



STATE OF ILLINOIS

---

DEPARTMENT OF REGISTRATION AND EDUCATION

## PHYSICAL PROPERTIES OF ILLINOIS CRUDE OIL - PART II

W. J. Armon  
T. F. Lawry  
R. F. Mast

ILLINOIS PETROLEUM 81

ILLINOIS STATE GEOLOGICAL SURVEY  
1966 URBANA, ILLINOIS

PHYSICAL PROPERTIES OF

ILLINOIS CRUDE OIL -

PART II

W. J. Armon, T. F. Lawry, R. F. Mast

ILLINOIS STATE GEOLOGICAL SURVEY

Urbana, Illinois

Illinois Petroleum 81

1966

Illinois State Geological Survey  
Circular No. 19  
Physical Properties of Illinois Crude Oils  
Part II

## PHYSICAL PROPERTIES OF ILLINOIS CRUDE OIL—

### PART II

W. J. Armon, T. F. Lawry, R. F. Mast

Illinois State Geological Survey  
U.S. Geological Survey  
U.S. Bureau of Mines  
U.S. Bureau of Reclamation  
U.S. Soil Conservation Service  
U.S. Forest Service  
U.S. Fish and Wildlife Service  
U.S. Army Corps of Engineers  
U.S. Army Materiel Command  
U.S. Army Corps of Engineers  
U.S. Army Materiel Command  
**ABSTRACT**

This report is the second in a series of reports on physical properties of Illinois crude oils. Basic data on physical properties of Illinois crude oils, including API gravity at 60° F, viscosity at 50°, 77°, and 100° F, and interfacial tension against distilled water at 77° F, are presented in tabular form. More than 500 samples of oil were analyzed. The samples were taken from producing wells located south of the base line to the third principal meridian. The base line extends roughly from south of Belleville through Mt. Carmel, Illinois.

Samples were collected from pay zones in Pennsylvanian, Mississippian, Devonian, Silurian, and Ordovician strata.

Geological and chemical data are included in this report to facilitate correlation of the physical properties with geological occurrence and composition of the oil.

The need for fundamental data on the physical properties of reservoir fluids and on the role these properties play in oil recovery becomes more urgent as research in petroleum technology expands. The lack of such data is particularly felt in areas such as the Illinois Basin where primary recovery is diminishing and secondary and tertiary operations are increasing.

An Illinois State Geological Survey project has produced such information about the physical properties of Illinois crude oils. The data collected and presented in this report have many applications. They could be used in studying flow of fluids through reservoirs, in correlating the physical properties of the crude oils with their geologic occurrence, in determining relationships between physical properties and effectiveness of waterflooding, in predicting physical characteristics of a crude oil

from its geologic occurrence, and in predicting how reservoirs would react to specific recovery methods. A comprehensive compilation of the fundamental facts gathered here also could be of great value in reservoir engineering calculations concerned with primary, secondary, and tertiary recovery of Illinois crude oil.

The project was begun by Paul A. Witherspoon. Samples have been collected by many members of the Geological Survey staff over a period of several years. Data for samples from producing wells located north of the base line to the third principal meridian were published in Illinois Petroleum 78 (Armon et al., 1964).

In order to compile a report as comprehensive as possible, all pool-pay combinations of over 200 productive acres were studied, and appropriate single-zone well completions were sought with the assistance of operators within each field. In all but a few pools, suitable wells were located for sampling. In a few cases multiple-zone completions in an entire pool have made it impossible to locate good single-zone samples for study.

At the beginning of this study, an effort was made to obtain samples from wells that were still in some stage of primary depletion to avoid introduction of unknown factors as a result of secondary recovery. In the later phases of the study, large-scale waterflood development of many pools made it impossible to procure samples under primary depletion conditions. Rather than eliminate interesting pay zones from the report, we chose samples from appropriate single-zone wells whether they were part of a waterflood or not.

#### SAMPLING PROCEDURE

Selection of an appropriate well for sampling was made by one of two methods:

- I. Records in the Geological Survey were consulted to find single-pay and non-waterflood wells, the sample was taken, and the operator was asked to verify the status of the well as to pay zone and depth for the date the well was sampled.
- II. Operators of a pool were asked to consult their records to suggest a particular single-zone completion being sought for sampling. After this information had been received, samples were taken as soon as possible, and Geological Survey records were checked to verify the producing zone.

In a few instances, confirmation had not been received from the operator at the time of publication, and information as to depth and pay are submitted on the basis of Survey records only.

Approximately 850 samples were collected, which represent the majority of the significant oil-producing formations in the state. Part I of this study reported on 344 of these; this report includes approximately 500 samples. The samples are from the area south of the base line to the third principal meridian. The base line nearly bisects the Illinois Basin and runs approximately from Belleville to Mt. Carmel.

The samples from the south half of the Illinois Basin were collected from the following pay zones:

1.	Pennsylvanian--Jake Creek, Bridgeport, Mansfield, Biehl, Buchanan, basal Pennsylvanian . . . . .	129
2.	Chesterian--Degonia, Clore, Palestine, Waltersburg, Tar Springs, Hardinsburg, Cypress, Sample, Bethel, Paint Creek, Benoit, Renault. . . . .	157
3.	Valmeyeran--Aux Vases, Ohara, Spar Mountain, McClosky, St. Louis, Salem, Harrodsburg . . . . .	202
4.	Devonian--Lingle, Dutch Creek, Clear Creek. . . . .	6
5.	Silurian. . . . .	8
6.	Ordovician--Trenton . . . . .	5

Samples for analysis were collected in half-gallon glass jugs from bleeder valves or, in exceptional cases, from stock tanks at the well sites. At wells where production was a mixture of oil and water, a glass water-oil separator was used in which oil and water, as pumped from the well, were allowed to stand until separation was complete. The water was drained from the bottom of the separator, additional oil and water were added, water was again drained, and the process was repeated until a sufficient oil sample was collected. Agitation and exposure of samples to air were kept to a minimum.

Samples were sealed and delivered to the Illinois Geological Survey analytical laboratory for analysis.

#### ANALYTICAL PROCEDURE

The physical characteristics determined for the crude oil were: (1) specific gravity, (2) viscosity, and (3) interfacial tension between crude oil and distilled water.

Specific gravity was determined at 50°, 77°, and 100° F (temperature controlled within  $\pm 0.1^{\circ}$ F) by the glass hydrometer method. Determined specific gravity was converted to specific gravity at 60° F and then to API gravity at 60° F using ASTM-IP Petroleum Measurement Tables (ASTM Comm. D-2, 1953).

Viscosities were determined as kinematic viscosities at 50°, 77°, and 100° F ( $\pm 0.1^{\circ}$  F) with the Ostwald-Fenske type of viscometer, in which the time required for a standard volume of oil to flow through a capillary is measured in seconds and converted to viscosity in centistokes by use of appropriate calibration factors. The centistoke reading was converted to centipoise by multiplying the centistoke reading by the oil density at the temperature under consideration. Viscosity calibrations were made using National Bureau of Standards liquid viscosity standards (ASTM Comm. D-2, 1953).

Interfacial tension values of crude oil against distilled water were made at 77° F ( $\pm 0.1^{\circ}$  F) with the DuNouy tensiometer equipped with a platinum-iridium ring. The procedure involved measurements under non-equilibrium conditions. Interfacial tension values of crude oil against water may indicate the presence of compounds having a strong affinity for water (ASTM Comm. D-2, 1953).

When the interfacial tension of a sample was very low (below about 20 dynes/cm), it is probable that a chemical had been injected down-hole or at the well head to break up emulsions or to control corrosion. From some of these samples we were actually able to verify the fact that a chemical was being used in the well from which the sample was taken. The engineer who uses the data given here will, of course, recognize that any chemical added to the produced crude oil can appreciably change the interfacial tension.

Analyses of the crude oil samples were made by the Bureau of Mines and petroleum companies. The analyses are summarized in Table I. The analyses show that the crude oil samples contain relatively little water-soluble material. The sulfur content is low, and the nitrogen content is negligible. The results of the analyses are not surprising since the crude oil samples were taken from wells producing from the Paleozoic rocks which are characterized by their low sulfur content and lack of nitrogen.

Approximate values of the interfacial tension of crude oil against water are given in Table II.

#### RESULTS AND DISCUSSION

The results of the analyses of the crude oil samples are summarized in Table I. The analyses show that the crude oil samples contain relatively little water-soluble material. The sulfur content is low, and the nitrogen content is negligible. The results of the analyses are not surprising since the crude oil samples were taken from wells producing from the Paleozoic rocks which are characterized by their low sulfur content and lack of nitrogen.

Approximate values of the interfacial tension of crude oil against water are given in Table II.

**PHYSICAL PROPERTIES OF ILLINOIS  
CRUDE OIL**

On the following pages, the analytical data derived from the study of the crude oil samples are presented in tabular form

## PHYSICAL PROPERTIES OF ILLINOIS CRUDE OIL

Pool and pay	Location		Producing zone (ft)	API gravity	Interfacial tension (dynes per cm)	Viscosity (cp) at 100°F / 77°F / 50°F	Date sampled	Sample from	Lab. no.	Remarks
	County	Sec.-T.-R.								
Ab Lake W Waltersburg	Gallatin 30-8S-10E	NW SW SE	2023-2045	36.6	27.4	4.02	5.52	9.96	9-6-62	B.V.*
Aden C Aux Vases	Wayne 33-2S-7E	SE SW NW	3190-3214	38.8	32.6	3.44	4.62	7.51	8-21-62	B.V.
Aden C Salem	Wayne 33-2S-7E	C SE NW	3740-3754	36.4	28.9	5.06	7.38	12.48	8-21-62	B.V.
Aden S McClosky	Hamilton 30-3S-7E	NE SW NE	3400-3410	37.0	25.3	5.02	7.21	12.74	8-21-62	B.V.
Aden S McClosky	Hamilton 30-3S-7E	SE NE NE	3390-3404	38.8	33.7	4.31	5.81	9.63	4-15-65	B.V.
Akin Cypress	Franklin 25-6S-4E	SE SE NW	2844-2872	33.2	33.2	6.91	10.40	19.31	5-7-65	B.V.
Akin Aux Vases	Franklin 25-6S-4E	SW SW SW	3107-3124	37.0	29.8	4.68	6.91	17.30	5-7-65	B.V.
Akin Ohara	Franklin 26-6S-4E	SW SW NE	3143-3155	38.4	36.2	4.07	5.57	9.64	8-23-62	B.V.
Akin W Ohara	Franklin 20-6S-4E	730' SL, NW NE	3038-3042	37.4	33.1	4.36	6.03	10.11	10-14-65	B.V.
Akin W McClosky	Franklin 17-6S-4E	660' SL, SE SE	3106-3108	39.4	31.8	2.47	3.22	4.66	8-23-62	B.V.
									0-1420	1
									0-1421	1
									0-1461	1
									0-1297	1

Akin W	Franklin 20-6S-4E	NW NW SW	3957-3963 3997-4001	37.2	32.5	3.56	4.84	8.07	10-14-65	B.V.	0-1475	1	
Albion Cen	Edwards 5-2S-10E	NE NE SE	3314-3321	36.8	30.9	4.29	6.12	10.63	8-17-61	B.V.	0-1057	2	
Albion C	Edwards 1-3S-10E	SE SE SW	1649-1654	28.0	36.2	15.20	25.46	51.78	9-19-61	B.V.	0-1089	1	
Albion C	Edwards 13-2S-10E	SW	3801'EL, 990'SL,	1578-1596	28.9	25.5	17.72	29.49	111.12	9-18-61	S.T.*	0-1086	1
Albion C	Edwards 14-3S-10E	NE SW SE	1906-1913	37.8	37.6	4.55	5.72	10.11	8-18-61	B.V.	0-1065	1	

Albion C	Edwards 30-2S-11E	NW SE SW	1973-1977	37.4	26.0	4.50	6.07	10.39	4-29-65	B.V.	0-1407	1
Albion C	Edwards 6-2S-14W	NE NW NE	2252-2258	36.0	32.6	5.07	7.94	15.28	9-18-61	B.V.	0-1075	1
Albion C	White 34-3S-10E	NE SW NE	2842-2859	37.2	35.9	4.31	5.77	9.86	9-26-61	B.V.	0-1096	1
Albion C	Edwards 15-3S-10E	SE NE SE	3012-3018	34.0	27.0	6.21	8.76	17.31	9-19-61	S.T.	0-1088	1
Albion C	White 22-3S-10E	490'NL, 330'WL, NW NE	2911-2925	35.4	35.5	5.36	7.01	12.10	9-19-61	B.V.	0-1087	1

Albion C	Edwards Aux Vases	SE SE SE	3032-3040	38.0	38.0	3.64	4.97	7.71	9-18-61	B.V.	0-1084	1
Albion C	Edwards Aux Vases	SE SE SE	2994-3017	36.4	30.8	4.54	6.14	10.71	9-18-61	B.V.	0-1076	1

Pool and pay	Location		Inter-				Sam-	Re-	
	County	Sec.-T.-R.	Producing zone (ft)	API gravity	Viscosity (cp)	Date sampled			marks
	Spot			100° F	77° F	50° F			
Albion C Spar Mountain	Edwards 32-1S-14W	NW SW NW	3091-3102	38.2	27.2	3.31	4.51	6.76	11-5-65 B.V. 0-1482 1
Albion C McClosky	Edwards 7-2S-11E	379' SL, SW	1782' WL, SW	3138-3142	37.4	36.7	4.10	5.69	8.51 9-18-61 B.V. 0-1085 1
Albion E Cypress	Edwards 29-2S-14W	SW NW NE		2815-2829	31.9	26.3	8.19	12.56	39.37 9-18-61 S.T. 0-1082 1
Albion E Bethel	Edwards 28-2S-14W	NW NE NW		2895-2903	37.6	35.8	3.98	5.42	8.43 9-18-61 B.V. 0-1079 1
Albion E Renault	Edwards 20-2S-14W	NE NW SE		2942-2950	37.8	37.1	4.29	5.98	12.48 9-18-61 B.V. 0-1081 1
Albion E Aux Vases	Edwards 29-2S-14W	SW SW NE		3014-3023	34.0	33.4	6.15	8.80	18.06 9-18-61 B.V. 0-1083 1
Ashley Benoist	Washington 33-2S-1W	300' SL, NW SW	330' EL,	1448-1456	30.0	32.8	10.10	15.72	38.33 6-28-61 B.V. 0-983 1
Baldwin Silurian	Randolph 7-4S-6W	NW SW SE		1570-1635	32.1	26.5	7.51	11.22	49.76 6-28-61 S.T. 0-972 1
Barnhill Aux Vases	Wayne 34-2S-8E	SW SE NW		3264-3274	38.6	32.1	3.59	4.85	10.52 3-16-62 B.V. 0-1271 1
Barnhill McClosky	Wayne 26-2S-8E	SW SW SW		3353-3358	37.8	11.7	3.76	5.13	8.55 10-15-65 B.V. 0-1455 1
Barnhill McClosky	Wayne 4-3S-8E	--		3491-3496	37.6	--	4.52	--	-- -- 0-253 3

Beaucoup Clean Creek	Washington 10-2S-2W	NE NE SW	3070-3080	38.6	25.1	4.18	5.82	7.72	6-27-61	B.V.	0-971	1
Beaucoup S Benoist	Washington 33-2S-2W	SW NE SE	1427-1435	35.0	32.5	5.46	7.87	17.86	6-28-61	B.V.	0-982	1
Belle Prairie McClosky	Hamilton 2-4S-6E	C S/2 SE NW	3403-3410	38.2	33.3	4.39	6.40	10.76	9-2-65	B.V.	0-1443	1
Bellmont Chara	Wabash 31-1S-13W	NW SW NW	2836-2844	40.2	35.7	2.78	3.72	4.26	8-3-61	B.V.	0-1003	1
Belle Rive McClosky	Jefferson 27-2S-4E	660' WL, 560' SL, NE NE	3078-3088	36.6	33.7	5.52	7.82	14.09	10-13-65	B.V.	0-1470	1
Benton Tar Springs	Franklin 35-6S-2E	NE NE SE	2101-2149	37.8	31.7	3.78	5.11	8.47	9-23-64	B.V.	0-1360	1
Benton Aux Vases	Franklin 35-6S-2E	SE SW NE	2750-2762	38.4	30.7	3.29	4.68	7.83	9-23-64	B.V.	0-1359	1
Benton N Cypress	Franklin 25-5S-2E	NE NE SW	2456-2464	34.8	14.6	5.43	7.91	14.79	11-11-64	B.V.	0-1382	1
Benton N Bethel	Franklin 1-6S-2E	NE SW SW	2585-2601	38.4	--	3.56	--	--	--	--	0-307	3
Benton N Aux Vases	Franklin 11-6S-2E	NE SE NE	2718-2726	39.0	--	3.55	--	--	--	--	0-304	3
Benton N Chara	Franklin 1-6S-2E	NE NE NW	2736-2740	37.8	35.3	3.49	4.69	7.35	9-3-65	B.V.	0-1447	1
Benton N Spar Mountain	Franklin 11-6S-2E	SE NE NE	2789-2794	36.2	32.7	4.45	6.44	11.05	10-14-65	B.V.	0-1464	1

Pool and pay	Location			Producing zone (ft)	API gravity	Inter-facial tension (dynes per cm)	Viscosity (cp) at 100°F	Date sampled	Sample from no.	Lab. no.	Remarks
	County	Sec.-T.-R.	Spot				100°F	77°F	50°F		
Benton N McClosky	Franklin 25-5S-2E	SE SW SW	2822-2832	34.4	31.6	5.32	7.72	14.96	10-14-65	B.V.	0-1476
Blairsville W McClosky	Hamilton 18-4S-7E	NW NW SW	3413-3425	37.4	29.5	4.28	5.93	9.62	8-22-62	B.V.	0-1279
Bluford McClosky	Jefferson 22-2S-4E	SE SW SW	3069-3072	37.6	35.0	3.86	5.24	8.91	10-13-65	B.V.	0-1469
Bone Gap C Waltersburg	Edwards 18-1S-14W	SW NW NW	2310-2318	32.8	35.5	7.16	10.63	32.25	8-17-61	B.V.	0-1059
Bone Gap C Cypress	Edwards 19-1S-14W	NE NE SE	2709-2722	37.0	35.8	3.98	5.38	7.76	8-17-61	B.V.	0-1063
10											
Bone Gap C Bethel	Edwards 18-1S-14W	NE SE SW	2875-2891	38.8	33.4	4.26	5.84	8.18	8-17-61	B.V.	0-1060
Bone Gap C Ohara	Edwards 19-1S-14W	NE NE NW	3054-3060	34.4	12.0	7.37	10.71	28.44	8-17-61	B.V.	0-1062
Bone Gap C Spar Mountain	Edwards 18-1S-14W	NW SW SE	3050-3055	35.2	37.1	6.62	9.75	20.16	8-17-61	B.V.	0-1061
Bone Gap C McClosky	Edwards 18-1S-11E	SW SE NW	3198-3204	37.8	37.6	4.53	6.32	9.21	8-17-61	B.V.	0-1058
Boyd	Jefferson 19-1S-2E	830' NL, 780' WL, NW	2054-2073	34.6	30.6	5.06	7.17	14.08	4-14-65	B.V.	0-1400

Boyd	Jefferson 19-1S-2E	NE SW NE	2127-2143	39.2	36.4	3.41	4.50	7.54	9-23-64	B.V.	0-1365	1
Browns Cypress	Edwards 28-1S-14W	SE SW SW	2726-2741	35.6	36.3	6.19	8.02	14.31	9-18-61	B.V.	0-1074	1
Browns Cypress	Edwards 33-1S-14W	NW NE NE	2639-2650	35.8	36.5	5.89	7.75	12.70	9-16-61	B.V.	0-1073	1
Browns Chara	Wabash 27-1S-14W	NW NE SW	2992-3020	34.2	32.8	5.82	8.12	15.32	9-16-61	B.V.	0-1069	1
Browns McClosky	Wabash 33-1S-14W	NW SE NE	2994-2998	37.8	31.5	3.80	5.18	8.08	11-11-65	B.V.	0-1489	
Browns E Cypress	Wabash 11-2S-14W	NE SW SE	2583-2594	35.6	36.6	5.51	7.62	13.20	9-16-61	B.V.	0-1072	1
Bungay C Renault	Hamilton 16-4S-7E	SW SW NW	3256-3266	37.6	33.8	4.18	5.77	10.64	8-22-62	B.V.	0-1280	1
Bungay C Aux Vases	Hamilton 15-4S-7E	NW SW SW	3285-3309	38.6	35.8	3.79	5.15	8.67	8-22-62	B.V.	0-1281	1
Bungay C McClosky	Hamilton 20-4S-7E	315' SL, 330' WL, SE NW	3396-3435	34.4	32.8	7.15	10.88	21.04	5-7-65	B.V.	0-1423	1
Burnt Prairie S Chara	White 7-4S-9E	SE NE NW	3417-3423	38.0	35.1	3.39	4.60	7.58	10-2-61	B.V.	0-1171	1
Carmi Cypress	White 24-5S-9E	NE NE SW	2813-2818	37.0	34.8	4.58	6.28	21.08	10-4-61	B.V.	0-1221	1
Carmi Aux Vases	White 35-5S-9E	NW NE NW	3035-3055	36.2	32.7	4.21	5.83	11.28	10-4-61	B.V.	0-1225	1

Pool and pay	Location		Producing zone (ft)	API gravity	Viscosity (cp)			Date sampled	Sample from	Lab. no.	Re- marks	
	County	Sec.-T.-R.			100° F	77° F	50° F					
Carmi McClosky	White 26-5S-9E	SE NE SE 3145-3149	3134-3138	35.0	34.2	4.57	6.42	11.07	10-4-61	B.V.	0-1224	1
Carmi N Aux Vases	White 3-5S-9E	SW NW SW	3226-3240	36.2	36.8	4.73	6.63	17.97	10-3-61	B.V.	0-1216	1
Centerville Ohara	White 2-4S-9E	SW SE NW	3369-3371	38.0	36.5	3.46	4.71	7.34	10-2-61	B.V.	0-1175	1
Centerville Ohara	White 2-4S-9E	C N/2 NE SW	3372-3373	37.2	35.4	3.68	5.11	8.30	10-2-61	B.V.	0-1172	1
Centerville E Tar Springs	White 7-4S-10E	NE NE SW	2535-2545	37.6	34.6	3.54	4.75	7.55	10-3-61	B.V.	0-1179	1
Centerville E Cypress	White 7-4S-10E	SW SW NW 2944-2953	2931-2936	37.4	37.0	4.05	5.58	9.49	10-3-61	B.V.	0-1178	1
Centerville E Bethel	White 17-4S-10E	382' NL, 330' WL, SW NW	2970-2995	38.2	37.2	3.71	5.19	8.22	10-3-61	B.V.	0-1208	2
Christopher S Aux Vases	Franklin 1-7S-1E	NW NW SE	2620-2628	38.2	33.5	3.71	5.00	8.67	10-14-65	B.V.	0-1466	1
Clay City C Tar Springs	Wayne 17-2S-8E	SE SE SW	2558-2574	38.0	28.2	4.22	5.88	10.24	3-16-62	B.V.	0-1270	1
Clay City C Cypress	Wayne 11-1S-8E	C NE SE	2725-2733	36.2	34.8	9.89	15.61	46.36	11-5-65	B.V.	0-1484	1
Clay City C Aux Vases	Wayne 8-1S-8E	SW NW SE	3087-3091	38.6	31.9	3.51	4.67	7.56	11-5-65	B.V.	0-1485	1

Clay City C Chara	Wayne 8-2S-7E	SW NW NW	3274-3286	38.2	31.9	3.47	4.67	7.53	10-15-65	B.V.	0-1453	1
Clay City C St. Louis	Wayne 8-1S-8E	SW NE SW	3255-3261	38.2	30.5	3.19	4.24	6.65	11-5-65	B.V.	0-1486	1
Clay City C McClosky	Wayne 2-1S-8E	ME NE SE	3087-3115	38.6	34.1	3.32	4.43	7.00	11-5-65	B.V.	0-1483	1
Coil Aux Vases	Wayne 18-1S-5E	NW NE SE	2959-2960	39.2	34.9	3.31	4.36	7.27	4-15-65	B.V.	0-1393	1
Coil W Aux Vases	Jefferson 14-1S-4E	SW SW SW	2704-2716	39.4	29.1	3.35	4.38	12.21	8-24-62	B.V.	0-1314	1
Concord C Tar Springs	White 28-6S-1CE	NE SE NW	2261-2291	35.8	35.1	4.27	5.88	11.10	11-15-61	B.V.	0-1260	1
Concord C Hardinsburg	White 11-6S-10E	SW NW SW	2514-2536	36.0	35.3	4.11	5.34	11.22	11-14-61	B.V.	0-1256	1
Concord C Cypress	White 16-6S-10E	NW SE NE	2644-2659	37.6	16.9	4.14	5.60	12.01	11-14-61	B.V.	0-1257	1
Concord C Aux Vases	White 28-6S-10E	1060' NL, 330' WL, NW NE	2900-2918	35.6	31.7	4.81	6.64	12.61	4-29-65	B.V.	0-1409	1
Concord C McClosky	White 21-6S-10E	NE NW NE	2980-2987 3030-3044	36.8 31.8	4.03 5.51	5.51	8.75	11-14-61	B.V.	0-1259	1	
Concord E Cypress	White 2-7S-10E	NE NW NE	2549-2557	38.4	30.0	3.60	4.61	8.75	11-15-61	B.V.	0-1264	1
Cordes Benoist	Washington 23-3S-3W	SW NW NW	1258-1290	35.6	33.2	4.99	7.00	13.40	4-14-65	B.V.	0-1394	1

Pool and pay	County Sec.-T.R. Aux Vases	Location		Producing zone (ft)	API gravity	Viscosity (cp) 100°F 77°F 50°F	Date sampled	Sam- ple from	Lab. no.	Re- marks
		County	Spot							
Corinth	Williamson 21-8S-4E	SW SE SW	SW SE SW	2878-2900	38.0	33.3 3.78	5.31 8.93	9-7-62	B.V.	0-1341 1
Coulterville N	Washington 35-2S-5W	NE SE NE	2300-2326	41.7	31.4	2.22 3.18	4.31	6-28-61	B.V.	0-973 2
Covington S	Wayne 14-2S-6E	C NW NW	3316-3317.5	33.8	23.4	6.11 8.86	20.92	11-3-65	S.T.	0-1480 1
Covington S	Wayne St. Louis 14-2S-6E	C SE SW	3373-3375	35.6	33.5	5.59 8.07	14.74	9-2-65	B.V.	0-1444 1
Covington S	Wayne Harrordsburg 14-2S-6E	C SE NW	4148-4165	35.6	31.8	6.26 8.89	15.94	5-7-65	B.V.	0-1424 1
Cravat W	Jefferson 9-1S-1E	SW NE NE	2075-2089	34.4	30.1	5.65 8.39	16.63	6-28-61	S.T.	0-986 1
Cravat W	Pennsylvanian 6-1S-1E	330' NL, 440' WL, SW SE	921-928	34.2	35.4	8.53 12.86	24.64	11-10-64	B.V.	0-1376 1
Cravat W	Pennsylvanian 7-1S-1E	SW SW NE	1088-1092	30.8	34.9	12.34 19.57	46.75	11-10-64	B.V.	0-1377 1
Cravat W	Pennsylvanian 6-1S-1E	NW NW SE	1303-1331	34.2	33.5	6.34 9.15	20.00	11-10-64	B.V.	0-1375 1
Crossville W	White Aux Vases 22-4S-10E	330' NL, 360' WL, SE SW	3019-3027	34.8	36.9	5.15 7.41	15.52	9-28-61	B.V.	0-1165 1
Crossville W	White Ohara 15-4S-10E	SW SW SE	3118-3126	36.5	36.7	4.64 6.03	11.60	9-28-61	B.V.	0-1166 1

Crossville W McClosky	White 15-4S-10E	SW SE SW	3187-3191	37.8	36.7	3.96	5.26	9.52	9-28-61	B.V.	0-1167	1
Dahlgren McClosky	Hamilton 28-3S-5E	SW NE NE	3305-3313	36.6	32.9	4.26	6.03	11.58	9-2-65	B.V.	0-1446	1
Dale C Tar Springs	Hamilton 18-6S-7E	SE	3301'NL, 985'WL,	2373-2401	33.0	N.D.*	27.94	N.D.	8-22-62	B.V.	0-1288	1
Dale C Hardinsburg	Hamilton 7-6S-7E	SE NE NW	2480-2498	37.6	31.8	4.28	5.88	9.41	8-22-62	B.V.	0-1287	1
Dale C Cypress	Hamilton 6-6S-7E	SE NE SW	2660-2682 2725-2793	38.6 34.7	3.56 7.68	4.83	7.68	9-2-65	B.V.	0-1441	1	
Dale C Bethel	Hamilton 36-5S-6E	NE SW SE	2954-2973	38.4	29.5	3.89	5.24	8.46	8-27-62	B.V.	0-1286	1
Dale C Aux Vases	Hamilton 11-6S-6E	NW SE SW	3092-3129	36.6	32.0	4.72	6.58	13.00	11-11-64	B.V.	0-1384	1
Dale C McClosky	Hamilton 17-6S-6E	SE NE SE	3278-3288	37.2	29.9	4.30	5.93	11.93	4-15-65	B.V.	0-1395	1
Dale C McClosky	Hamilton 27-5S-6E	C N/2 SE NW	3144-3153	34.8	33.0	4.93	7.07	12.32	9-2-65	B.V.	0-1442	1
Deering City Aux Vases	Franklin 9-7S-3E	160' SL, 440' EL, NW NW	2798-2823	38.2	34.3	3.42	4.60	8.53	11-12-65	B.V.	0-1499	1
Deering City McClosky	Franklin 16-7S-3E	75' SL, 290' EL, NW NW	2913-2917	33.8	32.7	6.67	9.52	17.48	11-12-65	B.V.	0-1500	2
Divide C Aux Vases	Jefferson 17-1S-4E	SE SW SE	2652-2672	38.0	31.9	3.71	4.97	9.62	8-24-62	B.V.	0-1313	1

Pool and pay	Location		Producing zone (ft)	API gravity	Interfacial tension (dynes per cm)	Viscosity (cp)		Date sampled	B.V.	Sam- ple from no.	Re- marks	
	County	Sec.-T.-R.				100°F	77°F					
Divide C Spar Mountain	Jefferson	SE SW SE 23-1S-3E	2690-2702	37.8	36.0	3.81	5.15	10.23	9-3-65	B.V.	0-1450	1
Divide C McClosky	Jefferson	NW SE NE 21-1S-4E	2771-2778	37.2	29.3	4.55	6.59	11.41	8-21-62	B.V.	0-1312	1
Divide C McClosky	Jefferson	SW NW NW 27-1S-3E	2754-2787	36.0	28.3	4.26	5.77	11.29	8-23-62	B.V.	0-1308	1
Divide C St. Louis	Jefferson	SE SW SE 24-1S-3E	2867-2876	36.8	27.0	3.82	5.36	9.95	8-24-62	B.V.	0-1311	1
Divide C Salem	Jefferson	700' SL, 330' EL, NE NE 26-1S-3E	3184-3208	36.8	33.0	4.21	6.03	10.60	8-23-62	B.V.	0-1309	1
Divide S McClosky	Jefferson	SW SE NW 6-2S-4E	2838-2842	34.0	25.4	6.48	9.63	19.79	11-20-64	S.T.	0-1391	1
Dubois C Benoist	Washington	100' NL, 480' WL, SE NW 33-3S-1W	1333-1338	29.7	34.6	9.66	14.69	26.95	9-23-64	B.V.	0-1366	1
Dubois C Cypress	Washington	NE SE NW 17-3S-1W	1204-1209 1222-1228	37.4	36.2	4.69	6.09	12.32	9-23-64	B.V.	0-1367	1
Dubois C Benoist	Washington	NE SW NW 20-3S-1W	1374-1378	30.4	33.2	8.98	13.72	24.74	5-6-65	B.V.	0-1415	1
Eldorado C Palestine	Saline	SW NE NW 20-8S-7E	1923-1934 1946-1952	36.2	33.7	4.96	7.03	14.22	9-5-62	B.V.	0-1326	1
Eldorado C Waltersburg	Saline	SW NW NE 15-8S-7E	2122-2128	38.4	33.4	3.18	4.26	6.75	7-22-59	B.V.	0-774	1

Eldorado C Tar Springs	Saline 20-8S-7E	NE NW NW NW	360' NL, 330' WL, 2199-2201 2207-2213	36.8 29.4	5.23 7.48	14.22 9-5-62	B.V. B.V.	0-1327 1				
Eldorado C Hardinsburg	Saline 16-8S-7E	350' SL, 200' WL, NW NW	2352-2370 NW NW	38.2 NW NW	34.1 NW NW	3.95 36.3	5.26 5.14	13.51 8.92	9-5-62 9-5-62	B.V. B.V.	0-1328 2	
Eldorado C Cypress	Saline 15-8S-7E	NW NE NW NW NE NW	2589-2598 NW NE NW	37.0 29.2	3.80 5.51	5.14 7.25	13.40 11-11-65	8.92 B.V.	9-5-62 B.V.	0-1325 0-1496	1 1	
Eldorado C Aux Vases	Saline 16-8S-7E	NW NE NW NE NE SW	2906-2912 NE NE SW	37.0 38.4	29.2 33.7	5.51 5.42	13.40 9.95	11-11-65 9-5-62	11-11-65 B.V.	0-1496 0-1324	1 1	
Eldorado E Aux Vases	Saline 23-8S-7E	ME ME SW ME ME SW	2890-2898 ME ME SW	38.4 33.7	3.92 5.42	5.42 9.42	9.95 9.95	9-5-62 9-5-62	9-5-62 B.V.	0-1324 0-1496	1 1	
<hr/>												
Elkville Benoist	Jackson 22-7S-1W	C SE SW --	2000-2011 --	35.8 --	6.23 --	-- --	-- --	-- --	-- --	0-285 0-285	3 3	
Ellery E Aux Vases	Edwards 34-2S-10E	NE NW NW NE SE NW	3198-3206 NE SE NW	39.2 31.6	35.0 3.53	3.03 4.88	4.02 7.55	7.61 11-3-65	9-19-61 B.V.	0-1093 B.V.	1 1	
Ellery E Ohara	Edwards 34-2S-10E	NE SE NW NE NE NW	3258-3262 3243-3256	36.8 39.4	31.6 32.3	3.53 3.67	4.88 5.12	7.55 12.30	11-3-65 8-22-62	11-3-65 B.V.	0-1481 0-1481	1 1
Enfield Aux Vases	White 32-5S-8E	NE NE NW NE NE NW	3243-3256 3243-3256	39.4 39.4	32.3 32.3	3.67 3.67	5.12 12.30	8.22-62 B.V.	8-22-62 B.V.	8-22-62 0-1283	1 1	
Enfield McClosky	White 29-5S-8E	C S/2 SE NE C S/2 SE NE	3376-3384 29-5S-8E	38.8 38.8	29.4 3.02	4.08 4.08	6.57 8-22-62	8-22-62 B.V.	8-22-62 B.V.	8-22-62 0-1282	1 1	
<hr/>												
Enfield McClosky	White 29-5S-8E	SW NE SE SE NW SE	3414-3423 2970-2978	36.6 38.6	31.8 19.8	3.70 3.20	5.15 4.46	9.21 7.76	11-12-65 8-22-62	11-12-65 B.V.	0-1506 B.V.	2 2
Ewing McClosky	Franklin 4-5S-3E	SE NW SE SE NW SE	2970-2978 2970-2978	38.6 38.6	19.8 19.8	3.20 3.20	4.46 4.46	7.76 8-22-62	8-22-62 B.V.	8-22-62 B.V.	0-1290 0-1290	1 1





Pool and pay	Location			Producing zone (ft)	API gravity	Viscosity (cp)	Date sampled	Sample from no.	Lab. no.	Remarks
	County	Sec.-T.-R.	Spot							
Herald C Waltersburg	White 33-6S-9E	SE NW NE	2357-2378	33.4	32.1	5.94	8.26	14.66	7-22-59	B.V.
Herald C Waltersburg	White 28-6S-9E	SE SE SE	2360-2374	33.0	30.4	5.52	8.13	14.81	7-21-59	B.V.
Herald C Tar Springs	Gallatin 21-7S-9E	NW NE NE	2271-2305	37.8	8.2	3.90	5.33	8.89	4-29-65	B.V.
Herald C Cypress	Gallatin 21-7S-9E	NE NE NW	2620-2665	33.4	29.9	5.43	7.69	14.37	4-15-65	B.V.
Herald C Bethel	White 29-6S-9E	SE SW SE	2890-2905	37.2	31.2	3.84	5.10	9.31	11-16-61	B.V.
Herald C Aux Vases	Gallatin 24-7S-9E	NW NE NW	2932-2947	38.0	35.4	3.45	4.70	10.23	9-1-65	B.V.
Herald C McClosky	White 11-7S-9E	SW SE NW	2981-2987	35.0	32.4	5.22	6.25	11.12	10-15-65	B.V.
Herrin Cypress	Williamson 21-8S-2E	NE SW NW	2211-2219	38.2	38.2	3.80	5.19	7.92	10-15-65	B.V.
Hoyleton W Clear Creek	Washington 16-1S-2W	280' SL, 330' WL, NE SE	2892-2901	39.0	27.2	3.17	4.25	8.68	6-27-61	B.V.
Ina Renault	Jefferson 23-4S-2E	SE SW NE	2644-2648	35.8	35.0	4.45	6.22	11.30	10-14-65	B.V.
Ina McClosky	Jefferson 23-4S-2E	NW SE SE	2772-2782	34.6	33.1	5.22	7.60	14.52	10-14-65	B.V.

Ina St. Louis	Jefferson 25-4S-2E	NE SE NW	3044-3050	37.0	32.0	3.73	5.07	8.49	11-12-65	B.V.	0-1501	1
Ina St. Louis	Jefferson 25-4S-2E	NE NW NE	3002-3007	36.4	---	4.06	---	---	---	---	0-241	3
Inman E C Waltersburg	Gallatin 22-8S-10E	SW SW SW	1980-2004	37.2	30.8	3.74	5.12	8.26	7-5-59	B.V.	0-776	1
Inman E C Tar Springs	Gallatin 11-8S-10E	SW SW NE	2053-2073	36.8	32.9	3.99	5.45	8.94	9-1-65	B.V.	0-1432	1
Inman E C Cypress	Gallatin 2-8S-10E	SW SW SW	2404-2418	34.4	32.7	4.82	6.79	11.47	9-1-65	B.V.	0-1431	1
<hr/>												
Inman E C Aux Vases	Gallatin 34-7S-10E	NE NW SW	2738-2744	36.8	29.4	3.66	4.97	8.46	11-11-65	B.V.	0-1494	1
Inman E C McGlosky	Gallatin 11-8S-10E	7291 SL, 664' EL, NE	2765-2794	39.0	29.3	3.14	4.28	7.11	9-22-64	B.V.	0-1361	1
Inman W C Palestine	Gallatin 19-8S-10E	SE NW SE	1828-1848	29.9	25.5	10.87	17.94	42.11	9-6-62	B.V.	0-1337	1
Inman W C Tar Springs	Gallatin 13-8S-9E	NE SE SW	2128-2141	35.6	33.1	4.39	6.29	10.67	9-1-65	B.V.	0-1433	1
Inman W C Hardinsburg	Gallatin 7-8S-10E	2101 SL, 380' WL, NW NE	2261-2270	32.1	38.5	6.31	8.73	14.50	9-1-65	B.V.	0-1436	1
<hr/>												
Inman W C Cypress	Gallatin 11-8S-9E	NW NW SE	2499-2520	36.8	28.2	3.79	5.26	9.39	9-6-62	B.V.	0-1340	1
Inman W C Aux Vases	Gallatin 2-8S-9E	SE NW SW	2876-2881	36.6	17.4	4.52	6.26	15.35	11-5-65	S.T.	0-1487	2

Pool and pay	Location		Producing zone (ft)	API gravity	Interfacial tension (dynes per cm)			Date sampled	Sample from	Lab. no.	Remarks
	County	Sec.-T.-R.			100°F	77°F	50°F				
Imman W C Spar Mountain	Gallatin 25-8S-9E	NE NW NW	2803-2811	38.0	--	3.77	--	--	--	0-217	3
Irvington Cypress	Washington 10-1S-1W	SE SW NW	1566-1381	36.0	31.2	4.32	5.97	10.31	4-14-65	B.V.	0-1397
Irvington Benoist	Washington 23-1S-1W	50' NL, 330' WL, NE SW	1537-1546	37.4	32.0	3.71	5.05	8.37	11-10-64	B.V.	0-1378
Irvington Clear Creek	Washington 23-1S-1W	NW NW NW	3133-3145	38.0	27.7	5.16	7.04	13.40	8-18-64	B.V.	0-1354
Irvington Trenton	Washington 26-1S-1W	360' NL, 330' EL, NE NW	4289-4373	38.8	27.0	4.63	6.72	18.30	-56	B.V.	0-678
<hr/>											
Irvington W Cypress	Washington 28-1S-1W	SE NE SW	1461-1468	35.6	35.0	5.36	7.59	14.58	11-12-65	B.V.	0-1504
Irvington E Benoist	Jefferson 31-1S-1E	NW SW NE	1941-1947	37.2	29.5	3.90	5.47	9.08	8-18-64	B.V.	0-1355
Johnston City E Williamson Aux Vases	Williamson 15-8S-3E	SE NW NW	2623-2631	36.0	36.4	5.11	7.07	12.97	10-15-65	B.V.	0-1472
Johnston City E Williamson Aux Vases	Wayne 28-1S-3E	NE SW NW	2620-2630	36.4	38.3	4.70	6.47	11.64	11-12-65	B.V.	0-1500
Johnsonville C Aux Vases	Wayne 28-1S-6E	688' SL, 330' EL, SW NE	3038-3055	37.4	33.8	3.86	5.31	9.33	5-7-65	B.V.	0-1425
Johnsonville C Obara	Wayne 28-1N-6E	C N/2 NE NW	3144-3150	38.0	32.1	3.40	4.58	7.22	5-7-65	B.V.	0-1427

Johnsonville C McClosky	Wayne 33-1S-6E	C W/2 SE NE	3156-3211	37.6	32.0	3.60	4.91	8.73	5-7-65	B.V.	0-1426	1
Johnsonville S Aux Vases	Wayne 14-1S-6E	SW NE NW	3046-3069	37.8	30.0	3.86	6.76	18.89	8-21-62	B.V.	0-1274	1
Junction Waltersburg	Gallatin 16-9S-9E	NW SW SW	1780-1804	37.4	31.3	3.93	5.36	8.55	7-22-59	B.V.	0-775	1
Junction E Waltersburg	Gallatin 36-8S-9E	SW SE SW	2002-2016	37.2	27.6	3.87	5.41	9.16	7-22-59	B.V.	0-791	1
Junction N Pennsylvanian	Gallatin 33-8S-9E	NW SW SE	1561-1573	35.6	30.7	5.02	6.69	11.66	11-11-65	B.V.	0-1495	2
<hr/>												
Keensburg S Marisfield	Wabash 10-3S-13W	SE SW NE	1157-1162	32.5	36.1	7.37	11.10	27.79	8-3-61	B.V.	0-1001	1
Keensburg S Pennsylvanian	Wabash 34-2S-13W	NE NE NW	1189-1198	33.0	35.5	7.09	10.90	21.36	8-3-61	B.V.	0-1000	1
Keensburg S Cypress	Wabash 27-2S-13W	SE SE SW	2404-2416	36.4	35.2	6.48	9.63	11.56	8-3-61	B.V.	0-999	1
Keenville Aux Vases	Wayne 28-1S-5E	280' NL, 380' EL, SW SE	2971-2975	35.6	35.2	4.87	6.67	12.25	9-22-64	B.V.	0-1363	1
Keenville McClosky	Wayne 28-1S-5E	420' NL, 104' WL, NE SE	3114-3129	37.2	32.1	3.99	5.47	8.65	9-22-64	B.V.	0-1364	1
<hr/>												
Kellerville Silurian	Adams 2-2S-5W	SE NE NE	620-625	36.8	32.4	4.52	6.42	12.60	2-16-60	B.V.	0-777	1
King Aux Vases	Jefferson 33-3S-3E	370' NL, 340' EL, SE NE	2747-2761	39.0	34.8	3.43	4.66	7.71	11-11-64	B.V.	0-1387	1

Pool and pay	Location		Inter-				Sam-	Lab.	Re-
	County	Sec.-T.-R.	Producing zone (ft)	API gravity	tension (dynes per cm)	Viscosity (cp) 100°F 77°F 50°F			
Lexington Cypress	Wabash	NE SE SW 26-1S-14W	2587-2594	31.5	35.1	10.10 15.46 40.82	9-16-61	B.V.	0-1071 1
Lexington McClosky	Wabash	SE SE NW 26-1S-14W	2966-2977	38.4	32.9	3.64 4.89 7.42	9-16-61	B.V.	0-1070 1
Locust Grove S Ohara	Wayne	NW SE SW 17-1S-9E	3248-3254	39.0	31.2	3.14 4.21 7.00	8-16-61	B.V.	0-1053 1
Locust Grove S Spar Mountain	Wayne	SW SE SW 8-1S-9E	3302-3312	37.4	26.9	4.09 5.70 10.42	8-17-61	S.T.	0-1054 1
Locust Grove S McClosky	Wayne	SE SE SW 17-1S-9E	3290-3297	38.8	36.0	4.22 5.79 8.25	8-16-61	B.V.	0-1052 1
Long Branch Aux Vases	Saline	405' NL, 330' EL, NE SE 20-7S-6E	3075-3086	37.4	32.0	3.97 5.43 8.29	9-7-62	B.V.	0-1267 1
Lynchburg McClosky	Jefferson	NW SE NW 8-3S-4E	3040-3046	38.0	31.3	4.61 6.33 11.37	8-23-62	B.V.	0-1301 1
McKinley Benoist	Washington	NW SE SE 20-3S-4W	1090-1094	40.9	31.5	2.28 2.92 4.61	6-28-61	B.V.	0-974 1
McKinley Benoist	Washington	SE SW SE 20-3S-4W	1060-1090	41.9	35.9	2.10 2.68 3.93	6-28-61	B.V.	0-975 1
McKinley Silurian	Washington	365' SL, 365' WL, NW NE 29-3S-4W	2234-2244	39.4	26.1	2.55 3.41 5.12	8-4-64	B.V.	0-1350 1
Marissa W Cypress	Randolph	NE NE NW 4-4S-7W	214-250	25.0	27.6	41.73 80.86 224.60	11-22-61	N.A.*	0-1090 1

Markham City N	Jefferson Aux Vases	13-2S-4E	960' NL, 330' WL, SE SE	2953-2961	38.0	31.3	5.53	7.97	13.58	8-23-62	B.V.	0-1304	1
Markham City N	Jefferson Aux Vases	13-2S-4E	NE SW SE SW SE	2966-2968	38.2	9.7	3.87	7.81	13.33	10-13-65	B.V.	0-1468	1
Markham City N	Jefferson McClosky	13-2S-4E	660' SL, 686' WL, SW SE	3098-3117	36.4	32.7	5.48	7.72	13.10	11-3-65	B.V.	0-1479	1
Markham City W	Jefferson Aux Vases	4-3S-4E	SE NE SW	2918-2941	38.8	34.1	3.98	5.31	9.72	8-23-62	B.V.	0-1303	1
Markham City W	Jefferson McClosky	9-3S-4E	NE SE NE	3047-3054	37.4	28.4	4.51	6.84	12.24	8-23-62	B.V.	0-1302	1
<hr/>													
Markham City W	Jefferson McClosky	34-2S-4E	660' SL, 990' EL, NE SE	3050-3059	36.8	34.4	4.52	6.35	11.95	9-2-65	B.V.	0-1445	1
Maunie E	White Aux Vases	6-6S-11E	483' NL, 330' EL, SW	2870-2880	35.0	33.9	4.63	6.24	13.83	10-25-61	B.V.	0-1249	1
Maunie N C	White Pennsylvanian	24-5S-10E	370' SL, 370' WL, SW SE	1326-1342	24.7	35.9	42.91	82.54	413.41	10-24-61	B.V.	0-1244	1
Maunie N C	White Waltersburg	19-5S-14W	NE SE SW	2314-2321	37.2	31.8	3.47	4.75	7.84	10-24-61	B.V.	0-1240	1
Maunie N C	White Tarr Springs	19-5S-14W	SW NE SW	2344-2351	34.8	35.3	4.90	6.45	10.38	10-24-61	N.A.	0-1248	1
<hr/>													
Maunie N C	White Bethel	25-5S-10E	SW SW NW	2802-2812	34.8	33.3	4.41	6.02	10.94	10-24-61	B.V.	0-1247	1
Maunie N C	White Aux Vases	25-5S-10E	NE NE NW	2924-2948	35.6	35.5	4.07	5.58	10.48	10-24-61	B.V.	0-1245	1

Pool and pay	Location		Producing zone (ft)	API gravity	Interfacial tension (dynes per cm)			Viscosity (Cp)	Date sampled	Sampled from	Lab. no.	Remarks
	County	Sec.-T.-R. Spot			100°F	77°F	50°F					
Maunie N C Ohara	White 26-5S-10E	SW NE NE	3024-3029	36.6	35.1	3.52	4.78	7.89	10-24-61	B.V.	0-1246	1
Maunie N C Spar Mountain	White 19-5S-11E	330' SL, 1650' WL, SE	3016-3046	35.6	31.5	4.26	5.79	10.99	10-24-61	B.V.	0-1242	1
Maunie N C McClosky	White 25-5S-10E	NW NE NE	3073-3084	33.0	31.2	5.44	7.82	15.15	10-24-61	B.V.	0-1243	1
Maunie S C Bridgeport	White 7-6S-11E	SW SW SW	1329-1335	24.3	30.2	35.76	67.13	N.D.	10-25-61	B.V.	0-1252	1
Maunie S C Biehl	White 26-6S-10E	225' SL, 330' EL, SE NE	1644-1659	31.1	36.2	10.17	15.69	31.05	10-25-61	B.V.	0-1253	1
Maunie S C Degeonia	White 25-6S-10E	NW NW NW	1897-1909	35.4	28.5	4.53	6.09	10.37	10-25-61	B.V.	0-1254	1
Maunie S C Palestine	White 24-6S-10E	NW SE NE	2010-2024	34.8	28.5	4.50	6.04	11.28	11-15-61	S.T.	0-1262	1
Maunie S C Tar Springs	White 13-6S-10E	NW NE NE	2207-2211	36.8	33.7	3.73	5.02	8.04	10-25-61	B.V.	0-1251	1
Maunie S C Cypress	White 18-6S-11E	330' WL, 561' WL, NE SW	2601-2614	36.2	34.5	4.29	5.94	11.69	10-25-61	B.V.	0-1255	1
Maunie S C Aux Vases	White 12-6S-10E	SE SE NE	2852-2862	34.8	21.9	4.75	6.66	17.02	10-25-61	B.V.	0-1250	1
Mayberry McClosky	Wayne 8-3S-6E	318' WL, 654' WL, NE NE	3336-3346	38.8	32.4	3.43	4.57	7.19	11-12-65	B.V.	0-1505	1

Mill Shoals Aux Vases	White 20-3S-8E	SW SW NE	3277-3287	35.8	32.1	5.09	7.20	16.55	4-15-65	B.V.	0-1398	1
Mill Shoals McClosky	White 17-3S-8E	SW SE SW	3414-3422	36.0	34.7	5.46	7.43	12.79	10-15-65	B.V.	0-1456	1
Mitchellsburg Waltersburg	Saline 15-10S-6E	SW NE NE	1503-1509	37.6	31.2	4.36	6.06	12.33	3-1-61	B.V.	0-949	1
Mt. Carmel Biehl	Wabash 5-1S-12W	290 NL, 330' EL, NE NW	1517-1540	35.8	34.9	6.49	8.73	13.85	8-2-61	B.V.	0-998	1
Mt. Carmel Tar Springs	Wabash 18-1S-12W	NE SW NE	1811-1819	35.8	32.6	4.30	5.85	10.37	4-29-65	B.V.	0-1405	1

Mt. Carmel Cypress	Wabash 8-1S-12W	NW NE SE	1996-2011	38.0	27.0	3.88	5.35	9.50	4-29-65	B.V.	0-1406	1
Mt. Carmel Ohara	Wabash 7-1S-12W	SE SW NE	2314-2331	35.4	35.1	6.36	9.82	21.18	8-2-61	B.V.	0-994	1
Mt. Carmel Spar Mountain	Wabash 5-1S-12W	NW NE SE	2333-2339	38.8	28.2	2.74	3.56	5.50	11-11-65	B.V.	0-1490	2
Mt. Carmel McClosky	Wabash 5-1S-12W	NE SE NW	2295-2305	36.6	36.4	6.19	6.82	14.01	8-3-61	B.V.	0-997	1
Mt. Vernon Aux Vases	Jefferson 18-3S-3E	SW NE NE	2677-2689	35.8	31.0	4.54	6.38	12.90	8-23-62	B.V.	0-1300	1

Mt. Vernon McClosky	Jefferson 6-3S-3E	NE SW NE	2801-2808	39.0	30.0	3.18	4.30	7.18	5-6-65	B.V.	0-1416	1
Mason Ohara	Jefferson 35-3S-2E	NW SE SE	2758-2762	36.8	14.7	4.02	5.65	10.04	11-12-65	B.V.	0-1502	1
Mason Spar Mountain	Jefferson 1-4S-2E	NW NW NW	2805-2810	37.4	35.2	3.55	4.81	7.65	10-14-65	B.V.	0-1463	2

Pool and pay	County	Sec.-T.-R.	Spot	Location		Producing zone (ft)	API gravity	Inter- facial tension (dynes per cm)	Viscosity (cp)			Date sampled	Sam- ple from	Lab. no.	Re- marks
				Producing zone	SE NW				100°F	77°F	50°F				
New Harmony C Biehl	Wabash	NW SE NW	1750-1759	33.2	29.7	6.92	10.09	18.29	8-6-61	B.V.	0-1014	1			
New Harmony C Degonia	Wabash	NE SW SW	1778-1788	34.4	35.5	5.36	7.66	13.69	8-7-61	B.V.	0-1024	1			
New Harmony C Palestine	Wabash	SE NE SW	1808-1811	23.3	19.6	61.98	126.90	329.80	8-6-61	S.T.	0-1015	1			
New Harmony C Waltersburg	Wabash	NE NW SE	1932-1953	35.8	35.0	4.69	9.32	19.78	8-7-61	B.V.	0-1021	1			
New Harmony C Waltersburg	White	NW SE SW	2181-2205	36.8	23.4	3.58	4.93	8.12	7-21-59	B.V.	0-781	1			
New Harmony C Tar Springs	Wabash	SW SW NW	2120-2135	31.0	16.6	10.82	16.77	101.30	8-6-61	B.V.	0-1017	1			
New Harmony C Cypress	Wabash	NW NW SE	2294-2307	34.4	36.3	5.84	10.38	19.10	8-5-61	B.V.	0-1012	1			
New Harmony C Cypress Sample	Wabash	SE SW SW	2301-2313	35.0	36.6	9.17	13.93	19.85	8-6-61	B.V.	0-1013	2			
New Harmony C Bethel	Wabash	3331' NL, 114' EL, SE	2549-2561	35.6	37.2	5.18	6.46	10.97	8-3-61	B.V.	0-1002	1			
New Harmony C Bethel	Wabash	NW NW SW	2120-2132	36.2	35.0	4.61	9.26	17.89	8-7-61	B.V.	0-1023	1			
New Harmony C Bethel	Wabash	NW NW SW	2590-2608	38.0	36.9	3.71	7.00	12.16	8-7-61	B.V.	0-1018	1			

New Harmony	C	Wabash	NE SE NW	2963-2967	38.2	36.0	5.08	7.58	13.96	8-7-61	B.V.	C-1019	1
Aux Vases		4-1S-13W											
New Harmony	C	Wabash	NE SW SW	2556-2564	38.0	34.9	3.39	6.58	11.64	8-7-61	B.V.	0-1022	1
Aux Vases		34-1S-13W											
New Harmony	C	Wabash	NW NW SW	2828-2835	39.4	28.1	3.83	5.30	6.68	8-6-61	B.V.	0-1016	1
Ohara		18-1S-13W											
New Harmony	C	Wabash	330' SL, 405' WL, NE	2599-2611	38.4	35.2	3.69	5.04	7.78	8-7-61	B.V.	0-1025	1
Spar Mountain		26-1S-13W											
New Harmony	C	Wabash	SW SW NE	2597-2607	37.4	31.9	4.08	5.75	9.13	8-7-61	B.V.	0-1020	1
McClosky		23-1S-13W											

New Harmony	C	Wabash	C SW SE	3754-3808	36.2	36.5	4.24	5.97	11.74	9-28-61	B.V.	0-1164	1
Harrrodshurg		27-4S-14W											
New Harmony	S	White	SW SE NE	2254-2279	35.2	31.4	4.42	5.94	10.70	10-24-61	B.V.	0-1241	2
Waltersburg		29-5S-14W											
New Haven	C	White	SW SW NW	2118-2128	37.6	31.9	3.33	4.48	7.36	9-1-65	B.V.	0-1430	1
Tar Springs		19-7S-11E											
New Haven	C	White	330' SL, 380' WL, NE SW	2438-2448	39.2	34.3	2.81	3.65	5.71	9-6-62	B.V.	0-1332	1
Cypress		19-7S-11E											
New Haven	C	White	NE NE SW	2707-2725	38.4	35.2	3.24	4.36	7.08	9-6-62	B.V.	0-1331	1
Aux Vases		19-7S-11E											
New Haven	C	White	SE SE NE	2866-2878	35.0	30.9	3.90	5.34	8.42	11-11-65	B.V.	0-1493	1
McClosky		24-7S-10E											
New Memphis		Clinton	NW NE NE	1910-2063	40.6	36.4	3.49	4.72	15.05	6-27-61	B.V.	0-967	1
Silurian		4-1S-5W											

Pool and pay	County	Sec.-T.-R.	Spot	Location		Producing zone [ft]	API gravity	Interfacial tension (dynes per cm)	Viscosity (cp) $\frac{100^{\circ}F}{77^{\circ}F}$ $\frac{50^{\circ}C}{50^{\circ}F}$	Date sampled	Sample from	Lab. no.	Re-mark
				SW	SE								
New Memphis E	Washington	SE	SE	2179-2190	40.4	28.7	3.10	4.20	7.91	6-27-61	B.V.	0-968	1
Devonian	6-1S-4W												
Oakdale Aux Vases	Jefferson 14-2S-4E	SW SW NW	2863-2883	38.0	30.7	4.49	6.32	10.71	8-24-62	B.V.	0-1305	2	
Oakdale McClosky	Jefferson 11-2S-4E	SW SW NE	2937-2948	36.6	33.7	4.82	6.77	12.03	10-13-65	B.V.	0-1467	1	
Okawville Silurian	Washington 15-1S-4W	NE NE SE	2351-2367	39.8	12.5	3.46	4.67	14.15	6-27-61	B.V.	0-969	1	
Omaha Jake Creek	Gallatin 3-8S-8E	NE NW NW	374-385	25.9	33.6	32.86	60.40	146.20	9-5-62	B.V.	0-1320	1	
Omaha Pennsylvanian	Gallatin 4-8S-8E	SE NE NW	560-578	19.4	32.5	270.00	719.00	N.D.	9-5-62	B.V.	0-1323	1	
Omaha Biehl	Gallatin 33-7S-8E	380' SL, 330' EL, SE SW	1320-1351	22.1	34.1	61.42	128.20	N.D.	9-5-62	B.V.	0-1321	1	
Omaha Palestine	Gallatin 4-8S-8E	NW SE NW	1695-1707	26.8	21.9	20.23	35.28	80.42	9-1-65	B.V.	0-1454	1	
Omaha Tar Springs	Gallatin 4-8S-8E	NE SW SW	1897-1927	27.0	--	19.35	--	--	--	--	0-257	3	
Omaha Aux Vases	Gallatin 34-7S-8E	NW SE SE	2762-2772	40.2	34.5	3.10	4.08	6.53	9-5-62	B.V.	0-1319	1	
Omaha Ohara	Gallatin 32-7S-8E	NE SW SW	2738-2745	38.4	31.7	4.42	6.09	11.01	9-5-62	B.V.	0-1322	1	

Omaha Ohara	Gallatin 32-7S-8E	NW SW SE 2720-2725	39.2 2720-2725	33.3 33.3	3.78 5.20	5.20 9.23	9.23 9-1-65	B.V. B.V.	0-1435 1
Omaha E McClosky	Gallatin 2-8S-8E	NE SE NE 2886-2894 2898-2906	38.2 38.2	25.0 25.0	4.06 5.31	5.31 9.89	9-5-62 9-5-62	B.V. B.V.	0-1318 2
Omaha W Cypress	Saline 1-8S-7E	SE NW NE 2606-2625	36.8 36.8	30.1 30.1	4.24 6.11	6.11 11.10	9-5-62 9-5-62	B.V. B.V.	0-1317 1
Orient Aux Vases	Franklin 9-7S-2E	NE NE SW 2650-2674	38.4 38.4	36.2 36.2	3.63 4.80	4.80 8.48	9-3-65 9-3-65	S.T. S.T.	0-1452 1
Phillipstown C Bridgeport	White 30-4S-11E	550' NL, 90' EL, NE NW	1369-1380 36.0	34.6 34.6	4.48 6.26	6.26 10.59	9-28-61 9-28-61	B.V. B.V.	0-1162 1
<hr/>									
Phillipstown C Pennsylvanian	White 25-4S-10E	SE SE NE 1346-1364	36.0 29.6	29.6 4.51	6.24 10.08	10.08 10.08	9-28-61 9-28-61	B.V. B.V.	0-1161 1
Phillipstown C Pennsylvanian	White 31-4S-14W	NW NW SW 2085-2100	37.0 37.0	35.2 35.2	4.28 5.90	5.90 8.94	9-22-64 9-22-64	B.V. B.V.	0-1370 1
Phillipstown C Buchanan	White 31-3S-14W	SE NW SE 1579-1599	29.5 35.6	12.52 20.43	42.30 42.30	42.30 9-27-61	9-27-61 9-27-61	B.V. B.V.	0-1157 1
Phillipstown C Biehl	White 31-3S-14W	SE NE NE 1819-1835	32.8 35.8	6.59 9.63	9.63 19.12	9.63 19.12	9-27-61 9-27-61	B.V. B.V.	0-1156 1
Phillipstown C Deagonia	White 19-4S-11E	SW NE NW 1991-2013	35.8 35.7	4.84 6.50	6.50 11.97	6.50 11.97	9-28-61 9-28-61	B.V. B.V.	0-1163 1
<hr/>									
Phillipstown C Waltersburg	White 31-3S-14W	NW SE SE 2268-2274	34.4 34.4	33.8 5.55	5.55 7.59	7.59 12.94	9-27-61 9-27-61	B.V. B.V.	0-1160 1
Phillipstown C Tar Springs	White 31-3S-14W	SW SE SE 2304-2322	35.2 34.5	5.17 7.16	7.16 13.00	7.16 13.00	9-27-61 9-27-61	B.V. B.V.	0-1159 1

31-

Pool and pay	County	Sec.-T.-R.	Spot	Location		Producing zone (ft)	API gravity	Interfacial tension (dynes per cm)	Viscosity (cp)			Date sampled	Sam- ple from	Lab. no.	Re- marks
				SE	SW				100° F	77° F	50° F				
Phillipstown C	White	19-3S-11E		SE	SW	2707-2721	36.2	38.7	5.57	9.84	43.51	9-27-61	B.V.	0-1099	1
Phillipstown C	White	36-3S-10E	Paint Creek	NE	SE	2856-2870	37.4	30.7	4.27	5.87	10.77	9-27-61	B.V.	0-1102	1
Phillipstown C	White	25-3S-10E	Bethel	SW	SE	2913-2928	36.4	37.2	4.44	6.03	10.56	9-27-62	B.V.	0-1097	1
Phillipstown C	White	31-3S-14W	Aux Vases	ME	SW	2877-2896	37.4	37.3	4.07	5.57	10.33	9-27-61	B.V.	0-1158	1
Phillipstown C	White	2-3S-10E	Aux Vases	SW	NW	2982-2994	36.8	34.8	4.52	6.23	12.76	4-29-65	B.V.	0-1408	1
Phillipstown C	White	30-3S-11E	Ohara	2310' NL	2970' WL	3008-3014	36.4	37.7	5.23	7.09	14.11	9-27-61	B.V.	0-1100	1
Phillipstown C	Edwards	18-3S-11E	McClosky	380' NL	330' EL	3203-3213	33.8	27.9	6.07	9.04	16.94	11-11-65	B.V.	0-1491	1
Phillipstown S	White	11-5S-10E	Aux Vases	NW	SW	2981-2991	37.8	35.6	3.84	5.56	11.47	10-3-61	B.V.	0-1214	1
Pittsburg N	Williamson	23-8S-3E	Aux Vases	ME	SE	2579-2584	37.0	34.5	4.68	6.52	9.88	11-11-65	B.V.	0-1497	1
Posen	Washington	21-3S-2W	Trenton	NE	SE	3888-3935	36.6	19.2	5.79	7.63	15.63	6-28-61	B.V.	0-911	1
Pyramid	Washington	20-25-1W	Devonian	E/2	NW	3082-3083	36.2	34.0	4.14	5.83	10.52	11-12-65	B.V.	0-153	2

Raleigh Cypress	Saline 35-7S-6E	SE SW SE	2530-2542	33.7	33.3	8.57	12.99	24.68	9-7-62	B.V.	0-1345	2
Raleigh Aux Vases	Saline 16-8S-6E	NE NE NE	2950-2970	38.4	30.0	4.00	5.80	9.42	9-5-62	B.V.	0-1329	1
Raleigh S Waltersburg	Saline 27-8S-6E	NW SW NW	2047-2057	38.8	29.9	3.33	4.51	7.23	3-23-60	B.V.	0-792	1
Raleigh S Aux Vases	Saline 20-8S-6E	NE SW NE	2855-2872	39.8	28.8	3.04	4.05	7.25	9-5-62	B.V.	0-1330	1
Reservoir McClosky	Jefferson 21-1S-3E	SW NE NW	2728-2730	37.0	35.4	4.06	5.63	10.04	8-24-62	B.V.	0-1307	1
<hr/>												
Richview Cypress	Washington 2-2S-1W	NE NE NW	1462-1474	38.6	33.9	3.30	4.41	7.12	11-10-64	B.V.	0-1379	1
Roaches McGlosky	Jefferson 22-2S-1E	NW SE SW	2203-2214	37.0	--	3.80	--	--	--	--	0-242	3
Roaches N Benoist	Jefferson 8-2S-1E	NW NE NW	1913-1920	37.8	33.2	3.63	4.91	8.35	11-19-64	B.V.	0-1369	1
Roaches N Spar Mountain	Jefferson 8-2S-1E	SE SE NW	2099-2103	34.2	27.3	5.68	8.06	21.28	11-12-64	B.V.	0-1386	1
Roaches N Trenton	Jefferson 8-2S-1E	645'NL, 664'EL, SE NW	4850-4993	42.3	28.2	2.63	3.43	11.66	11-20-64	B.V.	0-1392	1
<hr/>												
Rochester Pennsylvanian	Wabash 12-2S-13W	85'SL, 115'WL, NE SW	1291-1307	31.7	34.7	8.34	12.62	42.24	8-2-61	B.V.	0-995	1
Rochester Waltersburg	Wabash 14-2S-13W	330'NL, 880'WL, NE	1919-1947	36.8	33.9	4.34	6.54	12.49	8-2-61	B.V.	0-996	1

Pool and pay	Location		Producing zone (ft)	API gravity	Interfacial tension (dynes per cm)	Viscosity (cp) at 100°F / 77°F / 50°C	Date sampled	Sam-pie from	Lab. no.	Re-marks
	County	Sec.-T.-R.								
Roland C Pennsylvanian 28-5S-9E	White	SW SW SW	1929-1933	34.8	33.9	5.21 7.33 12.91	10-4-61	B.V.	0-1227	1
Roland C Clore	White 17-6S-9E	NE SE NW	1994-2000	36.2	31.6	5.65 6.00 10.04	4-29-65	B.V.	0-1414	1
Roland C Waltersburg	Gallatin 29-7S-8E	NE NE NW	2170-2186	31.0	30.6	7.37 10.99 22.38	7-21-59	B.V.	0-786	1
Roland C Waltersburg	White 15-7S-8E	581' SL, 636' WL, SE NW	2108-2220	31.1	31.1	7.32 11.34 22.12	7-21-59	B.V.	0-785	1
Roland C Waltersburg	Gallatin 21-7S-8E	NE SW SW	2134-2144	31.0	33.3	7.72 11.54 25.95	7-22-59	B.V.	0-770	1
-34-										
Roland C Waltersburg	White 11-7S-8E	330' SL, 357' EL, NE SW	2167-2191	31.3	29.5	7.39 10.85 20.08	7-22-59	B.V.	0-769	1
Roland C Tar Springs	White 5-6S-9E	NW NE NE	2390-2397	35.4	32.5	4.57 6.35 10.64	10-4-61	B.V.	0-1228	1
Roland C Hardinsburg	White 24-6S-8E	SW NW SW	2518-2540	37.0	27.7	3.88 5.32 8.68	7-22-59	B.V.	0-789	1
Roland C Hardinsburg	White 31-5S-9E	SE NE NE	2626-2652	37.2	25.9	3.98 5.75 10.18	7-22-59	B.V.	0-788	1
Roland C Hardinsburg	White 8-6S-9E	SW NE NW	2578-2585	37.2	30.4	3.91 5.12 8.05	7-22-59	B.V.	0-772	1
Roland C Cypress	White 9-6S-9E	NW NW NW	2754-2758	36.2	30.9	4.37 5.83 10.42	11-16-61	B.V.	0-1266	

Roland C	White 7-6S-9E	SE SW SE	2807-2827	34.8	24.5	5.14	7.35	14.43	4-29-65	B.V.	0-1413	1
Roland C	White 12-7S-8E	SE NE NW	2739-2796	36.6	32.7	4.19	5.80	13.79	9-22-64	B.V.	0-1362	1
Roland C	White 32-5S-9E	268' SL, SW SW	2866-2877	36.6	33.1	4.20	5.69	11.34	10-4-61	B.V.	0-1229	1
Roland C	Gallatin 21-7S-8E	C NE NE	2947-2967	39.6	31.6	3.63	4.91	8.29	4-15-65	B.V.	0-1402	1
Roland C	White 12-7S-8E	330' NL, SW NE	2900-2910	38.0	31.9	3.72	5.08	10.77	4-29-65	B.V.	0-1412	1

Roland C	White 32-5S-9E	NW NE NE	3079-3085	37.0	33.5	4.11	5.68	10.14	11-13-65	B.V.	0-1507	1
Roland C	White 29-5S-9E	E/2 SE SE	3175-3179	38.0	31.5	4.01	5.47	10.29	10-4-61	B.V.	0-1226	1
Roland C	White 23-6S-8E	SE NE SW	3083-3093	37.8	34.2	4.42	6.29	8.68	9-1-65	B.V.	0-1438	1
Rural Hill N	Hamilton 34-5S-5E	NE SE SE	2936-2946	35.8	33.2	4.77	6.49	11.19	8-23-62	B.V.	0-1299	1
St. Libory	St. Clair Silurian	SW NE SW	1834-1847	26.8	15.4	18.80	32.67	73.12	8-14-63	B.V.	0-1346	1
Salem C	Jefferson Benoist	SE NE NE	1956-1965	38.4	34.1	3.46	4.58	7.34	11-3-65	B.V.	0-1478	1
Salem C	Jefferson Aux Vases	430' SL, NE	2010-2037	37.0	34.1	3.98	5.43	9.69	11-3-65	B.V.	0-1477	1

Pool and pay	Location		Producing zone (ft)	API gravity	Viscosity (Cp)			Date sampled	Sam- ple from	Lab. no.	Re- marks	
	County	Sec.-T.-R.			100° F	77° F	50° F					
Sesser C Aux Vases	Franklin	---	2670-2700	39.4	34.5	3.39	4.39	8.06	11-11-64	S.T.	0-1374	1
Sesser C Aux Vases	Franklin	SE NW NE 25-6S-1E	2602-2614	38.0	35.6	3.63	4.97	8.53	11-11-64	B.V.	0-1380	1
Storms C Pennsylvanian	White	430° SL, 330° EL, NE SW 28-5S-10E	1321-1335	28.6	33.8	15.29	25.18	62.63	10-23-61	B.V.	0-1231	1
Storms C Biehl	White	SE SE SE 21-5S-10E	1863-1868	34.8	34.6	5.18	7.50	14.06	10-24-61	B.V.	0-1238	1
Storms C Basal Penn- sylvanian	White	SE SE SE 32-5S-10E	2085-2100	32.3	31.1	7.28	10.88	40.28	10-23-61	B.V.	0-1235	1
Storms C Degonia	White	NW NW NW 32-5S-10E	2092-2103	34.8	35.6	5.16	7.17	11.96	10-24-61	B.V.	0-1237	1
Storms C Clore	White	NW NE NE 32-5S-10E	2081-2092	34.8	25.5	5.44	7.17	12.31	9-2-65	B.V.	0-1439	1
Storms C Palestine	White	SW SE NW 22-5S-10E	2144-2157	35.2	33.4	4.63	6.37	11.34	10-24-61	B.V.	0-1239	2
Storms C Waltersburg	White	NW SW SE 12-6S-9E	2248-2262	32.8	29.0	5.97	8.65	16.37	7-21-59	B.V.	0-766	1
Storms C Waltersburg	White	70° NL, 70° EL, NE SW NE 23-6S-9E	2238-2269	31.1	29.1	6.93	10.30	19.71	7-21-59	B.V.	0-779	1
Storms C Waltersburg	White	SE SW NE 1-6S-9E	2302-2321	31.1	27.4	6.88	10.40	20.58	7-21-59	B.V.	0-780	1

Storms C Tar Springs	White 28-5S-10E	NE SE SW	2355-2365	37.2	27.2	4.18	5.53	10.37	10-23-61	B.V.	0-1234	1
Storms C Cypress	White 23-6S-9E	SE NE NW	2634-2642	34.9	24.2	5.36	7.51	15.60	7-21-59	B.V.	0-778	1
Storms C Cypress	White 25-5S-9E	NE NE SW	2731-2737	33.6	33.9	6.00	8.77	17.25	10-4-61	B.V.	0-1222	1
Storms C Renault	White 32-5S-10E	SE SW SE	2989-2994	38.8	32.9	3.53	4.65	11.16	10-23-61	B.V.	0-1236	1
Storms C Aux Vases	White 31-5S-10E	NE SE NW	3009-3018	35.2	35.0	4.50	6.36	12.05	10-23-61	B.V.	0-1230	1

Storms C Obara	White 29-5S-10E	NW NW SE	3087-3103	34.6	28.4	5.22	6.78	12.25	11-11-65	B.V.	0-1492	2
Storms C Spar Mountain	White 36-5S-9E	SE NE SW	3148-3154	34.2	27.5	4.46	6.42	13.27	10-4-61	S.T.	0-1223	1
Sumpter Tar Springs	White 25-4S-9E	SW SW SE	2502-2508	37.0	38.2	4.55	6.29	11.12	10-2-61	B.V.	0-1174	1
Sumpter Hardinsburg	White 25-4S-9E	SW NW SE	2666-2674	36.2	23.4	5.15	7.54	16.21	7-22-59	B.V.	0-787	1
Sumpter Cypress	White 25-4S-9E	NW NE NE	2866-2873	37.0	37.3	4.66	6.43	11.90	10-2-61	B.V.	0-1175	1

Sumpter E Cypress	White 20-4S-10E	NE NE SE	2837-2843	37.2	38.2	4.30	5.88	10.96	10-2-61	B.V.	0-1177	1
Sumpter E Bethel	White 29-4S-10E	NW NE NE	2922-2934	34.6	35.8	4.99	7.25	13.63	10-3-61	B.V.	0-1209	1

Pool and pay	Location			Producing zone (ft)	API gravity	Interfacial tension (dynes per cm)	<u>Viscosity (cp)</u> <u>100°F    77°F    50°F</u>	Date sampled	Sam- ple from	Lab. no.	Re- marks		
	County	Sec.-T.-R.	Spot										
Sumper E. Aux Vases	White 5-5S-10E	SE NE NW		3011-3021	39.2	35.6	3.17	4.93	9.66	10-3-61	B.V.	0-1212	1
Sumper E Ohara	White 29-4S-10E	NE NE NW		3131-3147	36.8	28.6	4.14	5.71	9.97	3-28-61	B.V.	0-923	1
Sumper E Ohara	White 29-4S-10E	NE NE SW		3114-3124	35.6	32.7	4.36	6.43	10.97	10-3-61	B.V.	0-1211	1
Sumper E Spar Mountain	White 29-4S-10E	SW SW NE		3165-3169	35.6	33.6	4.26	5.92	10.55	10-3-61	B.V.	0-1210	1
Sumper E McClosky	White 32-4S-10E	SW SW SE		3149-3155	32.8	22.7	5.77	8.33	16.63	10-3-61	S.T.	0-1213	1
Sumper N Aux Vases	White 29-4S-9E	NW NW NE		3180-3197	39.2	38.4	3.21	4.25	7.36	9-28-62	B.V.	0-1168	1
-38-													
Sumper S Tar Springs	White 34-4S-9E	SE SE SE		2595-2603	34.2	34.6	5.12	7.00	12.60	9-28-62	B.V.	0-1170	2
Sumper S Aux Vases	White 34-4S-9E	330' SL, 380' EL, SE		3232-3237	35.8	33.2	3.94	7.18	16.28	9-28-62	B.V.	0-1169	1
Sumper S Aux Vases	White 35-4S-9E	SW SW SW		3234-3240	35.6	32.2	4.87	6.95	12.65	11-12-64	B.V.	0-1385	2
Sumper W Aux Vases	White 27-4S-9E	SE NW NE		3166-3170	34.8	33.0	5.99	9.69	25.36	10-2-61	S.T.	0-1176	1
Tamaroa Trenton	Perry 23-4S-1W	C NW SW		4135-4275	38.2	36.9	3.84	5.28	9.68	7-1-64	B.V.	0-1349	1

Tamaroa S Cypress	Perry 33-4S-1W	SW NW NW	1150-1162	28.0	36.4	15.86	26.25	54.80	6-28-61	B.V.	0-977	1
Tamaroa W Cypress	Perry 25-4S-2W	SE SW SE	1074-1080	33.6	37.8	7.17	10.67	30.13	6-28-61	B.V.	0-976	1
Taylor Hill Okara	Franklin 9-5S-4E	SW SW SE	3059-3063	38.4	33.1	3.74	5.08	7.93	8-22-62	B.V.	0-1296	1
Thackeray Aux Vases	Hamilton 15-5S-7E	NW NW NW	3388-3405	36.6	28.6	4.97	6.89	12.51	8-22-62	B.V.	0-1284	1
Thackeray McClosky	Hamilton 10-5S-7E	NW NW NW	3492-3496	37.2	28.4	4.88	7.11	12.88	8-22-62	B.V.	0-1285	1
<hr/>												
Thompsonville McClosky	Franklin 35-7S-4E	NW NW NW	3100-3113	37.8	--	4.39	--	--	--	--	0-252	3
Thompsonville N Aux Vases	Franklin 9-7S-4E	NW NW SE	3043-3067	35.2	35.6	5.58	8.12	16.28	9-23-64	B.V.	0-1371	1
Welden Silurian	Randolph 16-4S-5W	NW NE NE	2217-2265	40.4	27.3	2.41	3.21	4.89	8-4-64	B.V.	0-1351	1
Trumbull C Cypress	White 18-5S-9E	3301 SL, 1110' WL, SW SW	2852-2859	35.8	36.6	4.39	5.99	10.93	10-4-61	B.V.	0-1218	1
Trumbull C Aux Vases	White 19-5S-9E	NW NW NE	3149-3167	36.8	7.8	4.49	6.16	10.75	10-4-61	B.V.	0-1217	1
<hr/>												
Trumbull C Okara	White 25-5S-8E	3301 SL, 3801 WL, SW NW	3158-3162	36.2	35.1	4.93	6.63	11.99	9-2-65	B.V.	0-1440	1
Turkey Bend Trenton	Perry 10-4S-2W	NE NE NE	3956-3968	35.4	38.5	5.55	8.13	17.23	6-28-61	B.V.	0-978	1

Pool and pay	Location		Producing zone (ft)	API gravity	Inter- facial tension (dynes per cm)	Viscosity (CP) 100°F 77°F 50°F	Date sampled	Sam- ple from	Lab. no.	Re- marks
	County	Sec.-T.-R.	Spot							
Valier	Franklin	330' NL, 217' WL, SW SE	2667-2673	39.2	35.6	3.31	4.44	8.89	10-14-65	B.V.
Aux Vases										0-1465
Walpole	Hamilton	679' NL, 330' WL, SW NW	2464-2472	36.8	29.9	4.62	6.57	11.74	8-22-62	B.V.
Tar Springs										0-1289
Walpole	Hamilton	661' SL, 330' WL, NE NE	3075-3105	36.8	33.1	4.28	6.00	10.70	11-12-64	B.V.
Aux Vases										0-1389
Waterloo	Monroe	250' SL, 200' WL, SW SW	410-425	30.2	--	13.47	--	--	--	0-231
Trenton										3
West Frank- fort C	Franklin	SW NW SE	2056-2074	39.2	33.8	3.44	4.59	7.63	5-6-65	B.V.
Tar Springs										0-1418
										1
West Frank- fort C	Franklin	NW SW NE	2693-2713	38.0	33.4	3.52	4.73	8.49	9-23-64	B.V.
Aux Vases										0-1372
West Frank- fort C	Franklin	40' SL, 230' WL, NE NE	2760-2768	38.0	32.4	4.44	6.17	11.93	5-6-65	B.V.
Ohara										0-1419
West Frank- fort C	Franklin	330' SL, 545' WL, SW NW	2720-2728	39.2	35.6	3.28	4.31	8.27	11-12-65	B.V.
Aux Vases										0-1508
Whittington	Franklin	SW SW SW	2299-2305	38.0	34.5	3.76	5.22	9.03	11-11-64	B.V.
Hardinsburg										0-1381
Whittington	Franklin	SE SW NW	2530-2552	38.2	31.2	3.66	4.69	7.06	8-22-62	B.V.
Cypress										0-1294

Whittington Aux Vases	Franklin 28-5S-3E	SW SW NW	2783-2789	38.0	26.8	3.59	4.92	7.91	8-22-62	B.V.	0-1292	1
Whittington Onara	Franklin 28-5S-3E	NW SW SW	2834-2840	37.2	31.6	5.60	6.30	10.71	5-6-65	B.V.	0-1417	1
Whittington McClosky	Franklin 21-5S-3E	SE SE SW	2911-2931	38.0	31.3	3.56	4.92	7.91	8-22-62	B.V.	0-1293	1
Whittington S Cypress	Franklin 4-6S-3E	NW NW NE	2576-2591	35.2	34.5	5.00	7.18	12.65	8-22-65	B.V.	0-1295	1
Whittington W Renault	Franklin 12-5S-2E	NW SE NW	2721-2729	37.4	36.5	3.94	5.42	10.09	9-3-65	B.V.	0-1449	1
<hr/>												
Whittington W Aux Vases	Franklin 6-5S-3E	NW SE NW	2792-2798	38.4	37.8	3.64	4.96	9.09	9-3-65	B.V.	0-1448	1
Whittington W McClosky	Franklin 12-5S-2E	NW SW NW	2840-2841	37.8	30.8	3.95	5.33	8.99	10-14-65	B.V.	0-1462	1
Williams C Benoist	Jefferson 2-3S-2E	SW SW SW	2494-2502	38.6	35.3	3.47	5.12	10.68	11-11-64	B.V.	0-1388	1
Williams C Aux Vases	Jefferson 11-3S-2E	SW NW NW	2554-2558	36.8	33.3	4.36	6.22	13.45	11-11-64	B.V.	0-1383	1
Woodlawn Cypress	Jefferson 1-3S-1E	380' SL, 298' WL, NW NW	1763-1804	36.6	30.3	4.26	6.13	9.59	8-13-64	B.V.	0-1356	1
<hr/>												
Woodlawn Benoist	Jefferson 1-3S-1E	330' NL, 763' WL, SW NW	1909-1955	38.2	34.0	3.33	4.44	7.80	4-15-65	B.V.	0-1401	1
Woodlawn Spar Mountain	Jefferson 35-2S-1E	380' WL, 330' EL, SE SE	2120-2144	37.6	27.6	3.89	4.96	8.47	8-18-64	B.V.	0-1357	1

Pool and pay	Location		Producing zone (ft)	API gravity	Tension (dynes per cm)	Viscosity ( $\text{Co}$ ) 100°F    77°F    50°F	Date sampled	Sam- ple from	Lab. no.	Re- marks
	County	Sec.-T.-R.								
Woodlawn Lingle	Jefferson 1-3S-1E	NE SW NW	3672-3676	36.8	32.5	5.94	8.56	21.78	8-18-64	B.V. 0-1358 1
Zeigler Aux Vases	Franklin 18-7S-2E	SW SW NW	2670-2700	37.4	37.0	4.09	5.46	9.58	9-3-65	B.V. 0-1451 1

SAMPLES FROM ADJACENT INDIANA POOLS

Caborn	Posey 17-6S-12W	NW SW SW	1850-1870	29.7	6.6	11.35	18.39	58.59	2-22-61	B.V. 0-944 1
Hovey W Waltersburg	Posey 36-7S-15W	NE SW SW	2030-2045	37.2	27.5	3.88	4.90	14.17	2-22-61	B.V. 0-945 1
Mounts Waltersburg	Gibson 14-3S-12W	SE SE NE	1810-1830	29.3	23.7	11.36	18.21	60.94	2-22-61	B.V. 0-948 1
New Harmony Waltersburg	Posey 23-5S-14W	1111' NL, NW	1023' WL, 2125-2148	35.8	24.5	3.78	5.30	8.60	7-21-59	B.V. 0-783 1
New Harmony Waltersburg	Posey 9-5S-14W	E/2 NW SE	2185-2205	37.0	28.4	3.66	4.98	8.05	7-21-59	B.V. 0-767 1
New Harmony Waltersburg	Posey 9-5S-14W	SE SE SE	2177-2214	36.8	24.5	3.56	4.96	8.05	7-21-59	S.T. 0-782 1
Rochester	Gibson 13-2S-13W	--	1900-1930	37.6	32.5	3.56	4.79	13.98	3-2-61	B.V. 0-950 1
Rodgers E Waltersburg	Posey 28-4S-13W	NW SW SE	2180-2200	36.4	34.1	4.21	5.85	14.15	2-22-61	B.V. 0-947 1

Rumble	Pike	SW SE SW	1150-1170	35.6	26.3	4.18	5.80	9.63	2-19-61	B.V.	0-943	1
Hardinsburg	8-1S-8W											
Walborn	Posey	NW SE NW	2120-2130	38. <sup>14</sup>	33.5	4.56	5.81	10.02	2-22-61	B.V.	0-946	1
Waltersburg	21-6S-14W											

\* B.V. — bleeder valve; S.T. — stock tank; N.D. — not determined; N.A. — not available

C — consolidated (in pool name); center (in location)

Cen — central

1 Location and depth of pay zone confirmed by operator.

2 Location and depth of pay zone confirmed by Illinois State Geological Survey records.

3 Data from Rees et al. (1943).

REFERENCES

Armon, W. J., Coburn, A. A., Mast, R. F., and Sherman, C. W., 1964,  
Physical properties of Illinois crude oil. Part I: Illinois  
Geol. Survey Illinois Petroleum 78, 53 p.

ASTM Committee D-2, 1953, Standards on petroleum products and lubricants:  
Am. Soc. Testing Materials, Philadelphia, p. 153-155, 191-197,  
432-434.

Rees, O. W., Henline, P. W., and Bell, A. H., 1943, Chemical characteristics  
of Illinois crude oils with a discussion of their geologic occur-  
rence: Illinois Geol. Survey Rept. Inv. 88, 128 p.

Illinois State Geological Survey Illinois Petroleum 81  
44 p., 1966