State of Illinois

STATE GEOLOGICAL SURVEY DIVISION

June 22, 1933

Mr. Walter B. Farmer
Managing Director
Utah Metal and Tunnel Company
50 Gongress Street
Boston, Massachusetts

Dear Mr. Farmer:

MINERAL RESOURCE
RECORDS DIVISION
Brantingham, C. Alan
Ms. 1
ILLANOIS STATE
GEOLOGICAL SURVEY

Confirming the oral report already given during my field conference on June 21 with you, Mr. C. A. Brantingham of Rockford, Illinois, and Mr. A. R. Morris of Terre Haute, Indiana, I am writing you in regard to the geology and oil and gas prospects of a block of oil and gas leases comprising secs. 13, 14, 23, 24, N. 1/2 of 25 and N. 1/2 of 26, T. 7 N., R. 11 W., Crawford County Illinois, which I understand are owned jointly by Mr. Morris, and by Mr. Stevens, a director of your company.

The available data regarding the ten test borings recently made by Mr. Morris and Mr. Tom Sharpe on the above mentioned acreage, ranging in depth from 13 to 60 feet, indicate that they were all in deposits of Recent or Pleistocene age and that none of them entered the underlying Coal Measures. The results, therefore, give no information regarding the structure of the bedrock strata.

In order to determine structural conditions in the bedrock it is necessary to drill tests to a key horizon in the Pennsylvanian. The driller's log of the Bolton et al, Martha J. Shaw well, N. W. corner N. E. 1/4, sec. 13, T. 7 N., R. 11 W., near the north edge of the block, shows soil, sand and gravel to a depth of 120 feet and the uppermost coal bed in the Pennsylvanian in this location at depth 125 feet. It is possible that this coal bed would be a good key horizon for the area, but as it is close to the Pennsylvanian-Pleistocene contact it may be cut out in places by the Pleistocene. If so the limestone at depth 224 in the Sahw well or one of the lower coals might be used as a key horizon for structure.

If you or your associates should decide to do further drilling in Illinois we shall be glad to cooperate by giving our geological interpretation of the results of the drilling.

As you requested, I am sending you enclosed the original records of the test borings and the map prepared by Mr. Morris is being sent under separate cover.

I greatly appreciate your courtesy in supplying me with transportation in the field.

With kind regards

Yours very truly,
A. H. Bell
Geologist and Head Oil & Gas
Division

Illinois gas Property DRILLING RECORDS

June	9/33	Hole # 1
		Sand Shale
		Total Depth55
		Total Cover over coal28
June	10/33	B Hole # 2
		Surface
		Drilled40
		Total Cover
June	12/33	B Hole # 3
		Surface
		Drilled40
		Total Cover16
June	13/33	B Hole #4
		Surface
		Drilled31 ^t
		Total Cover

June	14/33	Hole # 5
	· · · · · · · · · · · · · · · · · · ·	Surface
	•	Drilled40
	!	Total Cover19
June	15/33	Hole # 6
,	ŧ	Sand & Gravel29° Coal Blossom Sand & Gravel16°
		Drilled45
	•	Total Cover29
June	16/33	Hole # 7
	- - - - - - - - - - - - - - - - - - -	Surface
]	Drilled401
		Fotal Cover
June	17/33	Hole # 8
	\$ \$	Surface
]	Drilled60
	I	No coal
	n	Potal Cover

3--Drilling Records

June	19/33	3 H	ole	#	9							
		Surfa Sand (Coal :	& Gi	ev.	el.	 		•			•	9 🖁
		Drill	ed.	3 0 0		 			• •	9 9	٠.	13†
		Total	Cor	er		 o • •			• •	• •		T3 :
June	19/33	5 H	ole	#	10					٠		~
		Surfa Sand										
		Drill	ed,		• • •	 • • •	• • •	•		• •	(60
		No co	al									
		Total	Cor	rer	* - • • c	 				4 0	. 0	

REPORT

of

CONFERENCE REGARDING

PROPERTY

LO CATED IN GRAWFORD COUNTY

Across

from meron, Indiana

27

C. A. BRANTINGHAM

RIPORT

LEASE HOLES LOCATED IN SECTIONS

13 - 14 - 15 - 22 - 23 - 24 - 25 - 26

RANGE 11 W - TOWNSHIP 7 N

GRAWFORD COUNTY, ILLINOIS

PURPOSE

The purpose of this report is to investigate and analyze the information now available regarding the property located on the Wabash River at Crawford County, as shown on the accompanying map, marked Appendix "A", and to suggest the future method of further exploitations of this property.

SOURCES OF INFORMATION

Because Crawford County has very limited geological information available by virtue of comparatively minor explorations in recent years, it was necessary to depe d quite largely upon the drillers' logs (See Appendix B) of the Walker and Shaw Wells, indicated on the map (See Appendix A), both of which are on this property.

The second source of information was that of Mr. Karns, who is very familiar with all of the property throughout this section of the country, as well as the general knowledge of the Illinois Geological Survey at Urbana.

PRESENT GEOLOGICAL INFORMATION

There are now in existence a good many wells within the general region of the above mentioned property. (See Appendix C). On this map it will be no ed that at Well marked "l", which is the Shaw Well, the coal is shown at 125 feet; that at Well marked "2", the coal is shown at 270 feet; at Well marked "3", the coal is shown at 121 feet. At Wells "5", "6" and "7", they were drilled at such an early period; namely, 1903 to 1908, that correct information is not available. At Mine marked "8" the coal is 93 feet; at Mine marked "9", the coal is at 40 feet. Well marked "10", gas was brought in at 900 feet- there is no log available of this Well to determine the coal.

On the map shown in Appendix "A", it will be noted that coal and limestone come to the surface near the Walker Well and that at a point approximately half a mile to the Southwest, where a water well was drilled, marked "W" on the map, this same limestone dropped to approximately 40 feet, indicating a very abrupt trop, which likewise would indicate that the high point of the structure is somewhere to the East of what is known as the Walker well.

Because there are no samples of the drillings available from any of the Wells in this immediate vicinity, no correct information is available as to the exact sub-surface structure and there naturally arises the question as to wheth r the coal (See Appendix C) in Wells \$1, \$2, \$5 and Mine \$6 and \$9 is the same coal. However, in all cases we do have a very definite strata known as red rock, which is easily identified and which apparently exists in this entire section.

Mr. Karns general knowledge of this section, which necessarily must be of intangible nature, can not be actually put down in a report because it is of necessity arrived at by deductions rather than exact scientific or geological information.

DEDUCTIONS

From the above information, it is quite apparent that it would be impossible for Mr. Bell to definitely locate or attempt to locate the exact point for drilling an oil or gas well. From Mr. Karn's general knowledge, and that is partially based on previous geological surveys that have been made of this property by Mr. Conley and Mr. Dining, we have indicated two points marked "K 1" and "K 2" (See Appendix A) where wells might be properly drilled.

It is likewise quite apparent that it would be impractical to undertake Test Wells planning to go only to the coal and that the red rock of this section forms a more exact and proper geological marker.

From the information that is available on the Shaw Well and the Walker Well, two test holes (See Appendix A) marked "B 1" and "B 2", might give sufficient and proper information from which the point of 1 cation of the well might be deduced. Assuming that these two wells are drilled and accurate and sufficient information is not available, then test holes at points marked "B3" and "B4" might properly be put down. It is believed that these four test holes would give sufficient information to deduce the high point of the structure.

FURTHER EXPLOITATION OF THE SHAW WELL

In order to determine at a minimum cost whether the rock that is located at 1200 feet below the surface carries oil or not, the suggestion has been made that the present existing Gas Well be cleaned out and a 5 3/4" string of pipe be put down in that Well and driven into the rock, in order to cut off the water that new exists there, and the Well be drilled about 250 feet deeper. It is estimated that if this work were done on a time and material basis, as indicated in the following paragraph under "Cost of Test Wells", that this work could be done, including the cost of the pipe, for approximately \$600.00.

It was thought that there is a reasonable possibility that a small production of oil might be obtained in this rock and very definite information regarding the rock, its type, structure, etc., would be certain. This cost is based on the rental of the pipe and not on the purchase price.

COST OF DRILLING TEST WELLS

Because of the necessity of having accurate and complete information of the various strata, it is beleived that the only practical way to do it would be to bring in a small rig on a rental basis as outlined in Mr. Karns' letter of July 14, which states The cost of the machine and tools per day will be \$8.00, fuel for the machine \$2.00 per day, oil for the Engine Crankcase \$1.00 per day (This may be a little high but if it is, we can adjust it when we get through), then the Pipe per well would cost approximately \$25.00 per hole and the labor on the well at \$5.00 for the driller and \$4.00 for the tool gresser. It is estimated that the holes could properly be put down on this arrangement to the red rock for approximately \$150.00 per hole.

CONCLUSIONS

After approximately a six hour conference on this subject, Mr. Karns, Mr. Bell and the writer came to the following conclusions:

- 1. That sufficient accurate gool gical data is not available at the present time to intelligently locate the proper point for drilling an oil well.
- 2. That probably the drilling of two test wells to the red rock would give the proper information, but that it might be necessary to drill two additional test holes.

- 3. That it probably would be worth while to clean out the present existing gas well, drive a 5 3/4" casing into the rock and drill approximately 250 feet into that rock.
- 4. That a definite decision as to the next step be established as quickly as practical, in order to take advantage of the present good weather for exploration purposes.

RECOMMENDATIONS

I recommend:

- 1. That authorization be given to drill two test holes to the red rock at points shown on map (See Appendix A) marked "Bl" and "B2", at an estimated cost of approximately \$300.00.
- 2. That if sufficient information can be obtained from these two test holes to intelligently locate the well that the Shew well next be cleaned out at an estimated cost of \$600.00, to determine whether or not the limestone located at approximately 1200 feet below the surface of the ground is oil producing.
- 3. If sufficient information is not available from the two test holes mentioned in Recommendation #1 that two additional holes at estimated cost of approximately \$500.00 be drilled at points shown on the map (See Appendix A), marked "B3" and "B4".

It is not recommended to drill a well at the present time but that the above Recommendations be carried out completely and exactly in accordance with the Illinois Geological Survey standard of procedure; namely, taking samples every 5 feet, properly marking the samples and delivering them to Illinois Geological Survey for analysis and recommendations, then to holding after this information has been obtained a further conference on the advisability of the location of the main well.

Yours very truly,

AMF: CAB

APPENDIX "A"

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APPENDIX "B"

Coth lags in files

		liaj	No. 6	
			11W	
Town - Palestine		.,		· • • • • • • • • • • • • • • • • • • •
		7.0	7 N	Sec.
Company Bolton et al	•		13	
Farm Martha J. Shaw No.			IIW	
Authority. Chas. Karnes Drille	rs log		NW	
			ME	
Collector. W.B.Roe Date	Drilled	Aug.		
•		Sept.) ·	
		1931		
•	Thickr	1055	Dep	th
Soil	17		17	
Gravel and sand (Drive pipe			_,	
to 122')	103		120	
Shale, white mud	5		125	
Coal	3		128	
	7		_	
Slate, blue	2		135	
Shell, sandy			137	
Shale, white	7		144	
Sand, hard, 1/2 bailer water	20		164	
Shale, sandy	43		207	
Coal Coal	2		209	
Slate, blue	15		224	
Lime, hard grey	4		228	
Rock, red and slate, mixed	7		235	
Slate, blue, muddy	5		240	
Shale, sandy	25		265	
Coal	3		268	
- ·	12		280	
Slate, black	5		285	
Sand	_			
Slate, black	29		314	
Coal	ვ 5		317	
Slate, grey	5		322	
Line	3		325	
Mud, grey	25		350	•
Slate, blue	7		357	
Coal	3		360	
Slate	10		370	
Oloka mbita	9.0		708	

Slate, white

Slate, white

Lime, sandy Shale, white

Lime, brown

Slate, black

Shale, grey Lime, hard bluish grey Slate, blue

Lime, grey, drills good Slate, blue

Coal

Shell

Page #2 Bolton et al Martha J. Shaw Farm

	Thickness	<u>Den ti</u>
Coal	6	508
Shale, grey	30	538
Sand, grey, show of oil	7	545
Slate	2	547
Sand, hard grey	8	555
Line	7	562
Slate	4	566
Coal, lots of water	6	572
Sand (gas est. 1/4 million		
feet, hole full water)	13	• 585
Slate, black	10	595
Slate, blue	13	608
Coal (water flowing)	6	614
Shale, sandy	15	629
Lime, brown	6	635
Slate, white	4	639
Lime, grey	6	645
Slate, grey	7	652
Sand, salt	76	728
Slate	1	729
Sand, limey hard	18	747
Slate, blue	20	767
Shale, sandy	10	777
Slate, blue	, 23	800
Coal	2	802
Slate, blue	5	807
Slate and shells, some gravel	11	818
Send, hard Gas & oil	9	827
Slate, blue	13	840
Line, sandy	12	852
Slate, blue	2	854
Sand, grey hard	16	870
Sand, sharp white		858
Send, sharp hard grey	30	928
Lime, 20% sand	.7	935
Slate, blue and white	95	1030
Send Control of the C	5§	1068
4ine	3	1091
Slate	15	1106
Lime, sandy grey, hard streaks	39	1145
Shale, top blue to grey	30	1175
lime, brownish grey	2	1177
Band, fine white, iron stained	23	1200

September 21, 1931

Same as above

1253

Farm-H. Walker

Authority Wyman and Brown Elevation

Collector J.H.H.

Twn.7 Date Drilled 1924

		Thickness	Dep th
Control of the second s		rest	tse
	Soil and gravel		10
	Sandstone	Ž	lä
	Slate, blue	48	60
	Coel	2	62
	Slate, gray	58	120
	Line	5	125
	Slate, blue	5	160
	Lime, sandy	6	166
	Lime	4	170
,	Slate, blue	55	225
	Sand, hard	15	240
•	Slate	25	263
	Coal	3	266
	Sand	4	270
	Lime, hard, white	4	274
	Coal	Ž.	276
	Rook, red	5	281
	Slate, black	19	300
	Slate, gray	80	380
•	Lime	I O	590
	Sand	5	395
	Slate	25	480
en	Line	25	425
	Slate, black	5	430
	Slate, white	20	450
	Slate, black	ĨŎ	460
		5	465
	Coal, slate, black	6	471
4.1	Sandstone, gray		477
	Coal	6 5	482
	Slate, gray Lime	5	487
	The state of the s	18	505
	Slate, grey		575
	Slate, blue, dark gray Lime		580
		5	584
	Slate, black	4 6	
	Coal		5 9 0
	Slate, blue	65	6 50
	Slate, brown	\$0	670
	Sand; 4 bailers water	15	6 85
	Shale, sandy	20	670

H. Walker Farm

	Thickness	Depth
Line	5	710
Slate, brown; 4 bailers water	10	720
Slate, blue	10	730
Send, dark gray, show of oil	5	735
Slate, blue	25	760
Shale, light and dark	70	830
Lime; 3 bailers water	1	831
Coal	2 7 5	833
Slate, black	7	840
Lime; 300' of water	5	845
Slate, blue	13	858
Sand, coarse, gray	12	870
Slate, dark	30	900
Line	5	905
Slate, dark	15	920
Sand, into sand and salt water	3	923
Salt sand	40	960
Slate, blue	8	968
Shale, sandy	4	972
Slate, blue	4	976
Sand	126	1100
Slate, blue	15	1115
CRAWFORD COUNTY	INDEX NO	. 0423

APPENDIX "C"

31	32	33 34							
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