18\\ 17\\ 6.0\\ 2.0\\ 10\\ 10\\ 2.0\\ 10\\ 10\\ 10\\ 10\\ 10\\ 10\\ 10\\ 10\\ 10\\ 1$
NOTE	C	- 14-4-2				10 mmhon	\		

TABLE 20-Concluded

NOTE: Samples listed by sample number (C-number). Refer to table 19 for identification of samples.

#### TRACE ELEMENTS IN COAL

TABLE 21-MAJOR AND MINOR ELEMENTS IN LABORATORY-PREPARED WASHED COAL SAMPLES (percent, moisture-free whole coal basis)

SAMPLE	AL.	CA	CL	FE	К	MG	NA	SI	TI
	0.91	0.21		2.70	0.14	0.04	0.010	2.11	0.06
C18094	0.43	0.21		0.51	0.06	0.02	0.010	0.77	0.04
C18095	0.54	0.17		0.83	0.09	0.02	0.010	1.16	0.05
C18096	0.77	0.41		1.04	0.12	0.03	0.010	1.58	0.06
C18097	1.28	0.73		1.39	0.23	0.04	0.020	2.80	0.09
C18098	2.23	0.53		2.00	0.37	0.08	0.020	5.51	0.12
018099	1.39	0.41		26.10	0.07	0.17	0.020	3.62	0.04
C18107	4.21	0.49		21.80	0.25		0 0 20	0.21	0.11
C18092	1 21	0.24		2 98	0.18	0.01	0.020	2 02	0.07
C18100	0.53	0.18		0.86	0.08	0.0	0.010	0.78	0.04
C18105	1.50	0.03		6.64	0.31	0.01	0.010	2.63	0.04
C18133	0.61	0.40		3.03	0.08	0.0	0.010	1.05	0.03
C18134	1.15	1.16		2.84	0.09	0.0	0.020	1.69	0.03
C18135	0.26	0.07		1.19	0.05	0.0	0.008	0.49	0.03
C18136	0.28	0.07		1.54	0.05	0.0	0.008	0.58	0.03
C18137	0.38	0.07		2.40	0.06	0.0	0.080	0.77	0.03
018138	0.87	0.08		3.10	0.11	0.0	0.010	1.53	0.05
018120	2.00	0.10		21 20	0.20	0.01	0.020	3.44	0.07
C18141	6.19	7.85		16 00	0.76	0.01	0.020	11 40	0.10
C18142	0.33	0.70		29.70	0.10			11.40	0.15
C18121	2.67	0.56		1.72	0.25	0.01	0.040	4.16	0.11
C18122	3.21	0.79		1.46	0.26	0.01	0.060	4.49	0.11
C18123.	0.41	0.06		0.54	0.06	0.0	0.020	0.59	0.03
C18124	0.52	0.05		0.72	0.09	0.0	0.020	0.87	0.05
C18125	0.84	0.06		1.07	0.12	0.0	0.020	1.45	0.06
C18126	1.43	0.08		1.61	0.20	0.01	0.040	2.52	0.09
018128	2,92	0.12		1.69	0.30	0.01	0.050	4.98	0.13
C18120	9.50	5.20 L 27		9.00 5.10	1 1 1 1	0.05	0.140	23 20	0.50
C18130	1.93	0.11		35.10	0.07		0.040	2.89	0.09
C18562	1.99	2.73		1.70	0.15	0.09	0.030	3.02	0.06
C18563	0.60	0.18		0.70	0.08	0.03	0.020	1.25	0.04
C18564	1.04	0.20		1.00	0.14	0.06	0.030	2.21	0.06
C18565	1.63	0.18		1.40	0.20	0.08	0.030	3.44	0.08
C18566	2.50	0.42		2.10	0.23	0.11	0.040	5.51	0.10
C18567	5.81	2.64		14.00	0.33	0.33	0.080	12.30	0.26
C18889	1.62	0.72		0.60	0.20	0.05	0.030	2.16	0.13
C18879	1 26	0.10		0.30	0.00	0.01	0.010	0.09 1 LL	0.00
C18880	1.88	0.14		0.40	0.18	0.03	0.030	2.38	0.15
C18881	3.11	0.50		0.80	0.41	0.08	0.060	4.04	0.22
C18882	7.76	1.00		2.60	1.50	0.49	0.190	16.20	0.49
C18890	1.62	0.39		0.80	0.21	0.06	0.070	2.80	0.13
C18891	1.33	1.06		1.00	0.23	0.07	0.070	2.03	0.10
C18883	0.37	0.18		0.50	0.02	0.02	0.020	0.39	0.04
C18884	0.54	0.18		0.70	0.03	0.03	0.040	0.64	0.05
018885	1.21	0.34		0.90	0.10	0.00	0.000	1.59	0.10
C 18887	2.19	1.06		2.20	1.10	0.25	0.140	18.50	0.63
C18892	1.21	0.39		1.80	0.12	0.05	0.050	2.20	0.06
C18893	1.06	1.46		1.70	0.11	0.07	0.090	1.83	0.05
C18894	0.55	0.21		0.50	0.05	0.03	0.030	0.80	0.03
C18895	0.73	0.22		1.20	0.07	0.02	0.030	1.16	0.04
C18896	0.82	0.22		2.10	0.10	0.03	0.040	1.54	0.05
C18897	1.32	0.33		3.40	0.12	0.04	0.040	2.37	0.06
C18898	6.00	1.74		6.20	0.86	0.21	0.230	14.00	0.65
019009	0.32	0.79		0.35	0.01	0.07	0.160	0.40	0.03
C10011	0.30	0.04		0.35	0.01	0.07	0.100	1 17	0.03
019011	2 12	1.00		0.40	0.04	0,12	0.170	4.54	0.13
C19012	3.58	2.19		1.30	0.13	0.11	0.140	19.60	0.46
C19014	0.85	1.28		0.60	0.03	0.08	0.160	1.50	0.06

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# TABLE 22-PROXIMATE ANALYSES OF LABORATORY-PREPARED WASHED COAL SAMPLES

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(percent of whole coal except for Btu values)

SAMPLE	ADL	MOIS	VOL	FIXC	ASH	BTU	SAM	PLE	ADL	MOIS	VOL	FIXC	ASH	BTU
C18090	1.90	2.70	38.10	51.00	10.90	13311	C 18	880		1.70	19.20	72.40	8.40	14171
C18094		1.30	-				C18	881		1.70	16.50	66.40	17.10	12686
C18095		1.30					C18	882		1.90	13.80	32.00	54.10	6387
C18096		2.10					C18	890		1.80	15.90	71.60	12.50	13678
C18097		1.30					C18	891		2.10	17.60	72.50	9.90	13444
C18098		1.00					C18	883		1.80	17.50	81.10	1.40	15404
C18099		0.80					C18	884		1.90	17.30	80.40	2.30	15158
C18106		3.10					C18	885		2.00	16.00	77.70	6.30	14540
C18107		0.60	-				C 18	886		1.90	15.10	66.70	18.20	12530
C18092	2.40	3.20	38.00	48.60	13.40	12745	C18	887		2.00	12.10	30.60	57.40	12186
C18100		1.10					C18	892		2.30	42.90	40.30	10.00	12062
C18105		0.40				10740	C18	893		2.80	39.30	40.50	2 20	14382
C18133	10.90	13.10	41.50	47.40	11.00	12740	C18	894		2.40	45.50	21.20	5.20	14046
C18134		12.00					C18	895		2.30	45.40	49.50	9.30	13441
C18135		11.90					C 10 C 19	090 807		1 80	45.00	40.00	16.60	12145
010130		9.90					C 10	808		2.30	22.80	23.70	53.50	5762
010137		9.50					C 10	0.00		0.40	45.60	51.50	2.90	13115
018130		5.00					C 10	010		9.60	44.20	52.50	3.30	13040
C18140		1 50					C 19	011		9.10	42.50	50.60	6.90	12454
C18141		4.40					C 19	012		11.10	36.70	43.90	19.40	10633
018142		0.30					C 19	013		2.00	25.30	21.50	53.20	5758
018121	11.30	12,90	37.80	41.50	20.70	11256	C 19	014		9.60	42.00	50.60	7.40	12408
C18122		10.80												
C18123		9.90												
C18124		10.50												
C18125		7.30					NO	ΓE:	Refer t	to table	e 1 for	abbrevi	lations;	refer
C18126		5.40							to tob	10 10 f	on ident	ificati	on of s	omples
C18127		3.70							to tab.	19 19 10	or raem	JII ICaCI	101 01 5	ampres.
C18128		2.10												
C18129		1.00												
C18130		0.20	20 5 2	h1 00	20 60	10927								
C18562		7.10	38.50	41.00	20.60	12207								
010503		6.90	43.10	21.90	4.40	11060								
010564		6.10	43.30	40.70	12:10	12022								
010505		0.10	27 50	45.40	21 00	10505								
C 18567		1 80	21.00	14.90	61.10	3849								
C18880		2.20	20.90	69.10	10.00	14007								
C18878		1.10	21.90	75.10	3.00	15198								
C18879		1.50	21.60	73.90	4.50	14724								

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SAMPLE	С	н	 N	0	НТА	LTA	SAMPLE	C	н	N	0	HTA	LTA
C18090					10.90	15.80	C18880	81.76	4.27	1.51	3.55	8.38	9.71
C18094					3.00	3.61	C18881	73.41	3.84	1.13	4.07	17.09	19.76
C18095					3.90	5.68	C18882	42.54	2.68	0.69	4 ( 0	54.13	59.75
C18096					5.40	6.67	C18890	79.65	4.37	1.10	1.60	12,54	13.13
C18097					9.40	12.74	C18891	80.04	4.15	1.08	4.00	9.00	12.44
C18098					19.80	23.06	C18883	89.39	4.76	1.39	2.46	1.30	1.9:
C18099					51.40	73.53	C18884	87.88	4.47	1.30	3.43	2.33	3.35
C18106					39.20	47.76	C18885	84.13	4.31	1.12	3.45	0.32	1.1:
C18107					61.00	92.66	C18886	74.00	3.91	0.98	2.18	10.24	20.50
C18092					13.40	15.73	C18887	34.70	2.20	0.50	3.62	57.30	12 06
C18100					5.40	4.79	C18892	72.56	5.14	1.22	5.42	10.03	15.90
C18105					49.80	74.07	C18893	72.57	4.72	1.03	5.03	2.10	2.80
C18133					11.00	15.57	C18894	79.55	5.74	1.52	6.07	5.21	7 8
C18134					16.60	20.15	C18895	77.52	5.07	1.34	0.4/	2,20	11.8
C18135					2.60	3.56	C18895	74.46	5.39	1.20	4.07	16 61	22 11
C18136					3.50	6.30	018897	67.30	4.00	0.95	2.22	F2 10	62 7
C18137					5.00	9.48	C18898	34.52	2.43	0.53	1.90	22.49	1.00
C18138					10.50	16.21	C 19009	74.33	5.37	1.29	15.00	2.90	4.0
C18139					21.70	28.75	C19010	74.24	5.40	1.37	10.12	5.51	7 8
C18140					56.50	78.20	C19011	71.30	5.15	1.14	12.00	10 12	22 7
C18141					46.90	60.14	019012	62.80	4.13	0.66	8 11	52 18	70 6
C18142					65.00	99.61	019013	34.00	2.50	1 22	12 16	7 15	0.2
C18121					20.70	26.28	C19014	71.09	5.10	1.54	13.40	1.45	9.2
C18122					23.80	28.23							
C18123					3.10	3.83							
C18124					3.70	5.01							
C18125					6.10	8.18	NOTE :	Refer t	to table	e 1 for	abbrevi	iations;	refe
C18126					11.20	14.86		to tabl	⊨ 10 fc	n ident	tificati	ion of s	ample
C18127					21.90	25.92		00 0401		1 100110	) II IOU 01		our to mo
C18128					72.80	88.40							
C18129					75.20	86.02							
C18130					65.60	98.71							
C18562	56.74	4.73	1.02	14.40	23.23	25.17							
C18563	74.57	5.66	1.39	11.16	4.37	6.10							
C18564	71.60	5.46	1.35	10.45	7.97	9.81							
C18565	67.29	5.02	1.11	9.73	13.09	17.62							
C18566	59.80	4.34	1.20	7.85	21.90	26.48							
C18567	28.52	1.62	0.36		61.13	77.80							
C18889	79.97	4.38	1.61	3.57	9.99	11.38							
C18878	86.53	4.77	1.70	3.46	2.98	3.76							
C18879	84.19	4.14	1.55	4.99	4.49	6.15							

# TABLE 23-ULTIMATE ANALYSES OF LABORATORY-PREPARED WASHED COAL SAMPLES (percent, moisture-free whole coal basis)

SUS	TOS	S
0.01	0.53	0.
0.01	0.46	Ο.
0.02	0.28	
0.04	0.68	Ο.
0.10	0.87	0.
0.01	0.62	Ο.
0.01	0.59	0.
0.01	0.67	0.
0.06	0.68	0.
0.10	1.61	
0.03	4.83	4.
0.09	4.47	4.
0.01	3.12	3.
0.01	3.72	3.
0.02	5.30	5.
0.04	8.26	8.
0.11	7.13	
0.01	0.43	0.
0.01	0.49	Ő.
0.01	0.57	0.
0.01	0.54	Ő.
0 01	0.83	
0.01	0.72	0.
0.01	0172	
e for al	bbrevia	tions
≥ 19 ťoi	r ident	11103
-5.		
	0.03 0.09 0.01 0.02 0.04 0.11 0.01 0.01 0.01 0.01 0.01 0.01	0.03 4.83 0.09 4.47 0.01 3.12 0.01 3.72 0.02 5.30 0.04 8.26 0.11 7.13 0.01 0.43 0.01 0.49 0.01 0.54 0.01 0.54 0.01 0.72 

# TABLE 24-SULFUR ANALYSES OF LABORATORY-PREPARED WASHED COAL SAMPLES (percent, moisture-free whole coal basis)

#### TRACE ELEMENTS IN COAL

#### Displaying Washability Data

The float-sink, or washability, data can be displayed as as histograms. Washability curves washability curves and and histograms for a series of elements are shown in figures 69 through 74. The figures are presented in order of increasing tendencies of the elements to be concentrated in the heavier fractions (decreasing organic affinity). The washability curve is a type of cumulative curve from which the expected concentration of an element at any given recovery rate of a coal can be read assuming the separation was based on specific gravity differences. Therefore, the abscissa is "recovery of float coal in percent" and should be applicable to any specific gravity separation without regard to the medium in which it is done or the method used. The raw coal concentration of an element is read at the 100-percent recovery point; the concentration in the cleanest coals (most free of mineral matter) is read at the low recovery end of the curve (20 to 30-percent recovery).

Figure 69 shows the washability curve and the histogram for germanium in a sample from the Davis Coal Member. The negative slope of the curve indicates that germanium is concentrated in the clean coal fractions. This is also apparent from the histogram. The histogram also indicates that there is higher concentration of germanium in the 1.60 to >2.79 specific gravity fraction than in the >2.79 specific gravity fraction. Apparently, a greater portion of the germanium is concentrated with the clay minerals than with the sulfide minerals that compose the majority of the >2.79 sink fraction.

An element that is uniformly distributed in the various fractions of the washed coal will have a washability curve with a slope of zero (flat); washing such a coal will have no effect on the concentration of the element in the clean coal. An example of this type of distribution is shown by the washability curve and histogram of bromine for a sample from the Pittsburgh No. 8 coal in West Virginia (fig. 70).

A positive slope of the washability curve shows that the element is concentrated in the inorganic (mineral matter) portion of the coal. The more strongly associated the element is with the inorganic fraction, the steeper is the slope of the curve. Washability data on Cr in a sample from the Blue Creek coal in Alabama give a washability curve with a positive slope but the curve does not approach the origin (fig. 71), rather when extended the curve intercepts the ordinate at approximately 10 ppm.

A curve with a steeper positive slope is obtained when the washability data for As in the same coal (Blue Creek seam, Alabama) are plotted (fig. 72). Apparently, arsenic is more strongly associated with the mineral matter fraction of the coal than is chromium. We would expect that it is present in solid solution in the iron sulfide minerals.

The washability curve for the low-temperature ash of a sample from the Pocahontas No. 4 seam in West Virginia is shown in figure 73. This coal washes readily to produce a relatively "clean" coal with fairly high recovery. Elements such as arsenic, which have washability curves that are steeper than that for the low-temperature ash (LTA) are even more easily removed by washing than is the "average" ash.

Sulfur is present in coals in both organic and inorganic combination; the standard analyses report the varieties of sulfur as sulfate sulfur, pyritic sulfur, and organic sulfur. In a sample from Herrin (No. 6) Coal in Illinois, the washability curve for total the sulfur shows the contribution from both organic and inorganic sulfur 74). (fig. The sulfur content decreases rather rapidly in the washed coal as that part that is concentrated in the heavier mineral-matter-rich portion (inorganic sulfur) is removed, but then the curve flattens because the lighter coal fractions also contain appreciable amounts of sulfur (organic sulfur).



Fig. 69 - Germanium in specific gravity fractions of a sample from the Davis Coal Member. Left: washability curve. Right: distribution of germanium in individual fractions.



Fig. 70 - Bromine in specific gravity fractions of a sample from the Pittsburgh No. 8 coal from West Virginia. Left: washability curve. Right: distribution of bromine in individual fractions.



Fig. 71 - Chromium in specific gravity fractions of a sample from the Blue Creek coal from Alabama. Left: washability curve. Right: distribution of chromium in individual fractions.



Fig. 72 - Arsenic in specific gravity fractions of a sample from the Blue Creek coal from Alabama. Left: washability curve. Right: distribution of arsenic in individual fractions.



Fig. 73 - Low-temperature ash in specific gravity fractions of a sample from the Pocahontas No. 4 coal from West Virginia. Left: washability curve. Right: distribution of low-temperature ash in individual fractions.



Fig. 7⁴ - Washability curve of sulfur in specific gravity fractions of a sample from the Herrin (No. 6) Coal Member.

#### TRACE ELEMENTS IN COAL

#### ORGANIC AND INORGANIC AFFINITIES OF THE ELEMENTS

#### Introduction

Washability curves and histograms of washability data are effective means of depicting the mode of combination of elements in coal; they indicate whether the elements are associated with the organic or inorganic fractions of the coal. However, more than 350 sets of washability curves and histograms would be needed to display the washability data given in tables 20 through 24. Therefore, we have attempted to quantify the information presented on the curves and have produced an "organic affinity" index.

The concept of an organic or inorganic affinity for elements in coal is not original in this report. Dr. V. M. Goldschmidt, who pioneered modern investigations of trace elements in coals, identified trace elements in inorganic combination with minerals in coals. He also postulated the occurrence of metal organic complexes in coal; the observed concentrations of vanadium, molybdenum, and nickel were attributed to the presence of such complexes (Goldschmidt, 1935).

Nicholls (1968) approached this problem by plotting the analytical data for the concentration of a single element in coal or in coal ash against the ash content of the coal. Diagrams depicting a number of such points for a single coal seam, or for a group of coal seams in a single geographic area, were interpreted for degree of inorganic or organic affinity of the element. Nicholls concluded (1968, p. 283):

"...one element, boron, is largely, almost entirely, associated with the organic fraction in coals; some elements, such as barium, chromium, cobalt, lead, strontium, and vanadium are, in the majority of cases, associated with the inorganic fraction; and a third group including nickel, gallium, germanium, molybdenum, and copper, may be associated with either or both fractions."

Nicholls then subdivided the third group into nickel and copper, which are in inorganic combination when found in large concentrations, and into gallium, germanium, and molybdenum, which are largely in organic combination when found in large concentrations.

Horton and Aubrey (1950) handpicked pure vitrain samples from coals and separated the samples into five different specific gravity fractions. They then analyzed these fractions for 16 minor elements. They concluded that for the three vitrains that were studied, beryllium, germanium, vanadium, titanium, and boron were contributed almost entirely by the inherent (organically combined) mineral matter and that manganese, phosphorus, and tin were associated with the adventitious (inorganically combined) mineral matter. A much more ambitious series of investigations of the organic-inorganic affinities of trace metals in coals were undertaken and were reported on by Zubovic and co-workers at the U.S. Geological Survey (Zubovic, 1960, 1966, 1976; and Zubovic et al., 1960, 1961). In the more recent of these articles Zubovic (1966, 1976) listed the following 15 elements in decreasing order of percent organic affinity: Ge (87), Be (82), Ga (79), Ti (78), B (77), V (76), Ni (59), Cr (55), Co (53), Y (53), Mo (40), Cu (34), Sn (27), La (3), and Zn (0).

Zubovic (1976, p. 50) then related the ranking of the elements in the table of organic affinity to the complexing ability of the metals with organic ligands; he suggested that the metals having high organic affinities in coal are present as chelates.

Ruch, Gluskoter, and Shimp (1974) and Gluskoter (1975) published tables of organic affinities for 21 elements determined on four samples of Illinois coals that had been washed in the laboratory. The elements were listed in decreasing order of organic affinity, but numerical values were not given for the index. The analytical results on which those organic affinities were based are included in tables 20 through 24. Washability data for up to 53 elements and 10 coal parameters from five additional coals are also included in those tables.

#### Calculation of Organic Affinities

The washability data are summarized in table 25 and numerical values for organic affinity have been assigned. The value for the organic affinity index for a specific element is obtained by calculating the area beneath the washability curve. This calculation is done on a curve that has been drawn to a predetermined and constant scale (normalized) and on a curve which has been adjusted for that part of the mineral matter that is inseparable from the lightest coal fraction.

The curves are normalized by calculating a scale factor then multiplying the ordinate values by that factor. The scale factor is obtained by dividing the value at 100 percent recovery (V) by the number of centimeters in the Y axis. V is not necessarily the maximum value. A unit area is obtained by determining the area (in square centimeters) of the square formed by the points (0,0), (0,V), (100%,V), and (100%,0). To normalize the curve, the area under the curve is divided by the area of the square.

Examples of "standard" and "adjusted" washability curves are given in figures 75, 76 and 77. These three sets of curves were chosen to demonstrate the method of calculating organic affinities and to provide a visual basis for comparison of the numerical values of organic affinities in table 25.

Both unadjusted (standard) and adjusted, normalized washability curves for zinc in a sample of Herrin (No. 6) Coal are given in figure 75. In the standard (unadjusted) washability curve the extrapolated ordinate intercept is approximately 4.5 ppm. The adjusted curve intercepts the ordinate at zero and the curve reaches the zero zinc value at approximately 90 percent recovery (90 on the abscissa). The adjusted cumulative curve was constructed after the following value, "F," was subtracted from each of the 5 datum points used in the calculation:

 $F = \frac{LTA(Light)}{LTA(1.60 S)} \times Zn(1.60 S) = \frac{6.10}{77.80} \times 250 \text{ ppm} = 19.6 \text{ ppm}$ 

LTA (Light) is percent low-temperature ash in the lightest float fraction.

LTA (1.60 S) is percent low-temperature ash in 1.60 sink fraction.

Zn (1.60 S) is zinc concentration in 1.60 sink fraction (ppm)

If the value of a datum point is negative after "F" is subtracted from the reported concentration, the value is then taken to be zero.

A fourth order polynomial curve is drawn to best fit the data points and the area under the curve is calculated. The entire normalized area of the graph is defined as the value "1.00." An element which is removed, to any degree, from the clean coal fraction by washing the coal has a value less than 1.00; for example, see Zn in figure 75. The organic affinity of zinc in that sample is 0.08, an extremely low value, indicating that the element is present almost entirely in the mineral matter fraction.



Fig. 75 - Washability curves for zinc in specific gravity fractions of a sample from the Herrin (No. 6) Coal Member. Left: standard washability curve. Right: adjusted washability curve.

It is possible for an element to have an organic affinity greater than 1.00, as in the case for bromine in a sample of the Blue Creek Coal from Alabama (fig. 76). Both standard and adjusted washability curves for Br are shown in figure 76. The lighter specific gravity fractions of the coal contain larger amounts of Br than the heavier fractions rich in mineral-matter. Bromine is an element which generally has a high organic affinity index—in this case 1.20. Standard and adjusted curves are nearly identical, inasmuch as there is only a minor contribution from the inseparable mineral matter to the total bromine content. The organic affinity index is an open-ended scale. The upper limit is only dependent upon the difference between the extrapolated Y intercept and V (the concentration of the element in the coal prior to washing).

A number of metals have washability curves intermediate between those elements that are generally concentrated in the inorganic fraction (such as zinc) and those that are concentrated in the organic fraction (such as bromine). Washability curves for copper, both standard and adjusted, are given for a sample of coal from the Davis bed in Illinois in figure 77. The adjusted curve intersects the ordinate at a lower value than does the standard curve. But even with the removal of a hypothetical amount of copper contained in the inseparable mineral matter there is still an appreciable amount of copper left in the cleanest coal fractions. The organic affinity of copper in this sample is 0.56.

#### Discussion of Organic Affinities

Organic affinities for most of the determined elements are given for eight sets of washed coal samples in table 25. Four of the samples are from the Illinois Basin, three are from the Appalachians, and one is from Arizona. One sample from the Illinois Basin is not included in the table of organic affinities (table 25) because the sample was separated into only two fractions, and organic affinities could not be calculated on those limited data.

Organic affinities have not been calculated for all of the elements determined because the concentrations of a few elements in some of the washed fractions were below the limits of accurate detection. The concentrations of the elements in the whole sample, as calculated from the recombination of the concentrations in the washed fractions, are also given in table 25.



Fig. 76 - Washability curves for bromine in specific gravity fractions of a sample from the Blue Creek coal from Alabama. Left: standard washability curve. Right: adjusted washability curve.



Fig. 77 - Washability curves for copper in specific gravity fractions of a sample from the Davis Coal Member. Left: standard washability curve. Right: adjusted washability curve.

Varieties of sulfur (pyritic sulfur, organic sulfur, and sulfate sulfur) as well as total sulfur have been determined on all fractions of the washed coal samples. Content of sulfate sulfur is very low and generally does not make a significant contribution to the total sulfur content of a fresh coal sample. If the analyses for varieties of sulfur were precise and accurate, if our measurements of the amount of in each washability fraction were accurate, and if the coal measurements of the amount of low-temperature ash were accurate, we would then expect a perfect correlation between organic affinity of sulfur and percent of organic sulfur in the total sulfur. This total relationship is shown for eight coals in figure 78. The agreement is good and is well within the analytical error for determining those factors mentioned above. We were fortunate because the sample set analyzed has a wide range of organic affinities for total sulfur (0.12 to 1.08) and the organic sulfur contribution to the total sulfur content also has a wide range (22 percent to 92.5 percent).



Fig. 78 - Organic affinity index for total sulfur and ratio of organic sulfur to total sulfur in eight washed coal samples.

On the basis of the calculated organic affinities, the elements in each of the eight samples may be divided into four groups: organic, intermediate-organic, intermediate-inorganic, and inorganic. They are listed in these groups in table 26. The elements were placed in these groups in a somewhat arbitrary manner and not strictly on the basis of the value for organic affinity. The actual values that lie immediately above and below the cutoff points for the different catagories are shown. In general, the groups are divided as follows: organic, greater than 0.67; intermediate-organic, 0.50 through 0.66; intermediateinorganic, 0.34 through 0.49; and inorganic, less than 0.33.

The four coals from the Illinois Basin are much more similar to each other with regard to organic affinities than they are similar to the coals from other areas. The following are generalizations applicable to the four samples of Illinois coals:

1. Ge, Be, B, and Sb are classified within the organic group in all samples.

2. Ge has the highest organic affinity in each case.

3. Zn, Cd, Mn, As, Mo, and Fe are in the inorganic group in all four samples.

4. Zn and As have consistently the lowest values observed (0.08 to 0.09).

5. A number of metals including Co, Ni, Cu, Cr, and Se are intermediate in value. This characteristic suggests a partial contribution from sulfide minerals in the coal, but also suggests the presence of organometallic compounds that contain these elements, or the presence of chelated species and/or adsorbed cations.

The number of generalizations decreases when organic affinities from the three coals from Appalachia and the one coal from Arizona are considered.

1. Be, Ge, and B are among the elements with higher organic affinity in most of the cases. However, Ge has an organic affinity of 0.10 (very inorganic) in the sample from Arizona and B is relatively inorganically combined in the sample from Alabama (organic affinity = 0.32).

2. Bromine was determined in one sample of the Herrin (No. 6) Coal from Illinois and in the four samples from outside the Illinois Basin. The organic affinity for Br was placed in the "organic" group in all five coals.

(Text continued on page 120)

TABLE 25-ORGANIC AFFINITY OF PARAMETER DETERMINED IN LABORATORY-PREPARED WASHED COAL SAMPLES

	Flo	at-Sir	nk Set 1	Flo	at-Sir	nk Set 2	Flo	at-Sin	k Set 3	Flo	at-Sin	k Set 4
	R	A	С	R	A	C	R	A	С	R	A	C
	1	0	6.00									
As	42	0.08	6.30	44	0.07	1.64	47	0.09	11.74	38	0.27	4.16
B D-	9	0.76	126.67	34	0.32	3.65	26	0.46	12.30	3	0.82	86.92
ва	35	0.15	97.35	19	0.62	208.43	8	0.77	174.36	5	0.75	64.90
Ве	6	0.90	0.89	10	0.77	0.64	5	0.88	1.16	13	0.53	0.78
Br	3	0.04	12.20	1	1.20	1.99	2	1.09	25.97	2	0.98	7.28
Ca	3(	0.10	0.23	10	0 6 2	25 10	22	0 10	07 34	20	0 20	7 00
Ce	39	0.09	21.70	10	0.03	35.10	23	1.21	21.34	20	0.30	1.92
00	11	0.74	3.15		1.10	19 40	20	0.20	5.50	14	0.51	2.00
Cr	0	0.00	33.00	22	0.00	10.40	32	0.30	14.44	21	0.39	14.00
CS Cu	20	0.42	7.09	42	0.10	2.40	43	0.15	1.50	45	0.10	0.71
Du Du	12	0.04	1.90	(	0.19	13.40	15	0.50	20.92	10	0.45	5.20
Dy	15	0.05	0.99	17	0.79	2.39	12	0.00	2.15	11	0.00	1.08
Eu	15	0.59	0.21	10	0.04	0.51	14	0.51	0.45	10	0.54	0.23
Go	1	2.02	1 76	29	1 11	0.55	22	0.50	4.54	15	0.50	1 92
ue ue	20	2.02	0.6%	20	0 12	1 76	20	0.09	1 20	9	0.02	1.03
ni Um	20	0.47	0.04	30	0.43	1.70	39	0.24	1.30	35	0.29	0.55
ng	. 10	0.08	10 500	10	0 75	17 00	35	0.32	0.15	19	0.44	0.13
Lu	42	0.00	0.08	28	0.75	0 14	29	0.41	17.03	19	0.44	7.08
Mn	39	0.09	46.33	44	0.07	18.37	30	0.40	16.79	24	0.40	23.45
Ni	10	0.75	10.27	5	1.00	10.66	3	1.01	11.30	22	0.43	6.33
P	42	0.08	120.43	19	0.62	279.55	10	0.68	31.30	6	0.71	50.56
Pb	28	0.28	2.62	14	0.67	3.84	33	0.37	4.93	10	0.61	3.73
Rb	21	0.44	18.79	42	0.10	25.95	<u>л</u> л	0.13	12 86	10	0.20	10 20
Sh	5	0.08	0.19	17	0.10	0.57	17	0.15	1 11	21	0.20	0.25
50	16	0.50	2 65	27	0.04	1 15	22	0.99	2.05	24	0.40	2 22
50	28	0.28	2.05	21	0.55	2 00	23	0.49	2.95	29	0.27	1 11
Sm	20	0.20	1 11	15	0.50	2.50	20	0.45	4.90	29	0.57	1 15
รถ รถ	21	0.34	0.26	15	0.00	2.92	20	0.40	2.49	21	0.44	2 21
Sn	27	0.10	17 70	7	0 70	107 01	л	0 00	01 20	24	1 02	70 01
Ta	22	0.10	41.10	22	0.19	0.22	27	0.90	0.22	20	0.26	0.15
та Th	23	0.43	0.20	33	0.55	0.23	17	0.20	0.25	29	0.20	0.15
Th	18	0 10	2 42	21	0.00	2.86	27	0.99	1 27	21	0.33	1 22
111	20	1 28	2.72	10	0.72	1.46	10	0.20	1 11	40	0.23	0.67
v	2	0.00	28 57	11	0.76	51 67	50	0.40	28 11	17	0.10	22.22
¥ พ	7	0.33	10.00	6	0.10	0.61	7	0.90	0.70	11	0.47	~~.~~
n Vh	25	0 112	0.60	25	0.05	0.59	12	0.00	0.70	20	0 22	0.21
10 7n	12	0.42	30.30	25	0.20	1 56	20	0.00	8 05	22	0.33	10.66
211 7 n	10	0.00	30.33	23	0.24	51 50	20	0.55	77 25	25	0.45	10.00
A1	28	0.70	1 60 4	20	0.20	1 00 4	20	0.19	1 71 0	22	0.23	1 00 4
C a	12	0.20	0.00	20	0.33	0.22	10	0.24	0.27	15	0.55	1.09 %
Fo	20	0.00	2 2/1	20	0.52	0.22	19	0.54	0.57	21	0.50	1 80
ĸ	29 16	0.09	0.16	23	0.12	0.00	11	0.00	0.09	34 110	0.30	0.10
Ma	20	0.27	0.10	40	0.13	0.25	40	0.12	0.20	43	0.15	0.13
Na	12	0.62	0.00		0.11	0.00	22	0.31	0.07	11	0 5	0.05
11a S 1	15 28	0.02	2 10	21	0.22	0.04	<u>د ک</u> ابال	0.49	0.00	11	0.54	0.05
51 Ti	20	0.20	3.40	29	0.20	2.00	44	0.13	3.20	43	0.15	2.00
11 20T	21	0.44	1.86	لا∠	1 02	0.15	30 F	0.29	0.14	40	0.00	0.08
	22	0.45	4.00	37	0.22	0.00	0 112	0.04	12 20	1 1	0.10	4. (4
<b>D</b> 1 U	22	0.19	11.33	51	0.22	11.01	42	0.11	13.20	41	0.22	12.95

NOTE: "R" - ranking of parameter by organic affinity.

"A" - calculated organic affinity.

 $^{\prime\prime}\text{C}^{\prime\prime}$  - concentration of parameter at 100 percent recovery (a calculated raw coal basis).

See table 1 for other abbreviations.

#### TABLE 25—Concluded

	R	A	с	R	A 	С	R	A	с	R	A	С
As	43	0.09	0.93	21	0.08	7,53	22	0.09	81.05	24	0.09	10.75
B Ba	1	1.06	37.24	2	1.06	28.88	4	0.81	107.00	2	0.90	107.00
Be Be	13	0.81	0.50	3	1.03	2.80	3	0.84	3.31	3	0.86	2.80
Cd	10	0.05	1.01	21	0.08	1.92	24	0.08	23.65	26	0.08	4.43
Ce Co	21 9	0.62	10.07	8	0.66	3.75	7	0.64	8.43	13	0.33	5.85
Cr	25 116	0.54	4.59	6	0.68	11.48	24	0.08	14.82	12	0.35	23.01
Cu	16	0.74	4.17	15	0.56	8.65	14	0.39	28.98	15	0.24	17.85
Dy Eu	14 24	0.78	0.76 0.13									
Ga	37	0.35	2.33	8	0.66	2.86	4 1	0.81	2.60	7	0.53	3.79
Hf	32	0.44	0.84		1.25	0.90	,	1.10	20.40		1.24	11.10
Hg La	41 23	0.20	0.03 5.06	21	0.08	0.27	18	0.20	0.24	14	0.32	0.18
Lu	18	0.71	0.06	10	0.00	47, 90		0.00	21 22	26	0 00	66 25
Mn Mo	28	0.51	5.04	21	0.36	7.39	24 22	0.08	21.29 13.49	26	0.08	10.23
Ni	8	0.89	1.79	11	0.61	17.34	12	0.51	31.20	11	0.37	22.88
P Pb	3 45	0.98	1.75	21	0.08	108.89	13	0.42	207.07	24	0.09	101.39
Rb Sb	38 19	0.34	1.53	6	0.68	0.46	6	0.68	6.23	4	0.69	1.73
Se	20	0.63	1.32	-	0.00	0.01	0	0.02	1 22		0.00	0.75
Se Sm	31	0.60	2.10	5	0.71	2.24	0	0.03	1.33	10	0.39	2.15
Sn	40	0.27	0.17									
Ta	34	0.37	0.09									
Tb Th	25 36	0.54	0.15 1.66									
U	27	0.53	1.12	17	0 60	01 97	10	0 5 2	15 00	E	0 56	20.00
V W	28	0.72	0.20	13	0.60	24.07	10	0.53	12.09	5	0.50	30.09
Yb Zn	15	0.75	0.27	21	0.08	257.70	24	0.08	22.29	26	0.08	498.36
Zr	33	0.42	31.78	18	0.26	4.60	17	0.31	3.46	19	0.15	7.49
Al Ca	34 12	0.37	0.72 %	14 8	0.58	0.89 9	6 16 24	0.33	0.61 9	6 22 26	0.12	2.18
Fe	6	0.90	0.39	21	0.08	3.13	20	0.22	3,25	18	0.16	2.29
K Mg	30 4	0.49	0.01	11	0.61	0.13	11	0.52	0.09	19	0.15	0.29
Na	2 11 Ju	1.01	0.16	16	0 50	1 08	9 15	0.56	0.03	9	0.44	0.04 4 19
Ti	39	0.31	0.05	10	0.90	1.90	0	0.51	1.12	17	0.17	0.13
TOS LTA	6 42	0.90 0.12	0.51 7.73	20 19	0.12 0.17	4.29 13.72	18 21	0.29 0.19	4.60 13.06	6 21	0.55 0.13	3.67 20.42

"C" - concentration of parameter at 100 percent recovery (a calculated raw coal basis.)

See table 1 for other abbreviations.

TABLE 26-ORGANIC AFFINITY OF ELEMENTS IN LABORATORY-PREPARED WASHED COAL SAMPLES

Float-Sink Set 1	Float-Sink Set 2	Float-Sink Set 3	Float-Sink Set 4	
Ge U Br V Sb Be Dy .85	Br Ge Co S Ni W Cu Dy Sr Be V La U .72	Co Br Ni Sr Be S W Ba Ge P Fe .66	Sr Br B U Ba P S Dy Ge	Organic
Cr .80 B Ni Co Cu Na Lu Eu K Se .55	Pb .67 Sm Tb Eu Sb Ce Ba Ga P .65	Dy .60 Yb Eu Cu V Sb Tb Ca Zn Lu Ga .50	Pb .61 Eu Na Be Co Ga Ca V V	Intermediate-Organic
Th .49 Zr Hf Rb Ti Ta S Cs Yb Sm .34	Cr .60 Zr Se Yb Ti Sc Lu Fe Hf Th Al	Ce .49 Sc Na B Sm Se La Mn U Cr Pb Mg .37	Cu .45 Hg La Sm Ni Zn Sb Sn Mn Cr Cr Ce Sc Sc Se Tb .35	Intermediate-Inorganic
Pb .28 Se Al Si Mg LTA Sn Ba Ga Cd Sr Ce Fe Mn As La P Zn Ca	Ta .33 B Ca Zn Na LTA Si K Mg Cs Rb Mn As	Hg .32 Ti Ta Th Hf Al Zr LTA Cs Rb Si K As	Yb .33 Al Fe Hf Lu Zr As Ta Th LTA Rb K Si CS Ti	Inorganic

### TABLE 26—Concluded

Float-Sink S	et 5	Float-Sink Se	t 6	Float-Sink Set	t 8	Float-Sink Set	9	
B Na P Ba Fe S Ni Co Br Sr Ca Be Dy Yb Cu V Lu Sb	.66	Ge B P Se Sb Cr	.68	Ge P Be B Ga	.81	Ge B Be Sb	69	Organic
Sc Ce Se La Eu Cr Tb U W Mn W	.63	Co Ga Ca Ni K V	.66	Sb Co Se Na. V K K	.68	V . S Ga Mo	 56 49	Intermediate-Organic
K Sm Hf Zr Ta Al Th Ga	.49 .35	Al Cu Si Mn	.58	Pb Cu Si Al Zr S Hg	.42	Na . Se Ni Cr Co Hg Cu	 44 24	Intermediate-Inorganic
Rb Ti Sn Hg LTA As Si Si Pb Cs Ge	.34	Zr LTA S As Cd Hg Mo Pb Zn Zn Fe	.26	Fe LTA As Mo Cd Cr Mn Zn Ca	.22	P Ti Fe Zr K LTA Al Si As Pb Cd Mn Zn Ca	18	Inorganic

NOTE: Grouped in 4 catagories: organic, intermediate-organic, intermediateinorganic, inorganic. Values for the indices of organic affinity separating classes are indicated. 3. Arsenic is the only one of the usually inorganic elements that was classified in the inorganic group in all of the coal samples studied.

4. Cesium was not determined in all samples. However, cesium was among the elements with the lowest organic affinities in four of five samples in which it was determined. It was in the intermediate-organic group in the fifth sample.

5. Uranium was classed among the organic elements in three of the five washed coal samples in which it was determined and was in the intermediate categories in the remaining two sets.

The observed relationships of the elements, as expressed by their organic affinities, have not suggested any geochemical anomalies. The elements grouped as "organic" are those that are often found in organic combination in natural materials. These elements include several that have been identified in organic combination in coals by previous workers (Horton and Abernathy, 1950; Ratynskiy et al., 1966; Zubovic, 1966, 1976). Also, a number of elements that have not generally been determined on coal samples in the past have been determined, reported upon, and are included in the table of organic affinities. Examples of such elements include the lanthanides and the rare earths.

The elements grouped as "inorganic" are those that have been identified in coals in discrete mineral phases: As, Zn, Cd, and Fe, as sulfides; and Mn, in carbonates. Although Cs has not been identified directly in coal, it is generally readily adsorbed in the atomic lattice of clay minerals and presumably is present in the coals in this manner.

It is significant that we cannot make many generalizations on the basis of the analyses of eight coals from the three widely separated areas: the Appalachian Basin, the Illinois Basin, and Arizona. If information is desired on the mode of occurrence of elements in a particular coal sample, it will probably be necessary to separate that coal into specific gravity fractions and to analyze it for those elements, or to otherwise make those determinations. On the basis of the five sets of washability samples analyzed from Illinois, an estimate of the organic and inorganic affinities of the elements in other coals from the Illinois Basin is likely to be more accurate than a similar estimate made on coals from outside of the area.

Although an element may be listed among those with the highest organic affinities, its occurrence in inorganic combination in coals is not precluded. Boron, which is among those found in high concentrations in the cleanest coal fractions, is known to occur in

amounts up to 200 ppm in the clay mineral illite from Illinois coals (Bohor and Gluskoter, 1973). Similarly, a portion of those elements usually concentrated in the high specific gravity fractions (low organic affinity) may also be in organic combination.

Concentration of an element in the heavier fractions shows that element to be in inorganic combination. In the cases in which the final separation was done in bromoform (2.89 s.g.), we can postulate further on the mode of occurrence of certain elements. Si, Ti, Al, and K are concentrated in the gravity fraction from 1.60 to 2.89 and are less abundant in the gravity fraction greater than 2.89. These elements are found associated with each other in the clay minerals, but not in the heavier sulfide minerals.

#### SUMMARY AND CONCLUSIONS

Extensive chemical analyses on 172 "whole coal samples". 40 "bench" samples and 64 "washed" coal samples have been done at the Illinois State Geological Survey. As many as 71 determinations have been made on a single sample. Analytical methods used were: atomic absorption spectroscopy (flame and graphite furnace), neutron analyses (instrumental activation and with radio-chemical separations), optical emission spectrometry (direct reader and photographic), X-ray fluorescence spectrometry (wavelength dispersive and energy dispersive), and ion selective electrode analyses. Discussions of the analytical methods are given in the Appendix.

Chemical elements determined are Al, Sb, As, Ba, Be, B, Br, Cd, Ca, C, Ce, Cs, Cl, Cr, Co, Cu, Dy, Eu, F, Ga, Ge, Au, Hf, H, In, I, Fe, La, Pb, Lu, Mg, Mn, Hg, Mo, Ni, N, O, P, K, Rb, Sm, Sc, Se, Si, Ag, Na, Sr, S, Ta, Tb, Tl, Th, Sn, Ti, W, U, V, Yb, Zn, and Zr. Normal coal parameters reported on the samples are moisture, low-temperature ash, high-temperature ash, total sulfur, sulfate sulfur, organic sulfur, pyritic sulfur, calorific value, free-swelling index, Gieseler plasticity, water soluble chlorine, proximate analyses, and ultimate analyses.

Of the 172 whole coal samples analyzed, 114 are from the Illinois Basin, 29 are from coal areas in western United States, 23 are from eastern (Appalachian) coal fields, 4 are from midcontinent coals, and the remaining two are "standard" coal samples. Statistical analyses of the chemical data elicited a number of observations including the following:

1. Elements that have relatively large ranges in concentration and that have standard deviations larger than the arithmetic means (for example, As, Ba, Cd, I, Pb, Sb, and Zn) include those that are found in coals within sulfate

and sulfide minerals or those that would be expected to be found in that association. Elements that occur in organic combination or that are contained within the silicate minerals have narrow ranges and smaller standard deviations. Many of the silicate minerals are thought to be emplaced in the coal very early in the period of coal formation as detrital or as syngenetic minerals. The sulfides and some sulfates, although syngenetic in part, have a major portion emplaced in the coal by epigenetic mineralization.

2. In general, elemental concentrations tend to be highest in coals from eastern United States, lowest in coals from western United States, and intermediate in value in coals from the Illinois Basin.

3. Many elements are positively correlated with each other in coals. The most highly correlated are Zn:Cd (r = 0.94 for coals of the Illinois Basin). Chalcophile elements (As, Co, Ni, Pb, and Sb) are all mutually correlated, as are the lithophile elements (Si, Ti, Al, and K). Other significant correlations are Ca:Mn (r = 0.65) and Na:Cl (r = 0.48).

The average concentration of an element in the earth's crust is its clarke value. The geometric mean value for each minor and trace element was compared to the clarke for that element. Only four of the elements determined were enriched in the coals by a factor of six or more relative to the clarke. Boron, chlorine, and selenium are enriched in coals of the Illinois Basin; arsenic, chlorine, and selenium are enriched in coals of eastern United States; and selenium is the only element enriched in coals of western United States.

The enrichment of selenium in coals may represent a contribution from the plants that formed the coal. Selenium occurs in amounts well in excess of the clarke in all coals analyzed and has been reported in like amounts in modern peats. Boron has been used as an indicator of paleosalinity in sedimentary rocks. It is concentrated relative to the clarke only in the coals of the Illinois Basin and probably represents a higher salinity of the waters in the coal swamp or of the waters that covered the peat as the swamp was drowned.

Only four elements were found to be enriched in coal by a factor of six times the clarke or greater. A larger number of elements are depleted in coals (one-sixth the clarke value or less). Those elements depleted in coals of the Illinois Basin are: Al, Ca, Cr, F, Hf, K, Lu, Mg, Mn, Na, P, Sc, Si, Sr, Ta, and Tl. All of the other elements determined are within the range of one-sixth to six times the clarke.

A series of five sample sets (40 samples) was collected by sampling the coal seam in vertical segments or benches. All five of

the bench sets were from the Herrin (No. 6) Coal Member in Illinois. Elemental distributions were quite variable within bench sets, although the rare earth elements and bromine tended to be more uniformly concentrated.

Elements often concentrated in the top or bottom benches of the coal include U, Mo, V, Sb, and Ge. The concentration of Ge in the top and bottom benches of four of the five bench sets analyzed is striking. This concentration and the demonstrated affinity of germanium for the organic portion of the coal suggest that the germanium was introduced into the coal seam after burial by circulating solutions. Those solutions were necessarily in contact with the horizontal boundaries of the coal seam before the center parts of the seam; the change in geochemical conditions at those boundaries allowed for the assimilation of the germanium by the coal.

Rock units immediately associated with the coals (roof shales, underclays, and partings) were analyzed with some of the bench sets. Most elements are found in significantly higher concentrations in these rock units than in the coals. Those elements include: Ag, Ba, Cd, Co, Cr, Cs, Cu, F, Ga, Hf, La, Mn, Sc, Se, Sm, Sr, Th, V, Yb, Zr, K, Mg, Si, Na, and most of the rare earth elements.

Nine coal samples were separated into specific gravity fractions (washed) and were analyzed for most of the major, minor, and trace elements, as were the 172 whole coals. A total of 64 washed samples were studied. Five of the washed coals were from the Illinois Basin, three were from widely separated areas in eastern coal fields, and one was from Arizona. The float-sink or washability data for the elements may be shown as washability curves and as histograms. The mode of occurrence of an element, whether it is inorganically or organically combined in the coal, may be interpreted from the washability curves.

A value for the organic affinity of the elements has been defined by normalizing the washability curves, removing from them a component that represents the contribution from the inseparable mineral matter, and then calculating the area under the washability curve. This value ranges from 0.08 to 2.02 for the elements determined in the coals analyzed.

Elements within a single washed coal set of analyses are placed in one of the following four groups: 1) organic, 2) intermediate-organic, 3) intermediate-inorganic, and 4) inorganic. The four samples from the Illinois Basin on which these organic affinities were calculated are quite similar to one another; several generalizations can be made from them:

1. Ge, Be, B, and Sb are classified in the organic group in all samples; Ge has the highest organic affinity in all four instances.

2. Zn, Cd, Mn, As, Mo, and Fe are in the inorganic group in all four samples; Zn and As consistently have the lowest values.

3. A number of metals including Co, Ni, Cu, Cr, and Se, have organic affinities that place them in the intermediate categories. This suggests that these metals are present in coals as organometallic compounds, chelated species, or as adsorbed cations.

The number of generalizations that can be drawn decreases when organic affinities of coals from other parts of the United States are considered. However, Ge, B, and Br generally are among the elements with the highest organic affinities. Arsenic, in all cases, is among the elements with the lowest organic affinities. The variability in organic affinities between coals of eastern United States, western United States, and the Illinois Basin is sufficiently large that a prediction of the value of organic affinity of an element in a sample that is yet to be analyzed is, very likely, imprecise.

The statistical analyses of the chemical analytical data that are given here and the observations made are a first step in the complete geochemical analyses of those data. Currently in progress are further statistical analyses, areal and stratigraphic mapping of the distribution of the elements, and correlation of the elemental distributions with mineral matter analyses and other geological features of the coal basin.

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## **APPENDIX**

METHODS OF ANALYSIS

#### Introduction

The methods used in this project were instrumental neutron activation analysis (INAA), neutron activation analysis with radiochemical separation (NAA-RC), optical emission spectrochemical analysis--direct reading (OE-DR) and photographic (OE-P), atomic absorption analysis--flame (AA) and graphite furnace (AA-G), X-ray fluorescence analysis (XRF), and ion-selective electrode (ISE).

Methods developed and used in the initial project (EPA 68-02-0246) were detailed in the reports made on that project (Ruch et al., 1973, 1974). In general, the same multi-element method approach was continued with refinements and substitutions in most analytical disciplines.

In particular, for INAA a new higher resolution Ge(Li) detector, coupled with a 4096-channel analyzer system, replaced the NaI(Tl) detector and 400-channel analyzer. This greatly increased the scope and capability of NAA for the analysis of coal and coal-derived materials for trace elements, and fewer radiochemical separation procedures were required.

Both emission spectrochemical procedures were updated and refined through further optimization of exposure times, preparation of more suitable standards, and more extensive data processing.

Atomic absorption analysis was employed essentially as previously reported. One refinement was the use of new electrodeless discharge lamps (EDL's). Toward the latter part of this contract period, a more sensitive graphite furnace excitation technique was developed, and preliminarily evaluated for the determination of Cd, Tl, and Te.

The X-ray fluorescence, ion-selective electrode procedures, and conventional ASTM coal analysis methods used were essentially the same as those reported previously (Ruch et al., 1973, 1974).

Development of energy-dispersive X-ray fluorescence analysis of coal was begun during the project. The instrumentation consisted of an americium-241 excitation source; secondary targets of copper, molybdenum, tin and dysprosium; and a Si(Li) detector with a 1000-channel analyzer.

It was estimated that the average relative standard deviation for any technique was in the range of 10 to 20 per cent for most elements concerned.

#### NEUTRON ACTIVATION ANALYSIS

Nondestructive neutron activation analysis, coupled with the high-resolution Ge(Li) detector, allowed the simultaneous determination of a large number (38) of trace elements in whole coal to the ppb level. The technique significantly increased the scope and capability of trace element analysis in coal and coal-derived materials. The technique eliminated the necessity for time-consuming radiochemical separations in the determinations of such elements as As, Sb, Br, Ga, and Se, as previously required when counting with the NaI(Tl) detector.

Comparison of INAA data obtained in this laboratory with the published data on NBS 1632, the Trace Elements in Coal standard (Table A), indicates generally good agreement and acceptable precision.

#### INAA Procedures

Approximately 1 gram of whole coal was weighed into two-fifths dram polyethylene vials, was heat sealed, and was activated in the TRIGA MKII reactor at the University of Illinois. The irradiation times, the decay interval, the count interval, the nuclide observed, and limits of detection for the elements determined are shown in Table в. Irradiation and counting times were chosen to optimize the determination of certain elements. All samples were compared to an irradiated multielemental standard, which was composed of a solution of reagent-grade materials evaporated onto Whatman 41 filter papers. In addition to the prepared standards, a sample of NBS-1632 standard reference coal was occasionally analyzed in order to check the accuracy of the data in comparison to accepted literature values. The counting system is shown schematically in Figure A. Data reduction was accomplished with the IBM 360 facilities at the University of Illinois.



Fig. A - Schematic of instrumental neutron activation system.

ppm	Cahill	Ondov	N.B.S.	Chattopaday.	Shiebley	Millard	Nadkarni	ISGS	ORNL
Na K % Rb	$352 \pm 34$ $2800 \pm 300$ $22.8 \pm 4.8$ $1.8 \pm 0.2$	$414 \pm 20$ $0.28 \pm 0.03$ $21 \pm 2$ 1 + 2		351 <u>+</u> 30	$370 \pm 33$ $0.35 \pm 0.036$ $19 \pm 1.9$	410. 2900. 24.	$347 \pm 32$ 0.278 ± 0.023 16.3 ± 3.7	390. 0.33	325 ± 6 0.266 ± 0.002
Be Mg 🖡	1.0 ± 0.5	$1.4 \pm 0.1$ 0.21 ± 0.05	(1.5)	$0.35 \pm 0.04$ 0.16 ± 0.015	$2.55 \pm 0.06$ $0.098 \pm 0.025$	2.6 <u>+</u>	$1.32 \pm 0.11$ $0.15 \pm 0.03$	1.7 0.11	
Sr Ba F	155 <u>+</u> 6 385 <u>+</u> 40	$161 \pm 16$ $352 \pm 30$		1.33 ± 0.1 314 ± 20	$\begin{array}{r} 0.407 \pm 0.056 \\ 93 \pm 9.2 \\ 337 \pm 42 \end{array}$	129. 280.	$\begin{array}{r} 0.43 \pm 0.02 \\ 1.02 \pm 0.05 \\ 311 \pm 25 \end{array}$	0.70	
Cl Br I	860 ± 54 18.8 ± 2.4 3.3 + 0.4	890 <u>+</u> 125 19.3 <u>+</u> 1.9	2.6 + 0.2	930 ± 48	$750 \pm 75$ $20 \pm 3$ $2.78 \pm 0.38$		$945 \pm 35$ $15.2 \pm 1.4$ $6.63 \pm 1.2$	1000. 20.	890 ± 125 19 ± 4
Al % Si % S %	_	1.85 <u>+</u> 0.13	(3.2)		$1.57 \pm 0.15$	3.92	$1.76 \pm 0.31$	2.21	1.72 <u>+</u> 0.09
Sc Ti V	3.4 <u>+</u> 0.3	3.7 ± 0.3 1040 ± 110 36 ± 3	(800) 35 ± 3	3.58 ± 0.35 973 ± 50 33.9 ± 3.0	1312 ± 150 36 ± 4	4.1	$3.50 \pm 0.08$ $839 \pm 172$ $32.7 \pm 3.4$	1100. 50.	$3.7 \pm 0.3$ 37 + 3
Cr Mn Fe ≸	17.8 <u>+</u> 2 42.8 <u>+</u> 2.4 0.93 <u>+</u> 0.08	$\begin{array}{r} 19.7 \pm 0.9 \\ 43 \pm 4 \\ 0.84 \pm 0.04 \end{array}$	20.2 ± 0.5 40 ± 3 0.87 ± 0.03	$21.6 \pm 2.1 \\ 47 \pm 4.1 \\ 0.869 \pm 0.041$	$\begin{array}{r} 19 \pm 0.8 \\ 38 \pm 2.6 \\ 0.752 \pm 0.012 \end{array}$	20.6 46. 0.903	$18.9 \pm 2.2$ $40.3 \pm 6.9$ $0.89 \pm 0.06$	22. 39. 1 <b>.1</b> 1	$17 \pm 1$ 41 ± 1 0.78 ± 0.02
Co Ni Cu	5.5 ± 0.3 16 ± 5	5.7 <u>+</u> 0.4 18 <u>+</u> 4	(6) 15 <u>+</u> 1 18 <u>+</u> 2	5.5 <u>+</u> 0.4 13.5 <u>+</u> 1.2	5.48 <u>+</u> 0.15 14.1 <u>+</u> 0.9	6.2	5.13 ± 0.57 12.1 <u>+</u> 0.7	11. 20. 23.	_
Zn Ga Ge	$34 \pm 9$ 5.3 ± 0.5	30 <u>+</u> 10	37 <u>+</u> 4	37.5 <u>+</u> 2.8	5.4 ± 0.8 70 ± 5		32 ± 3	42. 4.5 2.0	
As	6.2 <u>+</u> 1.3	6.5 <u>+</u> 1.4	5.9 <u>+</u> 0.6	5.75 <u>+</u> 0.37	5.9 <u>+</u> 0.5		4.61 ± 0.32	5.7	4.5 ± 0.4

# TABLE A-COMPARISON OF VALUES FOR NBS SRM 1632

ppm	Cahill	Ondov	N.B.S.	Chattopaday.	Shiebley	Millard	Nadkarni	ISGS	ORNL
Se Zr	3.8 <u>+</u> 0.7	3.4 <u>+</u> 0.2	2.9 ± 0.3	3.03 <u>+</u> 0.28 1.56 <u>+</u> 0.14	3.8 <u>+</u> 0.5	41.	2.44 <u>+</u> 0.08	2.8	3.2 ± 0.3
Nb Mo	$3.2 \pm 0.4$			0.20 <u>+</u> 0.02				5.0	
Ag	<0.2	0.06 <u>+</u> 0.03	(<.1) 0.19 + 0.03	$1.05 \pm 0.1$ 0.20 + 0.02				<0.4	
In Sn	0.18 <u>+</u> 0.02	0.20 <u>+</u> 0.12		0.23 ± 0.02 10.2 ± 1.0	$0.04 \pm 0.01$ 125 ± 20			10.	
Te Sb	3.6 <u>+</u> 0.8	3.9 <u>+</u> 1.3		3.09 <u>+</u> 0.26	6.4 <u>+</u> 1.6	2.2	3.06 <u>+</u> 1.4	3.	
Y LCed M S E G T D Y L U H f A H S D I e r M B P I T T F I T M B P	$\begin{array}{c} 10.6 \pm 0.4 \\ 20.1 \pm 3.7 \\ 1.6 \pm 0.2 \\ 0.36 \pm 0.03 \\ \end{array}$ $\begin{array}{c} 1.59 \pm 0.16 \\ 0.74 \pm 0.09 \\ 0.13 \pm 0.03 \\ 3.5 \pm 0.6 \\ 1.10 \pm 0.2 \\ 0.87 \pm 0.20 \\ 0.87 \pm 0.20 \\ 0.001 \end{array}$	$\begin{array}{c} 10.7 \pm 1.2 \\ 19.5 \pm 1 \\ 1.7 \pm 0.2 \\ 0.33 \pm 0.04 \\ 0.23 \pm 0.05 \\ 0.7 \pm 0.1 \\ 0.14 \pm 0.1 \\ 3.2 \pm 0.2 \\ 0.96 \pm 0.05 \\ 0.24 \pm 0.24 \\ 0.75 \pm 0.17 \end{array}$	(3.0) 0.12 ± 0.02 30 ± 9 0.59 ± 0.03 (<0.1)	0.1 32.1 $\pm$ 1.8 0.51 $\pm$ 0.06 1.02	$\begin{array}{c} 11.3 \pm 3.3 \\ 17.3 \pm 0.9 \\ 6.4 \pm 1.5 \\ 1.3 \pm 0.19 \\ 0.31 \pm 0.037 \\ 0.03 \pm 0 \\ 0.85 \pm 0.06 \\ 0.55 \pm 0.04 \\ 0.416 \pm 0.017 \\ 3.1 \pm 0.2 \\ 0.92 \pm 2.2 \\ 0.92 \pm 0.05 \\ 0.36 \pm 0.028 \\ 1.9 \pm 0.8 \\ 0.146 \pm 0.048 \\ 0.95 \pm 0.09 \\ 2.48 \pm 0.27 \\ \end{array}$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$7.89 \pm 0.15$ $19.7 \pm 0.56$ $1.66 \pm 0.16$ $0.37 \pm 0.02$ $3.62 \pm 0.35$ $0.40 \pm 0.02$ $1.38 \pm 0.09$ $0.69 \pm 0.04$ $0.12 \pm 0.005$ $1.28 \pm 0.06$ $0.89 \pm 0.02$ $0.23 \pm 0.02$	0.18 43. 118.	0.51 ± 0.17

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Element	Isotope Produced	Half Life	Cross Section (barns)	Counting Period*	Major gamma-rays utilized (keV)	Limit of Detection (ppm)	Average Relative Standard Deviation \$
Na	24 Na	15 hr	0.53	A, B,C	1368	0.5	5
Cl	38 C1	37 min	0.40	A	1642	20	15
K	42 К	12.4 hr	1.2	в, с	1525	30	10
Sc	46 Se	83.8 day	13	D	889, 1120	0.01	5
Cr	51 Cr	27.8 day	17	D	320	1	10
Mn	56 Mn	258 hr	13.3	А, В	846, 1811	0.1	5
Fe	59 Fe	45 day	1.1	D	1099, 1292	200	10
Fe	54 Mn	291 day	0.4	D	835	1000	15
Co	60 Co	5.26 yr	37	D	1173, 1333	0.5	5
Ni	58 Co	71 day	0.2	D	810	5.0	30
Zn	65 Zn	245 day	0.5	D	1115	5.0	30
Zn	69 Zn	13.8 hr	0.1	в, С	439	50	25
Ga	.72 Ga	14.2 hr	5.0	в, С	834, 630	0.5	15
As	76 As	26.4 hr	4.5	С	559, 657	0.2	20
Se	75 Se	120 day	30	D	136, 264	0.1	15
Br	82 Br	35.3 hr	3.0	B, C	554, 777	0.5	20
Rb	86 Rb	18.7 day	0.7	D	1079	1.0	20
Sr	87m Sr	2.8 hr	1.3	А, В	388	5.0	10
Мо	99 Mo	67 hr	0.15	C	- 141	5.0	20
٨σ	110m	252 dorr	2.5	D	657 027	1.0	20
нg	4g	253 day	3.0	U C	509 F29	1.0	30
ьd	Ud	53 hr	0.3	C C	520	5.0	50

## TABLE B-DETECTION LIMITS AND NUCLEAR PROPERTIES OF ISOTOPES USED FOR THE ANALYSIS OF COAL

Element	Isotope Produced	Half Life	Cross Section (barns)	Counting Period*	Major gamma-rays utilized (keV)	Limit of Detection (ppm)	Average Relative Standard Deviation \$
In	116m In	54 min	160	в	417, 1097	0.01	30
Sb	122 Sb	2.7 day	6.5	С	564	0.2	20
Sb	124 Sb	60.3 day	2.5	D	1691	0.1	10
I	128 I	25 min	6.2	А	443	0.5	25
Cs	134 Cs	2.05 yr	31	D	797,569	0.05	15
Ba	131 Ba	12 day	8.8	C, D	496, 216	30	10
Ba	139 Ba	83 min	0.35	А, В	166	200	20
La	140 La	40.2 hr	8.9	С	1596, 487, 329	0.1	5
Ce	141 Ce	33 day	0.6	D	145	0.5	15
Sm	153 Sm	47 hr	210	С	103	0.05	5
Eu	152 Eu	9.3 hr	2800	А, В, С	122, 344, 963	0.10	5
Eu	152 Eu	12.5 yr	5900	D	1408	0.05	5
Tb	160 Тъ	72 day	46	D	879, 1178	0.05	10
Dy	165 Dy	2.35 hr	700	A,B	95, 361, 633	0.1	10
Yb	175 Үb	4.2 day	55	С	396, 282	0.5	25
Yb	169 Үр	32 day	5500	D	198, 110	0.1	10
Lu	177 Lu	6.7 day	2100	С	208	0.05	15
Hſ	181 Hf	42.5 day	10	D	481, 133	0.05	15
Ta	182 Ta	115 day	21	D	155, 222, 1221	0.01	10
Ŵ	187 W	23.8 hr	38	в, С	480, 686	0.2	30

TABLE B-Continued

Element	Isotope Produced	Half Life	Cross Section (barns)	Counting Period*	Ma gamm uti (.	jor a-rays [ lized keV)	Limit of Detection (ppm)	Average Relative Standard Deviation \$
 Au	198 Au	65 hr	99	с	411		0.01	40
Th	233 Pa	27 day	7.4	D	312		0.2	10
U	239 Np	56 hr	2.7	С	277	, 228	0.1	20
* Cou Pe:	nting riod Irra	diation	Flux (n.cm ⁻	² .sec ⁻² )	Decay Interval	Count Interval		
	A 1	5 min	2.0 x 1	.012	30 min	300 se	- c	
:	B 1	5 min	2.0 x 1	012	3 hr	2000-3000 se	c	
	C	2 hr	4.1 x 1	012	24 hr	4000-7000 se	e	
1	D	2 hr	4.1 x 1	012	30 day	6-10 hr		

#### TABLE B-Concluded

#### Radiochemical Separation Procedure for Mercury

Instrumental neutron activation analysis was not satisfactory for the determination of Hg at the levels usually found in whole coals (0.01 to 0.50 ppm). Hence, use of the radiochemical procedure described by Ruch et al., (1974), a method previously modified from that of Rook, Gills and LaFleur (1971), was continued. This procedure differed from that of Rook, Gills, and LaFleur (1971), in that the combustion products, including Hg, were collected in a cold-trap cooled by dry ice instead of liquid nitrogen.

## Neutron Activation Analysis of Tellurium

Tellurium cannot be determined in coal by instrumental neutron activation analysis because tellurium has poor nuclear characteristics for analysis and normally occurs only in such small amounts (0.02 to 0.1 ppm) that interferences from other isotopes present prevent its detection.

### TRACE ELEMENTS IN COAL

A radiochemical separation procedure was proposed involving the decay of 131Te to 131I after irradiation of the coal-ash. 131I was collected by solvent extraction and its activity was measured. From standards, the limit of detection of Te was estimated at 0.1 to 0.4 ppm. The results were corrected for the 131I produced by fission of 235U--sometimes a serious interference. Because the expected levels of Te in coal appeared to be about the same as the detection limits, the procedure did not hold sufficient promise to be pursued. It would be possible to lower the limit of detection by increasing the time of irradiation from the normal two hours to 10 to 20 hours. This was not practical. At present, other methods such as AA (graphite furnace) and nondispersive XRF are being investigated.

### Neutron Activation Analysis of Thallium

A radiochemical separation procedure was developed to determine T1 in coal-ash. The method involves sodium hydroxide fusion, sulfide precipitation, solvent extraction, and final precipitation of T1I with counting for 204T1 done on the precipitate. The technique was rather lengthy since 204T1 emits only beta activity. The measurement is susceptible to interference from even very low amounts of other radioactivity. The limit of detection with a 20-hour irradiation was only 2 ppm T1 in whole coal, thus the procedure is inadequate and impractical for the expected range of 0.1 to 1 ppm T1 in coal.

### EMISSION SPECTROCHEMICAL ANALYSIS

Preparation of high-temperature  $(500^{\circ}\text{C})$  coal-ash was described in detail in Ruch et al., (1974), p. 60-65. Two grams of coal were weighed into a used silica crucible and were dried. The dried coal was ashed in the covered crucible at 500°C for approximately 20 hours, with occasional mixing with a platinum wire. The cooled, weighed ash was ground until homogeneous in a mullite mortar and pestle, then dried at 110°C for a few hours.

A set of synthetic standards was prepared by using the average concentrations of Si, Al, Ca, Fe, K, Mg and Na, and by using average per cent for high-temperature ash; the average values were taken from 82 previously analyzed Illinois coals. The concentration values were calculated to their oxide or carbonate equivalents on the ash basis, the type of calculation depending upon the expected combination of each element in high-temperature coal ash. These concentrations were then normalized to 100 per cent. The selected compounds and their concentrations are listed in Table C.

Ten grams of the mixture were prepared and were mixed in a mixer-mill for one hour in an alumina ceramic container.

Portions of this coal-ash base were then mixed with amounts of  $SiO_2$ - and  $Al_2O_3$ -based Spex Time-Saver Standards, which contain 1000, 333, 100, 33, and 10 ppm of the 49 trace elements of Spex Mix 1000 (Spex Industries, Inc., Box 798, Metuchen, NJ 08840) such that the  $SiO_2$ :Al_2O_3 concentration ratio was equal to 2.22. The amount of each Spex Mix standard used is shown in Table D.

_	TABLE	C—SYNTH	ET.	IC	C	OAL	ASI	H BA	SE
i	Compound	Percent	of	Tot	al	Coal	Ash	Base	(W/W)
-	Si0 2			40.	30				
	A1 0 2 3			18.	14				
	CaCO 3			14.	59				
	Fe 0 2 3			23.	19				
	K CO 2 3			2.1	20				
	MgO			0.	63				
	Na CO			0.	94				
	- )								
	Т	otal		99.9	999	6			

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## TABLE D-COAL ASH STANDARDS

Designation      Coal Ash Standard Final Concentration (ug/gm)      Weight of Coal Ash Base (mg)      Spex Standard Concentration (ug/gm)      Weight Si0 2 Spex Standard (mg)      Weight Al 0 2 Spex Standard (mg)        CA-1      333      667.0      1000      229.6      103.4        CA-2      100      900.0      1000      69.0      31.0        CA-3      33.3      900.0      333      69.0      31.0        CA-4      10      900.0      100      69.0      31.0        CA-5      10      900.0      33      69.0      31.0						************
Final Concentration (ug/gm)      Ash Base (mg)      Concentration (ug/gm)      Spex Standard (mg)      Spex Standard (mg)        CA-1      333      667.0      1000      229.6      103.4        CA-2      100      900.0      1000      69.0      31.0        CA-3      33.3      900.0      333      69.0      31.0        CA-4      10      900.0      100      69.0      31.0        CA-5      10      900.0      333      69.0      31.0	Designation	Coal Ash Standard	Weight of Coal	Spex Standard	Weight SiO	Weight Al 0
CA-1    333    667.0    1000    229.6    103.4      CA-2    100    900.0    1000    69.0    31.0      CA-3    33.3    900.0    333    69.0    31.0      CA-4    10    900.0    100    69.0    31.0      CA-5    10    900.0    333    69.0    31.0		Final Concentration (ug/gm)	Ash Base (mg)	Concentration (ug/gm)	Spex Standard (mg)	Spex Standard (mg)
CA-1333667.01000229.6103.4CA-2100900.0100069.031.0CA-333.3900.033369.031.0CA-410900.010069.031.0CA-510900.03369.031.0						
CA-2      100      900.0      1000      69.0      31.0        CA-3      33.3      900.0      333      69.0      31.0        CA-4      10      900.0      100      69.0      31.0        CA-5      10      900.0      333      69.0      31.0	CA-1	333	667.0	1000	229.6	103.4
CA-3      33.3      900.0      333      69.0      31.0        CA-4      10      900.0      100      69.0      31.0        CA-5      10      900.0      33      69.0      31.0	CA-2	100	900.0	1000	69.0	31.0
CA-4      10      900.0      100      69.0      31.0        CA-5      10      900.0      33      69.0      31.0	CA-3	33.3	900.0	333	69.0	31.0
CA-5 10 900.0 33 69.0 31.0	CA-4	10	900.0	100	69.0	31.0
	CA-5	10	900.0	33	69.0	31.0
CA-6 1.0 900.0 10 69.0 31.0	CA-6	1.0	900.0	10	69.0	31.0

### TRACE · ELEMENTS IN COAL

The mixture used for loading the spectrometer electrodes consisted of 40 mg of sample or standard, 10 mg of spectroscopically pure  $Ba(NU_3)_2$ , and 150 mg of SP-2X graphite powder. These were mixed together on a Wig-L-Bug shaker for 60 seconds in a 2.54 cm in length by 1.27 cm in diameter plastic vial containing two plastic balls .32 cm in diameter. This mixture was then weighed in the appropriate amounts for loading into electrodes. The spectroscopic parameters used are listed in Table E.

Instrument	Jarrell-Ash	Jarrell-Ash	Jarrell-Ash
	3.4 m Ebert spectrograph	.75 m direct reading spectrometer	.75 m direct reading spectrometer
Arc current (D.C.)	10A	15A	7.5A
Arc Gap	4mm	6 mm	6mm
Exposure time	80 sec.	65 sec.	30-40 sec.
Atmosphere and flow rate	80% argon, 20% oxygen at 14 SCFH	80% argon, 20% oxygen at 10 SCFH	80% argon, 20% oxygen at 10 SCFH
Sample electrode	National L-3903 under-cut	National L-3979 thin-wall crater	National L-4006 necked crater 3/16 inch diameter
Counter electrode	National SP-1009	National L-4036 (ASTM C-1)	National L-4036 (ASTM C-1)
Electrode charge	20 mg	15 mg	10 mg
Entrance slit width	10 um	10 um	10 um
Photographic plate and developer	SA-1 D-19		
Step sector	6 step, 2:1 ratio		
Internal standard		Fe, variable internal standard	
Exit slit width		50 um	50 um

## TABLE E-SPECTROSCOPIC PARAMETERS

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#### Direct-Reading Spectrometer Procedures

Time-intensity curves were run by the use of standards to determine the proper exposure time for the desired spectral lines. After the exposure time was determined, more standards were arced to establish a calibration curve for each element desired and to apply the proper electronic corrections to each element readout module. The data received from the instrument were relative intensities, standardized by using a spectral line resulting from variable, but known, concentrations of iron. Usually, four electrodes were arced for each sample.

The coordinates of each point used in an element calibration curve were treated by least squares regressions to determine the coefficients of the first or second degree equation that best described the particular calibration curve. By the use of the relative intensity data for unknown samples and the calibration curve coefficients, the concentration of each desired element in theelectrode sample was calculated by the use of a computer program. These results were calculated to the whole coal basis. The means, standard deviations, and relative standard deviations calculated, and the final results were printed out. The computer program has saved approximately 30 percent of the time that was formerly taken to complete the analysis and data treatment of coal-ash samples.

### 3.4 Meter Ebert Spectrograph Procedure

When using the photographic instrument, time-intensity studies were again performed to attain the optimum exposure time for the determination of 14 elements in the same sample mixture by the use of one analysis program.

The same sample and standard mixtures were used for photographic and for direct-reading spectroscopy. The percent transmittance values of the analytical lines were determined by standard densitometry.

A computer program was written to speed the data handling for this procedure. One portion of the program was used to determine the relative intensity of a spectral line from its percentage of transmittance and the corresponding spectral step. A Herter-Driffield (H-D) emulsion calibration plot was used for this procedure by plotting the percentage of transmittance versus exposure step number. An inverted logarithmic abscissa was overlain on the step number abscissa and a relative intensity of 1.00 at 50 percent transmittance was arbitrarily assigned. Because the H-D plot was sigmoid, and to our knowledge there was no single equation that describes this type of

#### TRACE ELEMENTS IN COAL

curve well, a spline function routine was used for mathematical fitting. Data points for the H-D plot were spaced every 2 percent of transmittance. The curve fitting routine determined which interval to use for the unknown percent of transmittance value, fitted a quadratic equation to the interval from the calibration data, and calculated the resulting relative intensity of the unknown spectral line. The relative intensity was then handled in a manner similar to that used for the direct-reader data. That is, the relative intensity of a given unknown spectral line was operated upon by the coefficients of the respective element calibration curve to determine the concentration in the electrode mixture and then to determine the concentration in the whole coal. Two electrodes per sample were arced in the photographic method. The computer programming step saved about 50 percent of the time for analysis of a sample for 14 elements.

Table F lists the elements determined, the method used, the detection limit, the concentration range, and the average relative standard deviations for elements in whole coals in this study.

#### Special Refinement of Optical Emission Procedures

1. A new method for the determination of thallium was sought by both direct-reading and photographic optical emission spectroscopy. A photomultiplier was installed in the direct reader and aligned for the T1 I 3775.72 A line. Standards were arced to determine a calibration curve using the same procedures as described previously. The detection limit found for these parameters was  $33\mu g/gm$  in ash. Thallium was sought in several coal-ash samples but was not detected.

Standards were arced for photographic detection, and a calibration curve was drawn for the T1 I 2768 line. The sample mixture and arcing conditions were the same as described previously. The detection limit was  $33\mu$ g/gm in the ash, but the sensitivity was good. Again, thallium was sought in several coal samples but was not detected.

An optical emission (direct-reading) spectrometry procedure for thallium determination in coal-ash was investigated and found applicable. The high-temperature ash (HTA) of a coal was mixed 1:1 by weight with a 20 percent sodium chloride - 80 percent graphite mixture (sodium chloride catalog 1352 and SP-2-X grade graphite, Spex Industries, Inc., Box 798, Metuchen, NJ 08840) in polystyrene vials, 1/2 inch in diameter by 1 inch deep, containing 2 methacrylate balls, 1/8 inch in diameter. Then the vials were placed in a Wig-L-Bug and agitated for one minute.

Next, 10 mg of the charge mixture was weighed and was loaded into each of three necked crater electrodes (3/16 inch in diameter,National type L-4006, Spex Industries, Inc.). The counter electrode (1/8 inch in diameter, National type L-4036, Spex Industries, Inc.)and sample electrode were then placed in the arc stand of a Jarrell-Ash Model 750 Atomcounter.

Element	Wavelength (A)	Method	Concentration Range Whole Coal (ug/gm)	Average Relative Standard Deviation (%)	Detection Limit in Ash (ug/gm)
Ag	3280.7	OE-P	0.01 - 2.4		
В	2496.8 (2nd order)	OE-D	5 - 264	5.4	1
Ве	2348.6 3131.07	OE-D OE-P	0.1 - 5.5 0.15 - 3.4	7.0	0.2
Cd	2288.0	OE-D	<0.1 - 29	16.7	0.7
Со	3453.5 3453.5	OE-D OE-P	0.9 - 18 0.4 - 14	5.65	0.3
Cr	4254.3 2843.25	OE-D OE-P	2 - 82 1.6 - 50	7.9	0.5
Cu	3274.0 3274.0	OE-D OE-P	2 - 69 3.0 - 111	6.9	0.5
Ge	2651.2 3039.1	OE-D OE-P	<0.1 - 17 <0.35 - 18	15.5	0.8
Mn	2605.7	OE-P	1.4 - 346		
Мо	3170.3 3170.3	OE-D OE-P	<0.1 - 25 <0.11 - 32	10.1	0.3
Ni	3414.8 3414.8	OE-D OE-P	2 - 52 1.3 - 52	4.7	0.6
Pb	4057.8 2833.1	OE-D OE-P	<1 - 188 1.0 - 64	14.3	10
Sr	4607.3	OE-D	11 - 270	11.0	1
Tl	3775.7	OE-D	.1 - 1.3	16.0	0.3
v	3184.0 3185.4	OE-D OE-P	5 - 80 3.8 - 142	7.0	3.3
Zn	2138.6 3345.0	OE-D OE-P	<1 - 191 <0.8 - 592	12.3	1
Zr	3392.0 3392.0	OE-D OE-P	9 - 67 14 - 103	8.1	3.3

TABLE F-EXPERIMENTAL PARAMETERS AND RESULTS FOR OE-P AND OE-DR

#### TRACE ELEMENTS IN COAL

The sample was arced until it was visually apparent that the alkali metal vapor phase of the arc had significantly decreased. While the sample was arcing the "instantaneous" response signal from the T1 3775 photomultiplier tube was recorded on a strip chart recorder. The resulting strip chart peak (approximately 3 to 8 seconds after arc ignition) was measured and was compared to a calibration curve derived from synthetic coal-ash standards (Tables C and D) where peak height vs. concentration in microgram per gram was plotted on log-log paper.

2. A carrier distillation method for molybdenum was attempted by the use of photographic detection. The coal-ash standards were mixed into a matrix of  $SiO_2$  containing 10 percent  $Ga_2O_3$  as a carrier. This method was found to be unsatisfactory.

3. Photographic plates were sprayed with a solution of sodium salicylate in absolute ethanol and were allowed to dry. It was hoped that the sodium salicylate would increase the sensitivity of the SA-1 plates to the ultraviolet region by fluorescing under UV radiation. Sodium salicylate fluoresces in the blue region, a very satisfactory wavelength region for the SA-1 emulsion. However, when standards containing 333 ppm to 3.3 ppm cadmium were arced, no spectral line could be detected at CD I 2288A, even for the high concentration standards.

## ATOMIC ABSORPTION ANALYSIS

#### Flame Atomic Absorption Analytical Procedures

Atomic absorption (AA) methods were used for the determination of Cd, Cu, Ni, Pb, and Zn in low-temperature ashed fractions of whole coal, bench, and float-sink samples. The analytical procedures used in this study were those reported by Ruch et al., (1974) with a few modifications. The methods are summarized below.

Atomic absorption measurements were made using a Perkin- Elmer Model 306 Atomic Absorption Spectrophotometer. Absorbance signals were recorded on a strip chart recorder. An air-acetylene flame was used with a 4 inch in length single-slot flat-head burner. Standard single element hollow cathode lamps were used for all elements but occasionally Cd and Pb electrodeless discharge lamps were used. Corrections for non-atomic background absorption were made simultaneously by use of a deuterium arc background corrector.

All reagents used were ACS certified reagent grade chemicals, and standard stock solutions were prepared from high purity metals or compounds. The calibration standards were prepared from diluted stock solutions that contain the following matrix materials: 1% V/V 48% HF, 1.4% V/V aqua regia (1:3:1; HNO₃-HCL-H₂O), and 1% W/V H₃BO₃.

Approximately 0.1 g of low-temperature ashed sample, previously dried at  $110^{\circ}$  C for several hours, was transferred to a 60 ml or 125 ml linear polyethylene screw-cap bottle. The sample was wetted with 1 ml of 1:1 distilled HCl and was dried in a steam bath. The dried sample was then wetted with 0.7 ml aqua regia and 0.5 ml of HF was added. The bottle was capped tightly and was placed on a steam bath for approximately two hours. After the bottle was removed from the steam bath and was allowed to cool, 10 ml of a 50 g/l H₃BO₃ solution was added. The dissolved sample was transferred to a 50 ml Pyrex volumetric flask, was diluted to volume with deionized water, and was returned to the bottle for storage.

The flame absorption analytical conditions are presented in Table G. In the case of Zn, where solution concentrations were sometimes large enough to cause a departure from linearity in a plot of absorbance versus concentration, the burner was rotated from its usual parallel orientation in order to decrease the sensitivity, and thereby overcome the necessity for sample dilution. Final concentrations were calculated by solving for concentration in a least squares constructed calibration curve of absorbance versus concentration. A new calibration curve was calculated for each set of analyses.

The relative standard deviation was estimated to average 10 percent or less for the determinations discussed.

Lamp	Current or Power	Wave- length (nm)	Slit (nm)	Burner Position	Typical Sensitivity (ppm/0.0044 Abs)	Solution Concentration Range (ppm)	Detectior Limits ir Ash (ppm)
Cd HCL	8ma	228.8	0.7	parallel	0.023	0.003 to 1.8	1.5
Cd EDL	5w	228.8	0.7	parallel	0.015	0.002 to 1.2	1
Cu HCL	10ma	324.7	0.7	parallel	0.07	0.005 to 4	2.5
Ni HCL	18ma	232.0	0.2	parallel	0.1	0.007 to 3.5	3.5
Pb HCL	10ma	283.3	0.7	parallel	0.5	0.03 to 20	15
Pb EDL	11w	217.0	0.7	parallel	0.16	0.02 to 6.5	10
Zn HCL	15ma	213.9	0.7	parallel	0.14	0.004 to 0.8	2
Zn HCL	15ma	213.9	0.7	o up to 30 from parallel	0.2	0.8 to 10	

TABLE G-FLAME ATOMIC ABSORPTION PARAMETERS

#### Graphite Furnace Procedures

Because low-temperature ash samples often have concentrations of cadmium, which were undetectable by flame atomic absorption, and because of the need for analytical methods for the determination of tellurium and thallium, the use of flameless atomic absorption spectrometry was investigated. The major advantage offered by flameless atomization schemes such as the graphite tube atomizer was that the sensitivities and detection limits are often 100 to 1000 times better than with flame atomization for most metals. This was due, to a large extent, to the greatly increased residence time of the atomic vapor in the optical path and also to the total sample being available for absorption. The major disadvantages in this method were that it was more subject to severe interferences and that it was much more time consuming than flame methods.

The flameless atomizer used in this investigation was a Perkin-Elmer HGA-2000 Graphite Furnace used in conjunction with a Perkin-Elmer Model 306 Atomic Absorption Spectrophotometer. Absorbance signals were recorded on a strip chart recorder. Corrections for broad band absorption were made with a deuterium arc background corrector. Electrodeless discharge lamps were used for tellurium and thallium determinations, and a hollow cathode lamp was used for cadmium.

Low temperature ash samples were prepared in exactly the same manner as the flame atomic absorption procedures. These methods appeared to be quite adequate for the determination of cadmium and tellurium, but severe matrix interferences were found to be present for thallium, as will be discussed later. To compensate for any matrix interferences that might occur in the determinations, the method of standard additions was used for all three elements. The standard additions were made directly into the furnace following the addition of the sample solution. The analytical conditions developed for this study are summarized in Table H.

The determination of cadmium by the use of the graphite furnace is relatively straightforward with only minor matrix interferences. Good absorbance signals were obtained over a range of atomization temperatures from  $1800^{\circ}$ C to  $2300^{\circ}$ c with maximum absorbance between  $2000^{\circ}$ C and  $2100^{\circ}$ C. Broad band absorption was relatively small (0.075 absorbance units) even at charring temperatures as low as  $150^{\circ}$ C, and the maximum charring temperature, without Cd atomization, was  $900^{\circ}$ C. An examination of Table I shows that the accuracy for Cd determination by this method was high, and the agreement with other published values for NBS Standard Reference Material 1632 was good. The relative standard deviation was approximately 5 percent.

The determination of tellurium with the graphite furnace was also relatively straightforward, although there were some interferences.

Element	Cd	Te	Tl
Source	HCL	EDL	EDL
Current or Power	8mA	7.2w	5.8w
Wavelength (nm)	228.8	214.3	276.8
Slit (nm)	0.7	0.2	0.7
Purge gas/flow (1/min)	Ar/1.2	Ar/1.2(interrupt)	Ar/1.2
Drying time (sec)	30	30	30
Drying temperature ( C)	150	150	150
Charring time (sec)	20	20	20
Charring temperature ( C)	300	400	300
Atomization time (sec)	8	8	8
Atomization temperature ( C)	2000	2500	2300
Background correction	D 2	D 2	D 2
Typical sensitivity (pg/.0044 Abs)	2.5	21	260
Typical detection limit (ppm) (ash, 20 ul sample)	0.05	1.0	5.0

TABLE H-HGA-2000 ANALYTICAL CONDITIONS

# TABLE I-COMPARISON OF RESULTS FOR Cd, Te, AND T1 IN NBS SRM 1632

SOURCE	Cd	Те	Tl
NBS	0.19 <u>+</u> 0.03	(<0.1)	0.59 <u>+</u> 0.03
Klein, et al. (1975)	0.31		
Chattopadhyay (1974)	0.20 <u>+</u> 0.02	1.02	0.51 <u>+</u> 0.06
This study	0.21 <u>+</u> 0.01	0.5	<2.0

( ) informational value

The best absorbance signals were obtained at atomization temperatures above 2400°C. Broad-band absorption was also relatively small, even at temperatures as low as  $150^{\circ}$ C, and the maximum charring temperature before any loss of Te was approximately  $900^{\circ}$ C. It was observed that the sample matrix, including the reagents used in the dissolution, impart an enhancement of nearly 40 per cent in the peak-height absorbance and is accompanied by a narrowing of the absorbance peak relative to the same concentration of Te in a one per cent HNO₃ matrix. It was not determined whether the areas under the two peaks were equivalent.

Tellurium was approximately one tenth as sensitive as Cd. In the samples analyzed in this study, it was often difficult to reliably differentiate the absorbance peak from the baseline. At these low Te levels, the precision was poor.

Thallium was subject to very severe matrix interferences that, if left unimproved, rendered thallium nearly undetectable in the sample. an examination of the contributions of reagents In to these interferences, it was found that the HCl in the aqua regia was one of the major contributors. Tl in a one percent HCl matrix has an absorbance of only two per cent of that found in a one percent HNO3 matrix. The absorbance was improved to only 30 per cent for a 0.0001 per cent HCl matrix. Such interference by HCl for Tl has been observed by Welcher et al. (1974), and Fuller (1976). The present study showed that matrices containing one per cent H₃BO₃ and one per cent HF reduce Tl absorbance by nearly 50 per cent.

In attempting to overcome HCl interference, Fuller (1976) suggested the addition of one per cent (v/v) H₂SO₄ as a means of improving sensitivity and observed that H₂SO₄ was more effective than HNO₃ for samples with very simple matrices. For the low-temperature ash matrix used in this study, the reverse was observed; concentrated HNO₃ was found to be the most effective in removing the interference. It was also observed in this study that the simple addition of HNO₃ to the sample was not as effective as drying the sample first in the graphite tube, and then adding the HNO₃. Such a procedure resulted in a thallium absorbance for the sample-reagent matrix that was about 50 per cent of that observed in the HNO₃ matrix alone.

The cause of this chloride interference has been suggested by Fuller to be due to the possible formation of a volatile chloride when using HCl, leading to a loss of thallium before atomization. It was observed in the present study that if thallium was volatilized, then no greater than 50 percent of it was lost during a drying stage at  $150^{\circ}$ C for 30 sec, as is shown by the effectiveness of the HNO₃ addition after the samples were dried. Continuous monitoring of thallium atomization losses during drying and charring stages has thus far shown no loss. It would appear that the chloride interference mechanism was more complex than that suggested by Fuller. These interferences were not investigated thoroughly, but further work is continuing.

#### ILLINOIS STATE GEOLOGICAL SURVEY CIRCULAR 499

## X-RAY FLUORESCENCE ANALYSIS OF WHOLE COAL

X-ray fluorescence determinations were made on whole coal for As, Br, Pb, Zn, Cu, Ni, P, Cl, S, V, Mg, Ca, Fe, Ti, Al, and Si. A Philips vacuum spectrometer equipped with a Mark I solid-state electronics panel was used for all analyses.

A 3KW chromium X-ray tube was used and the procedures were as described by Ruch et al. (1973, 1974). Further discussion of the methods was presented by Kuhn et al. (1975). The only change in the procedure has been the use of a new diffracting crystal with better sensitivity for the elements determined. A TIAP crystal replaced the EDDT crystal for the determination of elements in the periodic table from Na through Si.

Whole coal was used for the preparation of samples for analysis and all results are given on the dry whole coal basis.

As detailed in the previous report, the observed relative standard deviations for elements determined by this technique ranged from 0.35 to 8.4 percent.

#### SUMMARY OF METHODS

Tables J and K summarize those analytical methods the results of which were finally incorporated into the final values for elemental composition of whole coal, bench samples, and float-sink samples. In general, the same techniques were applied to whole coal and bench samples. However, the varying matrix of the float-sink samples required different analytical procedures in some cases.

When an element was determined by two or more methods, all the results were not necessarily used to calculate the "most probable" concentration. It was suspected that results for some elements by a particular method might be biased because of interferences. For example, it was known that in XRF, matrix effects inhibit the accurate determination of some trace elements, and in INAA the determination of some elements is susceptible to interference caused by the fact that the measured isotope is also produced by a nuclear reaction involving a second element.

ELEMENTS DETERMINED BY TWO OR MORE ANALYTICAL METHODS

The following comments summarize observations and decisions where an element was determined by two or more methods.

## TABLE J-ANALYTICAL PROCEDURES USED TO DETERMINE TRACE ELEMENT VALUES IN WHOLE COAL AND BENCH SAMPLES

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## TABLE K-ANALYTICAL PROCEDURES USED TO DETERMINE TRACE ELEMENT VALUES IN FLOAT-SINK SAMPLES

Element	Procedure	Element	Procedure
Rb, Cs, Ba, Ga, In, As, Sb, Se, I, Sc, Hf, Ta, W, La, Ce, Sm, Eu, Tb, Dy, Lu, Th, U, Yb, (Au)	INAA	Na, Rb, Cs, Ba, Ga, As, Sb, Se, Sc, Hf, Ta, La, Ce, Sm, Eu, Tb, Dy, Lu Th, U, Yb	INAA
Na, K, Br, Fe	INAA, XRF	K, Br	INAA, XRF
Cl	INAA, XRF, ASTM	Fe, Mg, Ca, Al, Si, P, Ti, Cl	XRF
Mg, Ca, Al, Si, P, Ti	XRF	Be, Zr	OE-P, OE-DR
Be, Ge, Zr	OE-P, OE-DR	Ag. Sn	OE-P
Cr, Co, Mo	OE-P, OE-DR, INAA	Cr. Co	OE-P. OE-DR. INAA
Ag, Sn	OE-P	Cu. Ni	OE-P. OE-DR. AA
Ni, Zn	OE-P, OE-DR, AA, XRF	На	NAA(Bc)
Hg	NAA(Rc)		OE_DR
В	OE-DR		
Pb	OE-P, AA		OF DD TNAA
Sr	OE-DR, INAA	Sr	CE-DR, INAA
F	ISE	V	OE-P, OE-DR, XRF
v	OE-P, OE-DR, XRF	Zn	AA, OE-P, OE-DR, XRF
Cu	OE-P, OE-DR, AA	Mn	OE-P, INAA
Mn	OE-P. INAA	Cd	AA, OE-DR
	44 OF-DF		
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TRACE ELEMENTS IN COAL

Beryllium- OE-P and OE-DR data were in good agreement and were averaged.

Bromine - Average of INAA and XRF data. Agreement between the methods was good for moderate to high values. For the low values INAA data were preferentially used because the technique had better sensitivity.

Cadmium - Average of AA and OE-DR data. Where there was a choice of lower limits or a choice between lower limits and a real value, the AA value was usually chosen. In general, the agreement was good between the two techniques. The recently developed OE-DR procedure proved to be very effective.

Chlorine - Average of INAA, XRF, and ASTM data. In general, the XRF values were slightly higher and the INAA values were slightly lower than the ASTM data. Only XRF data were used for float-sink samples.

Chromium - Average of INAA, OE-DR, and OE-P data. Agreement among the three methods was good. In a few instances, INAA appeared to have a high bias.

Cobalt - INAA, OE-P, and OE-DR data were in excellent agreement. Results by these methods were averaged.

Copper - Average of AA, OE-P, and OE-DR data. In general, the agreement was good. The XRF data were excluded because of a consistently high bias.

Germanium - Average of OE-P and OE-DR data. In those cases where an uncertainty arose, the OE-DR results were usually chosen.

Iron - Average of INAA and XRF data. The agreement was only fair between the two methods. The INAA data tended to have a high bias in a number of samples. Only the XRF data were used for the float-sink samples.

Lead - Average of OE-P and AA data. In those cases where a choice of limits existed, the AA results were usually chosen. In general, the two sets of data were in good agreement. Since LTA ( $150^{\circ}$ C) was used for AA, and since HTA ( $500^{\circ}$ C) was used for OE-P, this confirms previous findings that Pb appears to be quantitatively retained in the high-temperature ash sample.

Manganese - Average of INAA and OE-P data with good agreement. Samples C-18820 through C-19000 are based on OE-P results only.

Molybdenum - Average of INAA, OE-P, and OE-DR data. The INAA data occasionally tended to have a high bias at the lower values. The agreement among the three techniques was only fair. The XRF data were not used since they were neither consistent nor comparable.

Nickel - Average of AA, OE-P, OE-DR, and XRF data. The agreement was generally good among the four techniques with XRF results occasionally being excluded for having a high bias.

Potassium - Average of INAA and XRF data. Agreement was good for the two techniques. Only the INAA data were used for clay- and rock-type samples in the bench sets.

Sodium - Average of INAA and XRF data. Agreement was very good at moderate to high concentrations. At the lower concentrations INAA data were chosen because of greater sensitivity. Only the INAA data were used for float-sink samples.

Strontium - Average of OE-DR and INAA data. The methods agreed well in the low to intermediate concentrations; at higher concentrations, the INAA results were usually used.

Vanadium - Average of XRF, OE-DR, and OE-P data with only fair agreement. Some INAA results were obtained on several samples for confirmation.

Zinc - Average of AA, OE-P, OE-DR, and XRF data. The agreement among the four techniques was only fair owing to inhomogeneity of the samples for Zn. INAA results were not considered because of resolution problems.

Zirconium - Average of OE-P and OE-DR data with good agreement.

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